

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

APPLICATION FOR APPROVAL OF)	
EL PASO ELECTRIC COMPANY'S 2021)	
RENEWABLE ENERGY ACT PLAN)	
PURSUANT TO THE RENEWABLE ENERGY)	
ACT AND 17.9.572 NMAC, AND FOURTH)	CASE NO. 21-00 ____-UT
REVISED RATE NO. 38 – RPS COST RIDER)	
)	
)	
EL PASO ELECTRIC COMPANY,)	
Applicant.)	
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**EL PASO ELECTRIC COMPANY'S APPLICATION FOR APPROVAL OF ITS 2021
RENEWABLE ENERGY ACT PLAN AND FOURTH REVISED RATE NO. 38-RPS
COST RIDER**

El Paso Electric Company ("EPE" or "Company") hereby files this Application for approvals related to its 2021 Renewable Energy Act Plan ("2021 Plan" or "Plan") ("Application") pursuant to the New Mexico Renewable Energy Act NMSA 1978, Section 62-16-4 *et seq* ("REA"), the New Mexico Public Regulation Commission's ("NMPRC" or "Commission") Rule 17.9.572 of the New Mexico Administrative Code ("NMAC") ("Rule 572" or "Rule"), and Paragraph B of the Commission's Final Order Adopting Amendments to NMPRC Rule 17.9.572 NMAC in Case No. 19-00296-UT (April 20, 2021).

The 2021 Plan determines EPE's renewable portfolio standard ("RPS") calculations then details and incorporates EPE's RPS procurements and other renewable resources that were previously approved by the Commission to meet the applicable RPS and Rule 572 requirements. Similar to the proposal that was approved in EPE's last plan filing, the Plan requests to apply excess RECs generated in the future toward any renewable energy credit ("REC") deficiencies for Plan Year 2022 to demonstrate substantial compliance with 20 percent RPS in the Plan Year. Per

Rule 572, the Plan Year (2022) data is presented for Commission approval and the Next Plan Year (2023) data is presented for informational purposes.

The 2021 Plan also reconciles RPS costs and rider revenues for 2020 and proposes revisions to Rate No. 38 – Renewable Portfolio Standard Cost Rider ("RPS Cost Rider") to reflect Plan Year (2022) RPS procurement costs, including 2020 reconciliation amounts. EPE's 2021 Plan is supported by the testimonies of EPE witnesses James Schichtl, Manny Gomez, and Rene F. Gonzalez.

In this Application, EPE is also requesting approval to cancel the Volunteer Renewable Energy ("VRE") Program Rate No. 32. EPE's Advice Notice No. 271, requesting approval of its 4th Revised Rate No. 38 effective January 1, 2022, and cancellation of its 3rd Revised Rate No. 32, is being filed concurrently with this Application.

EPE requests approval of its 2021 Plan and specifically requests the following authorizations in this Application:

- Approval to apply excess RECs generated in the future toward any REC deficiencies for Plan Year 2022 to demonstrate substantial compliance with 20 percent RPS, consistent with the Commission's Final Order approving EPE's last REA plan filing in Case No. 19-00099-UT;
- Approval of reconciled RPS rider costs and rider revenue collections for calendar year 2020;
- Approval to revise Rate No. 38 - RPS Cost Rider from \$0.008090 per kilowatt-hour ("kWh") to \$0.008866, to recover approved Plan Year costs adjusted for the 2020 reconciliation;

- Approval of a separate RPS Cost Rider rate \$0.009120 per kWh applicable to certain large customers for whom RPS costs were capped in 2020; and
- Approval to cancel EPE's Volunteer Renewable Energy Program approved in Docket No. 3705 and 3rd Revised Rate No. 32.

In addition, but only to the extent such approval may be required, EPE requests:

- Approval of a variance from the data filing requirements of 17.9.530 NMAC;
- Such other approvals, authorizations and actions required under the REA, Rule 572, and Commission rules and orders to implement the 2021 Plan and revisions to the RPS Cost Rider.

The 2021 Plan and the revised RPS Cost Rider, with requested variances, satisfies all requirements of the REA and Rule 572. In further support of this Application, EPE states as follows:

I. DESCRIPTION OF EPE

1. EPE is certified and authorized to conduct the business of providing public utility service within the State of New Mexico and is a public utility subject to the jurisdiction of the NMPRC under the New Mexico Public Utility Act ("PUA"). EPE is a wholly owned subsidiary of Sun Jupiter Holding LLC, which is owned by IIF Holding 2 LP.

2. EPE generates, transmits, and distributes electricity through an interconnected system to customers in southern New Mexico and Texas. EPE owns, operates, leases, or controls the plant, property, and facilities used by it for the generation, transmission, distribution, sale, or furnishing of electricity to or for the public within both states.

3. EPE has obtained certificates of public convenience and necessity required for the ownership, operation, leasing, or controlling of such plant, property, and facilities.

4. EPE's principal business address and telephone number for its New Mexico service area are:

El Paso Electric Company
100 N. Stanton Street
El Paso, Texas 79901
(915) 543-5711.

II. REA FILING REQUIREMENTS

5. The REA has three purposes:

- prescribe the amounts of renewable energy resources that public utilities shall include in their electric energy supply portfolios for sales to retail customers in New Mexico by prescribed dates;
- allow public utilities to recover costs through the rate-making process incurred for procuring or generating renewable energy used to comply with the prescribed amounts; and
- protect the public utilities and their ratepayers from renewable energy costs that are above a reasonable cost threshold.

NMSA 1978, § 62-16-2(B).

6. The REA provides incremental RPS, identified in Section 62-16-4, to guide utilities in making "reasonable and consistent progress over time toward" having "zero carbon resources [] supply one hundred percent of all retail sales of electricity to New Mexico by 2045", subject to certain limitations. Section 62-16-4(6). Specifically, the RPS increases from no less than twenty percent by January 1, 2020, to forty percent by 2025, fifty percent by 2030, eighty percent by 2040, and requires 100 percent zero carbon resources by 2045.

7. Under the REA and Commission Rule 572, EPE is required to file an annual REA Plan providing the data and information listed in Section 62-16-4(G) and Rule 572.14(B).

8. EPE's most recent REA plan cases were Case Nos. 14-00121-UT, 15-00117-UT, 16-00109-UT, 17-00090-UT, 18-00109-UT, and 19-00099-UT. The Commission has also established standards for annual REA plan filings in these previous EPE plan cases.

III. EPE's 2019-2020 PLAN

A. Annual Report

9. Pursuant to REA and Rule 572, EPE separately filed its 2020 RPS Report on May 3, 2021 with the Commission's Records Management Bureau. The 2020 RPS Report includes the data and information responsive to Section 62-16-4(G)(2) and (4).

10. A true and correct copy of the 2020 RPS Report, is provided with this Application as Exhibit JS-1 to the Direct Testimony of James Schichtl.

B. 2021 Plan

11. EPE's 2021 Plan includes Plan Year (2022) data for approval and Next Plan Year (2023) data for informational purposes consistent with the requirement of the REA and Rule 572. The 2021 Plan is attached as Exhibit MG-2 to Mr. Gomez' direct testimony filed in support of this Application. Mr. Gomez describes the 2021 Plan.

12. As explained by Mr. Schichtl in his direct testimony, EPE's Plan demonstrates consistent progress toward meeting REA requirements. The projected amounts of renewable energy from EPE's existing and planned renewable resources will allow EPE to fully comply with the 20 percent RPS requirement over the 5-year period over which it applies (2020-2024). If approved, EPE will meet the Plan Year(2022) RPS through retroactive application of excess REC production which is projected to occur starting in 2023 when all of the new, Commission-approved resources are fully operational and supplying renewable energy to New Mexico customers, consistent with Commission approvals in Case No. 19-00099-UT.

C. Rate Rider

13. EPE's 2021 Plan reconciles RPS costs and rider revenues for the 2020 Plan Year and proposes revisions to Rate No. 38 - RPS Cost Rider consistent with the REA.

14. In Case No. 17-00090-UT, the Commission approved the RPS Cost Rider and approved recovery of specified 2018 Plan Year costs. In Case No. 18-00109-UT, the Commission approved recovery of specified 2019 Plan Year Costs and revised RPS Cost Rider rates. In Case No. 19-00099-UT, the Commission approved recovery of specified 2020-2021 Plan Year costs and revised RPS Cost Rider rates.

15. Concurrent with this Application, EPE is filing Advice Notice No. 271 which contains a 4th Revised Rate No. 38 – Renewable Portfolio Standard Cost Rider.

D. Cancellation of VRE Program

16. EPE's VRE program is conducted under EPE's current VRE Tariff Rate, Rate No. 32. EPE requests Commission approval to discontinue the existing VRE program and eliminate the tariff effective January 1, 2022. Advice Notice No. 27 also cancels 3rd Revised Rate No. 32 – Voluntary Renewable Energy Rate.

E. Testimony and Exhibits

17. EPE's 2021 Plan is detailed in the Direct Testimonies and Exhibits of James Schichtl, Manny Gomez, and Rene F. Gonzalez.

A. James Schichtl introduces EPE's witnesses and discusses RPS issues from a regulatory policy perspective, including: review of applicable statute and rule provisions, issues identified in the Commission's Final Order approving EPE's 2019-2020 Plan; summary of EPE's Plan, and EPE's accounting for RECs generated by DG Customers.

B. Manual Gomez presents EPE's 2021 Plan for 2022 Plan Year approval and 2023 Next Plan Year data for informational purposes. For both plan years, Mr. Gomez also presents RPS calculations, forecasted generation and costs

and RCT analysis for the portfolio of generation resources supplying renewable energy to New Mexico, and other information required to meet the REA and Rule 572.

- C. Rene F. Gonzalez presents the calculation of EPE's proposed 2022 RPS Cost Rider, effective January 1, 2022, for recovery of EPE's plan year procurement costs, adjusted for the 2020 reconciliation. Mr. Gonzalez also presents, for informational purposes only, the 2023 RPS Cost Rider.

III. SERVICE AND NOTICE

18. Service of all notices, pleadings and other documents related to this Amended Application should be made as follows:

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Post Office Box 982
El Paso, Texas 79960-0982
Telephone (915) 543-5841

Nancy B. Burns
Deputy General Counsel
New Mexico Bar No. 7538
Jordan Kessler
Senior Attorney
New Mexico Bar No. 145783
El Paso Electric Company
300 Galisteo Street, Suite 206
Santa Fe, New Mexico 87501
Telephone (505) 982-7391

In addition to service on the above, EPE requests electronic service of all pleadings and documents as follows:

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nancy.burns@epelectric.com
Jordan.kessler@epelectric.com

jwechsler@montand.com
kolson@montand.com; and
tpacheco@montand.com

patricia.griego@epelectric.com

19. A Proposed Form of Notice to Customers is attached as Attachment A.

20. EPE's Advice Notice No. 271, Table of Contents, and 4th Revised Rate No. 38 – Renewable Portfolio Standard ("RPS") Cost Rider is attached hereto as Attachment B.

WHEREFORE, EPE respectfully requests a Commission Order approving the relief requested in this Application and 2021 Plan in accordance with the REA and Rule 572 and granting such other approvals, authorizations and actions required under the REA, Rule 572, and Commission rules and orders to implement the 2021 Plan and revisions to the RPS Cost Rider.

Respectfully submitted,

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ELECTRIC COMPANY**

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**APPLICATION FOR APPROVAL OF)
EL PASO ELECTRIC COMPANY'S 2021)
RENEWABLE ENERGY ACT PLAN)
PURSUANT TO THE RENEWABLE ENERGY) CASE NO. 21- -UT
ACT AND 17.9.572 NMAC, AND FOURTH)
REVISED RATE NO. 38 – RPS COST RIDER)
)
EL PASO ELECTRIC COMPANY,)
Applicant.)
_____)**

NOTICE TO EPE CUSTOMERS

NOTICE is hereby given of the following matters pertaining to the above captioned case pending before the New Mexico Public Regulation Commission ("Commission" or "NMPRC"):

On May 5, 2021, El Paso Electric Company ("EPE" or "Company") filed its 2021 Annual Renewable Energy Plan ("2021 Plan") for its renewable energy compliance with the New Mexico Renewable Energy Act, 1978 NMSA, §§ 62-16-1 to -10 (2004, as amended through 2019) ("REA" or "Act") and the Commission's Rule 17.9.572 NMAC ("Rule 572" or "Rule"). EPE's 2021 Plan covers the years 2022 and 2023. EPE states that its 2021 Plan details the previously approved RPS actions and estimated costs for Plan Year 2022 to meet the applicable renewable portfolio standard ("RPS") requirements of the REA and Rule 572. EPE is requesting Commission approval to apply excess renewable energy credits ("RECs") generated in the future toward any REC deficiencies for Plan Year 2022 to demonstrate substantial compliance with 20 percent RPS in this Plan Year.

EPE requests that the Commission approve its 2021 Plan and additionally seeks the following:

(A) Approval to apply excess RECs generated in the future toward any REC deficiencies for Plan Year 2022 to demonstrate substantial compliance with 20 percent RPS;

(B) Approval of reconciled RPS rider costs and rider revenue collections for calendar year 2020;

(C) Revisions to Rate No. 38 - Renewable Portfolio Standard ("RPS") Cost Rider to recover Commission-approved, procurement plan costs for 2022, adjusted for 2020 reconciliation amounts.

1. EPE proposes revisions to recover Plan Year Portfolio Procurement Cost of authorized RPS costs in 2022 adjusted for the 2020 reconciliation of \$15.472 million through the RPS Cost Rider, at a rate of \$0.008866 per kWh. This represents an increase of 9.6 percent from the current 2021 RPS Cost Rider of \$0.00809. This rate is applicable to all customers served by EPE and that are not considered Large Non-Governmental Customers as discussed in section (C) 2.
2. EPE proposes a separate RPS Cost Rider rate of \$0.009120 per kWh applicable only to certain Large Non-Governmental Customers for whom RPS costs were capped in 2020 under EPE's Third Revised Rate No. 38 RPS Cost Rider. Because they were capped in 2020, the Large Non-Governmental Customers are excluded from the 2020 reconciliation overcollection amount.
3. The following Table shows typical bill impacts resulting from the increase in the RPS Rider for the Residential rate class. These impacts are subject to change by the Commission based upon its findings in this case.

Residential Typical Bill Comparison by kWh Level (Summer)									
kWh	Current Base & Fuel Rates			Proposed Base & Fuel Rates			Percent Impact		
	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total
0	6.73	0	6.73	6.73	0	6.73	0%	0%	0%
100	14.68	0.81	15.49	14.68	0.89	15.57	0%	9.9%	0.5%
250	26.59	2.02	28.61	26.59	2.22	28.81	0%	9.9%	0.7%
500	46.46	4.05	50.51	46.46	4.43	50.89	0%	9.4%	0.8%
750	68.94	6.07	75.01	68.94	6.65	75.59	0%	9.6%	0.8%
1000	93.15	8.09	101.24	93.15	8.87	102.02	0%	9.6%	0.8%
2000	190.01	16.18	206.19	190.01	17.73	207.74	0%	9.6%	0.8%
Residential Typical Bill Comparison by kWh Level (Winter)									
kWh	Current Base & Fuel Rates			Proposed Base & Fuel Rates			Percent Impact		
	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total	Base Plus Fuel	RPS Rider	Total
0	6.73	0	6.73	6.73	0	6.73	0%	0%	0%
100	13.72	0.81	14.529	13.72	0.89	14.61	0%	10.0%	0.6%
250	24.19	2.02	26.2125	24.19	2.22	26.41	0%	9.8%	0.8%
500	41.65	4.05	45.695	41.65	4.43	46.08	0%	9.5%	0.8%
750	59.11	6.07	65.1775	59.11	6.65	65.76	0%	9.6%	0.9%
1000	76.58	8.09	84.67	76.58	8.87	85.45	0%	9.6%	0.9%
2000	146.43	16.18	162.61	146.43	17.73	164.16	0%	9.6%	1.0%

(D) Approval to cancel EPE's Voluntary Renewable Energy ("VRE") Program and 3rd Revised Rate No. 32.

(E) Approval of a variance from the data filing requirements of 17.9.530 NMAC.

This case has been docketed as Case No. 21-____-UT, and any inquiries should be referred to that number.

Any interested person may examine EPE's Application and the pre-filed testimonies, exhibits, pleadings and other documents filed in the case online at <http://nmprc/state.nm.us> under "Case Lookup EdoCKET", or by making arrangements for an in-person viewing at the Commission offices by calling 1-505-827-6968 during normal business hours, or at EPE's offices, 201 N. Water, Las Cruces, New Mexico, telephone number (575) 526-5555, or at EPE's website <https://www.epelectric.com/company/regulatory>. All inquiries or written comments concerning this matter should refer to Case No. 21-____-UT.

The procedural schedule for this case is as follows:

1. Any person desiring to intervene in the proceeding must file a Motion to Intervene pursuant to 1.2.2.23(A) and 1.2.2.23(B) NMAC on or before June __, 2021.

2. The Commission's Utility Division Staff shall, and any intervenor may, file direct testimony on or before June __, 2021.

3. Any rebuttal testimony shall be filed on or before July __, 2021.

4. Any person whose testimony has been filed shall attend the hearing and submit to examination under oath.

5. A public hearing to hear and receive testimony, exhibits, arguments, and any other appropriate matters relevant to this proceeding is set to commence at 9:30 a.m. on July __ 2021, and continue if necessary, through July __, 2021. Such hearing may be vacated if deemed not required pursuant to NMSA 1978, Section 62-16-4(H), in which case the Commission will take public comment and dispose of the Application at an Open Meeting. The hearing will be held either in person at a location to be determined, or via the Zoom platform in whole or in part depending on potential COVID-19 restrictions and guidelines and related safety concerns. The hearing will be held to hear and receive testimony, exhibits, arguments, and any other appropriate matters pertaining to the case;

Any interested person should contact the Commission for confirmation of the hearing date, time, and place since hearings are occasionally rescheduled.

Any interested person may submit written or oral comments during the hearing without becoming an intervenor. Written comments, which shall reference Case No. 21 ____-UT, may also be sent to the Commission at the following address: New Mexico Public Regulation Commission (ATTN: Records management Bureau), P.E.R.A. Building, P.O. Box 1269, Santa Fe, New Mexico 87504-1269. Pursuant to 1.2.2.23(F) NMAC, written and oral comments shall not be considered evidence.

The Commission's Utility Division Procedures 1.2.2 NMAC apply to this case, except as modified by Order of the Commission or the Hearing Examiner, and they are available online at <http://164.64.110.134/nmac/home>.

Anyone filing pleadings, documents, or testimony in this case shall serve copies thereof on all parties of record and Staff via email. Any such filings shall also be sent to the Hearing Examiner by email at _____. All pleadings shall be emailed on the date they are filed with the Commission.

Any person with a disability requiring special assistance to participate in this proceeding should contact the Commission at 1-888-427-5772 at least 24 hours prior to the hearing.

The procedural dates and requirements provided herein are subject to further order of the Commission or Hearing Examiner.

I S S U E D at Santa Fe, New Mexico this __ day of May, 2021.

NEW MEXICO PUBLIC REGULATION COMMISSION

Hearing Examiner

EL PASO ELECTRIC COMPANY

ADVICE NOTICE NO. 271

PAGE 1 OF 1


NEW MEXICO PUBLIC REGULATION COMMISSION
OF THE STATE OF NEW MEXICO

El Paso Electric Company (EPE) hereby gives notice to the public and the Commission of the filing and publishing of the following changes in its Rates, which are attached hereto:

RATES

Rate Number	Title of Rate	Cancelling Rate Number	Date Effective	
4 th Revised Rate No. 38	Renewable Portfolio Standard (RPS) Cost Rider	3 rd Revised Rate No. 38	01/01/2022	X
-	Voluntary Renewable Energy Rate	3 rd Revised Rate No. 32	01/01/2022	X

Advice Notice No. 271

Signature/Title 
James Schichtl
Vice President-Regulatory Affairs

EL PASO ELECTRIC COMPANY
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RATE SCHEDULES

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Rate Schedule Number	Title
11 th Revised Rate 1	Residential Service Rate
13 th Revised Rate 3	Small General Service Rate
13 th Revised Rate 4	General Service Rate
14 th Revised Rate 5	Irrigation Service Rate
10 th Revised Rate 7	City and County Service Rate
11 th Revised Rate 8	Water, Sewage, Storm Sewage Pumping or Sewage Disposal Rate
11 th Revised Rate 9	Large Power Service Rate
13 th Revised Rate 10	Military Research and Development Power Rate
12 th Revised Rate 11	Street Lighting Service Rate
12 th Revised Rate 12	Private Area Lighting Rate
8 th Revised Rate 15	Miscellaneous Service Charges
40 th Revised Rate 16	Purchased Power Service
10 th Revised Rate 17	Efficient Use of Energy Recovery Factor (EUERF)
19 th Revised Rate 18	Fuel and Purchased Power Cost Adjustment Clause (FPPCAC)
10 th Revised Rate 19	Seasonal Agriculture Processing Service Rate
10 th Revised Rate 21	Supplementary Power Service Cogeneration and Small Power Production Facilities
10 th Revised Rate 22	Backup Power Service Cogeneration and Small Power Production Facilities

Advice Notice No. 271

Signature/Title


James Schichtl
Vice President – Regulatory Affairs

EL PASO ELECTRIC COMPANY
REVISED TABLE OF CONTENTS

RATE SCHEDULES

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10 th Revised Rate 24	Curtailed Power Service Cogeneration and Small Power Production Facilities	
8 th Revised Rate 25	Outdoor Recreational Lighting Service Rate	
7 th Revised Rate 26	State University Service Rate	
5 th Revised Rate 29	Noticed Interruptible Service for Rate Large Power Service	
6 th Revised Rate 30	Load Retention Rate	
3 rd Revised Rate 32	Voluntary Renewable Energy Rate	X
5 th Revised Rate 33	Small System Renewable Energy Certificate Purchase	
4 th Revised Rate 34	Medium System Renewable Energy Certificate Purchase	
2 nd Revised Rate 35	Large System Renewable Energy Certificate Purchase	
Original Rate 37	eSmart Thermostat Program Rate	
4 th Revised Rate 38	Renewable Portfolio Standard (RPS) Cost Rider	X
Original Rate 39	Economic Development Rate	
Original Rate 41	Federal Tax Credit Factor (FTCF)	
Original Rate 43	Merger Rate Credit Factor (MRCF)	

Advice Notice No. 271

Signature/Title 
James Schichtl
Vice President – Regulatory Affairs

EL PASO ELECTRIC COMPANY

4th REVISED RATE NO. 38

X

RENEWABLE PORTFOLIO STANDARD (RPS) COST RIDER

APPLICABILITY:

This Rider is applicable to bills for electric service provided under all of EPE's retail rate schedules. This Rider is established to recover Renewable Portfolio Standard ("RPS") costs. This Rider is not applicable to customers exempt from charges for renewable energy procurements pursuant to NMSA 1978, Section 62-16-4(C).

TERRITORY:

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

MONTHLY RATES:

	Rate	
All Retail Rate Schedules, except for Customers subject to the Large Non-Governmental Customers Rate, per kWh	\$0.008866	X
Large Non-Governmental Customers, per kWh	\$0.009120	X

Billing for Large Non-Governmental Customers: X

Large Non-Governmental Customers subject to this rate schedule are any customer who was billed at the two percent rate cap 2% of EPE's Third Revised Rate No. 38 RPS Cost Rider, effective January 1, 2020. X
X
X

RECONCILIATION FILING:

This Rider shall be adjusted to reconcile a prior plan year's RPS Cost Rider revenues with actual RPS costs. Any over-recovery of the previously approved RPS costs will represent a credit to and reduction of the approved Rider in a subsequent plan year and any under-recovery of the previously approved renewable energy costs will represent a charge in addition to the approved Rider in a subsequent plan year.

Advice Notice No. 271

Signature/Title 
James Schichtl
Vice President – Regulatory Affairs

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

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REVISED RATE NO. 38 – RPS COST RIDER)
)
)
EL PASO ELECTRIC COMPANY,)
Applicant.)
)**

CASE NO. 21- -UT

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on May 5, 2021 **El Paso Electric Company's Application for Approval of Its 2021 Renewable Energy Act Plan and Fourth Revised Rate No 38-RPS Cost Rider** was sent via U.S. Mail and emailed to each of the following:

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DATED this 5th day of May 2021.

/s/ Jeffrey J. Wechsler
Jeffrey J. Wechsler

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

APPLICATION FOR APPROVAL OF)
EL PASO ELECTRIC COMPANY'S)
2021 RENEWABLE ENERGY ACT PLAN)
PURSUANT TO THE RENEWABLE ENERGY) **CASE NO. 21-00__-UT**
ACT AND 17.9.572 NMAC, AND FOURTH)
REVISED RATE NO. 38 – RPS COST RIDER)
)
EL PASO ELECTRIC COMPANY,)
Applicant.)
)

DIRECT TESTIMONY

OF

JAMES SCHICHTL

MAY 5, 2021

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
JAMES SCHICHTL**

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EXHIBITS

Exhibit JS-1 – Rate Schedule No. 38 - Renewable Portfolio Standard (RPS) Cost Rider
Exhibit JS-2 – 2020 Renewable Portfolio Standard (RPS) Report

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1 **I. INTRODUCTION AND QUALIFICATIONS**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A.** My name is James Schichtl, and my business address is 100 North Stanton Street,
4 El Paso, Texas, 79901.

5

6 **Q. HOW ARE YOU EMPLOYED?**

7 **A.** I am employed by El Paso Electric Company ("EPE") as Vice President of
8 Regulatory and Governmental Affairs.

9

10 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND BUSINESS**
11 **BACKGROUND.**

12 **A.** I have been employed by EPE since February 2012. In June 2016, I was
13 promoted from Director to Vice President of Regulatory Affairs and was assigned
14 the additional responsibility for Governmental Affairs in 2020. Prior to becoming
15 Director, I was manager of EPE's Economic & Rate Research group, responsible
16 for EPE's jurisdictional cost of service, rate design analysis, and developing EPE's
17 retail rate schedules and charges. Prior to that, I was a Senior Regulatory Case
18 Manager, responsible for the production, filing, and execution of regulatory
19 applications before both the Public Utility Commission of Texas ("PUCT") and
20 the New Mexico Public Regulation Commission ("NMPRC" or "Commission").

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1 Prior to joining EPE in February 2012, I spent 18 years in various
2 regulatory functions at Southern California Edison Company ("SCE"), 12 of those
3 in a managerial capacity. As Manager of Pricing Design and Research, I was
4 responsible for SCE's rates and tariffs during deregulation and changes required in
5 following the California power crisis in 2001. I was subsequently promoted to
6 Manager of Tariffs and Advice Letters, with broad responsibility within
7 regulatory for evaluating California statute, rules, and regulations and managing
8 regulatory efforts at the California Public Utilities Commission ("CPUC").

9 I graduated with a Bachelor of Science in Mechanical Engineering in 1987
10 from the University of Texas at El Paso, where I also studied graduate level
11 finance, economics, and econometrics. Throughout my career at EPE, I have
12 attended and presented material for numerous seminars and workshops related to
13 cost of service, rate and program design, and regulation.

14
15 **Q. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

16 **A.** As Vice President of Regulatory and Governmental Affairs, I am responsible for
17 the oversight and direction of EPE's Economic Research, Rate Research, and
18 Regulatory Case Management groups, as well as EPE's Governmental Affairs
19 organization. Economic Research performs load research and analysis and
20 forecasting functions. Rate Research encompasses EPE's rate research function,
21 jurisdictional and class cost of service studies, rate design analysis, and the

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1 development of retail rate schedules and charges. The Regulatory Case
2 Management group coordinates and oversees regulatory filings made by EPE with
3 the PUCT, NMPRC, the Federal Energy Regulatory Commission ("FERC"), and
4 local municipal regulators. Governmental Affairs manages external relations and
5 communications with regulatory authorities, local municipalities, elected officials,
6 community and special interest groups and other stakeholders. The group also
7 oversees and directs EPE's participation and interests regarding state and federal
8 legislative initiatives. My job duties require knowledge of the statutory and
9 regulatory requirements of each jurisdiction.

10

11 **Q. ARE YOU SPONSORING ANY EXHIBITS IN THIS FILING?**

12 **A.** Yes, I am sponsoring the exhibits listed in the Table of Contents.

13

14 **Q. HAVE YOU PREVIOUSLY PRESENTED TESTIMONY BEFORE**
15 **UTILITY REGULATORY BODIES?**

16 **A.** Yes, I have previously filed testimony with and testified before the NMPRC,
17 PUCT, FERC, and the CPUC.

18

19 **II. PURPOSE OF TESTIMONY**

20 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

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1 **A.** The purpose of my testimony is to present and support EPE's Application for
2 Approval of its 2021 Renewable Energy Act ("REA") Plan ("Application") and
3 the Fourth Revised Rate No. 38-RPS Cost Rider ("2022 RPS Cost Rider") to be
4 effective beginning January 1, 2022.

5 In my testimony, I introduce EPE's other witnesses in this case, provide a
6 brief description of EPE, review the applicable regulations and issues identified in
7 the Commission Final Order approving EPE's 2019-2020 Plan in Case
8 No. 19-00099-UT, and then address the following:

- 9 • EPE's 2021 Plan for Renewable Portfolio Standard ("RPS") compliance in the
10 2022 Plan Year and 2023 Next Plan Year.
- 11 • EPE's proposed 2022 RPS Cost Rider rates for recovery of EPE's
12 Commission-approved RPS procurement costs in 2022, including a proposed
13 adjustment for reconciliation of actual 2020 RPS costs and rider revenues.
- 14 • EPE's application of Large Customer Adjustment in 2020 and implications for
15 the RPS rider in 2022.
- 16 • EPE's Request to terminate its voluntary renewable energy ("VRE") tariff; and
- 17 • EPE's accounting for renewable energy credits ("RECs") generated by DG
18 customers.

19

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1 **Q. WHO ARE THE OTHER WITNESSES TESTIFYING FOR EPE IN THIS**
2 **CASE?**

3 **A.** EPE employees Manuel Gomez and Rene F. Gonzalez provide testimony in
4 support of EPE's Application. Mr. Gomez presents EPE's 2021 Plan for 2022
5 Plan Year approval, and he presents 2023 Plan Year data for informational
6 purposes. For both plan years Mr. Gomez presents forecasted generation and
7 costs, RPS calculations, and RPS procurement cost for the portfolio of generation
8 resources supplying renewable energy to New Mexico customers in 2022 and
9 2023. He also presents other information required by Rule 17.9.572 ("Rule 572").

10 EPE witness Gonzalez calculates EPE's proposed RPS Cost Rider rates, to
11 be effective beginning January 1, 2022, for recovery of EPE's Commission-
12 approved RPS procurement costs in 2022, including new resources which were
13 approved by the Commission in EPE's last RPS plan application (the "2019-2020
14 Plan") and are expected to begin commercial operation in 2022. The proposed
15 RPS Cost Rider rates also include an adjustment for reconciliation of actual 2020
16 RPS costs and rider revenues. In addition, EPE is presenting for Commission
17 consideration possible changes to the timing of reconciliations. Finally,
18 Mr. Gonzalez presents, for informational purposes only, the estimated 2023 RPS
19 Cost Rider rate that will incorporate the new, dedicated renewable resources
20 approved by the Commission in the 2019-2020 Plan.

21

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1 **III. SUMMARY OF 2021 PLAN AND REQUESTED APPROVALS**

2 **Q. PLEASE SUMMARIZE EPE'S 2021 PLAN.**

3 **A.** EPE's 2021 Plan relies on energy and RECs from previously approved
4 procurement plans to demonstrate substantial compliance with the 20% RPS in
5 the 2022 Plan Year. The 2021 Plan also includes reconciliation of RPS costs and
6 rider revenues for the 2020 Plan Year and proposes a revised RPS Cost Rider to
7 reflect expected RPS procurement costs for the 2022 Plan Year and the results of
8 the 2020 reconciliation. EPE witness Gomez provides detailed information and
9 calculations in support of the 2021 Plan, and Mr. Gonzalez calculates the
10 reconciliation amount and the RPS Cost Rider rate elements.

11

12 **Q. WHAT COMMISSION APPROVALS IS EPE SEEKING IN THIS**
13 **APPLICATION?**

14 **A.** EPE requests approval of the 2021 Plan. In addition, EPE specifically requests
15 the following:

- 16 • Approval to apply excess RECs generated in the future toward any REC
17 deficiencies for Plan Year 2022 to demonstrate substantial compliance with
18 the 20% RPS requirement, consistent with the Commission's Final Order
19 approving EPE's 2019-2020 Plan.

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- 1 • Approval to revise the RPS Cost Rider Rate No. 38 to update the current rate
2 from \$0.008090 per kilowatt-hour ("kWh") to \$0.008866, to recover approved
3 2022 Plan Year costs adjusted for the 2020 reconciliation.
- 4 • Approval of a separate RPS Cost Rider rate \$0.009120 per kWh applicable to
5 certain large customers for whom RPS costs were capped in 2020.
- 6 • Approval of reconciled RPS rider costs and rider revenue collections for
7 calendar year 2020.
- 8 • Approval to cancel EPE's Volunteer Renewable Energy ("VRE") Program,
9 which was originally approved in Docket No. 3705 and 3rd Revised Rate
10 No. 32.
- 11 • Approval of a variance from the data filing requirements of 17.9.530 NMAC,
12 and;
- 13 • Approval of any other rule variance that is necessary to approve this Plan.

14

15

IV. OVERVIEW OF EPE

16

Q. PLEASE PROVIDE A BRIEF DESCRIPTION OF EPE.

17

A. EPE is a vertically integrated investor-owned utility providing bundled electric
18 service to approximately 432,800 retail and wholesale customers in a
19 10,000 square mile area of the Rio Grande Valley in west Texas and southern
20 New Mexico. Its service territory extends from Hatch, New Mexico south to

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1 Van Horn, Texas. EPE's principal industrial and large customers include a steel
2 production facility, an oil refinery, several medical centers, two large universities,
3 and several U.S. military installations, including White Sands Missile Range and
4 Holloman Air Force Base in New Mexico and the U.S. Army at Fort Bliss in
5 Texas. EPE directly employs approximately 1,100 people and is one of the
6 largest companies headquartered in El Paso, Texas. The Company owns or has
7 significant ownership interests in several electrical generating facilities providing
8 it with a net dependable generating capacity of approximately 2,085 MW. In
9 2020, the Company's energy sources consisted of approximately 48% nuclear
10 fuel, 47% natural gas, 2% purchased power and 3% generated by renewable
11 resources (Company-owned solar photovoltaic ("PV") panels and renewable
12 PPAs). The Company currently has power purchase agreements for 107 MW of
13 solar PV generation facilities and expects to expand its portfolio of renewable
14 energy sources to include 270 MW of new solar PV generation contracts by the
15 end of 2022.

16
17 **Q. WHAT ARE SOME OF THE CHALLENGES FOR EPE IN PROVIDING**
18 **ELECTRICITY TO MULTIPLE JURISDICTIONS WITH DIFFERING**
19 **RENEWABLE ENERGY REQUIREMENTS?**

20 **A.** EPE provides retail service across two jurisdictions with differing statutory
21 requirements related to the provision of renewable energy to customers.

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1 Generally speaking, EPE procures generation to serve customer load on a total
2 company basis. EPE customers benefit from this total Company approach
3 because increased diversity and size of load reduces the average cost of power
4 from the system resource portfolio. However, the differing requirements for
5 renewable resources across jurisdictions can limit this total Company approach
6 because, in EPE's case, dedicated renewable generation resources must also be
7 procured for service to New Mexico customers for RPS compliance purposes. As
8 demonstrated by Mr. Gomez, EPE will meet the New Mexico RPS requirements
9 over the period of 2020 thru 2024 with a combination of system and dedicated
10 resources augmented by energy from customer-owned qualifying facilities.

V. APPLICABLE STATUTE AND REGULATIONS

13 **Q. HAS THE COMMISSION REVISED RULE 572 TO ACCOUNT FOR THE**
14 **2019 AMENDMENTS TO THE REA?**

15 A. Yes. The Commission recently repealed and replaced Rule 572 to implement
16 2019 amendments to the REA. EPE's 2021 Plan complies with the replacement
17 Rule 572 (17.9.572 NMAC- Renewable Energy for Electric Utilities) that went
18 into effect on May 4, 2021.

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1 **Q. DOES THE 2021 PLAN ADDRESS AND COMPLY WITH THE REPORTING**
2 **REQUIREMENTS SET FORTH IN NMSA SECTION 62-16-4(G) AND**
3 **RULE 572.14.B?**

4 **A.** Yes. Rule 572 discussed above, incorporates the statutory plan requirements set
5 forth in NMSA Section 62-16-4(G) into Rule 572.14(B). These requirements are
6 addressed in this Plan filing as part of EPE's compliance.

7

8 **Q. PLEASE SUMMARIZE THE RULE 572.14(B) PLAN REQUIREMENTS**
9 **AND HOW THEY ARE ADDRESSED IN EPE'S 2021 PLAN FILING.**

10 **A.** Mr. Gomez's testimony and exhibits respond to 572.14(B)(1), (2), (4), and (5) by
11 providing (i) a full explanation of the utility's determination of the plan year and
12 next plan year renewable portfolio standard ("RPS") and reasonable cost threshold
13 ("RCT"); (ii) the amount of renewable energy EPE plans to provide to comply
14 with the applicable 20% RPS supported by testimony and exhibits demonstrating
15 how the amount was determined; and (iii) the procurement amounts and costs
16 EPE expects to recover.

17 Mr. Gomez also responds to 572.14(B)(9), (10), (13), and (14) by
18 addressing strategies used to minimize costs of renewable energy integration,
19 including location, diversity, balancing area activity, demand-side management,
20 rate design and load management; (ii) demonstrating that the 2021 Plan is

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1 consistent with EPE's last filed IRP or explaining any areas where the Plan is not
2 consistent with the last filed IRP.

3 I testify to the information required by 572.14(B)(6): the capital, operating
4 and fuel costs on a per-megawatt-hour basis for 2020 of each nonrenewable
5 generation resource rate-base by EPE, or dedicated to EPE through a power
6 purchase agreement of one year or longer, and the nonrenewable generation
7 resources' carbon dioxide emissions on a per-megawatt-hour basis during that
8 same year, and 572.14(B)(13) to demonstrate that the Plan is otherwise in the
9 public interest, considering factors such as overall cost and economic
10 development opportunities.

11 EPE's Plan does not address the remaining provisions in
12 Rule 572.14(B)(2), (4), (7), (8), (11), and (12). Those provisions pertain to
13 requirements for new resources or procurements and are not applicable because
14 EPE is not proposing or seeking approval of any new resources or procurements
15 in this filing.

16

17 **Q. HAS EPE FILED ITS 2020 RPS REPORT?**

18 **A.** Yes. EPE filed its 2020 RPS Report on May 3, 2021, as required by Rule 572 and
19 consistent with the REA. A copy of the 2020 RPS Report is provided with my
20 testimony as Exhibit JS-2.

21

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1 **Q. PLEASE IDENTIFY WHERE YOU HAVE PROVIDED THE DATA FOR**
2 **CAPITAL, OPERATING, AND FUEL COSTS AND CO2 EMISSIONS**
3 **FROM NONRENEWABLE GENERATION FOR 2020 YOU REFERENCE**
4 **ABOVE.**

5 **A.** The capital, operating and fuel costs on a per-megawatt-hour basis for 2020 of
6 each nonrenewable generation resource rate-base by EPE, or dedicated to EPE
7 through a power purchase agreement of one year or longer, and the nonrenewable
8 generation resources' carbon dioxide emissions on a per-megawatt-hour basis
9 during that same year are provided in my Exhibit JS-2.

10

11 **Q. DOES EPE'S 2021 PLAN DEMONSTRATE CONSISTENT PROGRESS**
12 **TOWARDS MEETING REA REQUIREMENTS AS REQUIRED BY RULE**
13 **572?**

14 **A.** Yes. As Mr. Gomez shows in his testimony, EPE will fully comply with the 20%
15 RPS requirement over the 5-year period over which it applies – 2020 through
16 2024. This is achieved through retroactive application of excess REC production
17 (relative to annual requirements) which begins to occur in 2023 when all new,
18 Commission-approved resources are fully operational and supplying renewable
19 energy to New Mexico customers. As the testimony of Mr. Gomez demonstrates,
20 EPE will exceed 30% annual REC production in 2023 and 2024, producing a
21 banking of excess RECs (even after retroactive application of RECs for

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1 Rule 572. In response to the large customer cap issue, the Commission
2 determined that the issue "should be addressed in a future proceeding."

3 Finally, the Commission also Ordered EPE to demonstrate in this 2021
4 Plan filing that it is not charging the RPS Cost Rider to customers participating in
5 its voluntary renewable energy program.

6 **Q. DID EPE COMPLY WITH THE COMMISSION'S DIRECTIVE TO
7 DEMONSTRATE IT IS NOT CHARGING THE RPS COST RIDER TO
8 VRE CUSTOMERS?**

9 **A.** Yes. This is addressed in Mr. Gonzalez's testimony.

10

11 **Q. IS EPE ADDRESSING THE OTHER TWO ISSUES RELATING TO DG
12 REC COUNTING AND APPLICATION OF THE LARGE CUSTOMER
13 CAP AS PART OF ITS RECONCILIATION FOR 2020?**

14 **A.** Yes. Application of the Large Customer Cap in 2020, and DG REC counting are
15 addressed in separate sections later in my testimony.

16

17 **VII. EPE'S 2021 PLAN FOR RPS COMPLIANCE**

18 **Q. PLEASE SUMMARIZE EPE'S 2021 PLAN.**

19 **A.** EPE's 2021 Plan includes the effect of previously approved procurements for this
20 Plan Year (2022) in meeting RPS requirements. The 2021 Plan also includes
21 reconciliation of RPS costs and rider revenues for the 2020 Plan Year and

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1 proposes a revised RPS Cost Rider to reflect expected RPS procurement costs for
2 the 2022 Plan Year and the results of the 2020 reconciliation. EPE witness Gomez
3 provides detailed information and calculations in support of the 2021 Plan, and
4 Mr. Gonzalez calculates the reconciliation amount and the RPS rider rates.

5

6 **Q. DOES EPE PROJECT THAT IT WILL MEET THE 20% RPS IN 2022**
7 **WITH EXISTING RESOURCES AND REC PROCUREMENTS?**

8 **A.** No. Based on the RPS calculation and forecasted energy production provided in
9 Mr. Gomez' testimony, EPE projects meeting 18% RPS in 2022, just short of the
10 20% target set forth in the REA. As Mr. Gomez explained, the minor shortfall is
11 attributed to a projected delay in commercial operation date for the 100 MW and
12 50 MW Hecate Santa Teresa solar plant projects approved by the Commission in
13 Docket Nos. 19-00349-UT and 19-00099-UT. Based on the most current
14 information available, EPE now anticipates that commercial operation of the
15 combined 150 MW solar generation for the Hecate facilities will be delayed to
16 December 2022.

17

18 **Q. WHAT IS EPE'S PROPOSAL TO MEET 20% RPS IN THIS PLAN YEAR?**

19 **A.** EPE requests approval to demonstrate substantial compliance with the 20% RPS
20 requirement in 2022 by allowing EPE to retire "excess" RECs generated in the
21 future toward the 20% RPS for Plan Year 2022. This is consistent with the

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1 commitment EPE made in its 2019-2020 Plan filing to propose using RECs
2 generated in future years to supplement existing resources if EPE anticipated that
3 existing resources would not be sufficient to meet 20% RPS in 2022. This is also
4 consistent the Final Order in Case No. 19-00099-UT which also approved
5 retroactive application of RECs produced by these new facilities for RPS
6 compliance in 2020 and 2021. In his testimony in that case, Mr. Gomez showed
7 full compliance with the 20% RPS requirement beginning in 2020 through plan
8 year 2024. EPE expects that full compliance in 2020, 2021, and 2022 with the
9 applicable RPS is achievable with retroactive application of excess RECs
10 produced in 2023 and 2024 from new system and dedicated resources.

11
12 **Q. WILL THIS PROPOSAL AFFECT EPE'S ABILITY TO REACH 2020**
13 **AND 2021 RPS TARGETS THROUGH THE RETIREMENT OF FUTURE**
14 **RECS CONSISTENT WITH THE COMMISSION FINAL ORDER**
15 **APPROVING EPE'S 2019-2020 PLAN.**

16 **A.** No. As Mr. Gomez explains in his testimony, EPE does not anticipate that
17 approving retirement of future RECs for RPS compliance in 2022 will have any
18 impact on the similar proposal that was approved in the last plan filing for
19 compliance in 2020 and 2021. In Case No. 19-00099-UT, the Commission
20 approved EPE's Plan to apply excess RECs generated in the future toward current
21 and expected REC deficiencies for plan years 2020 and 2021. Mr. Gomez

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1 explains in his testimony that, even if commercial operation of the combined
2 150 MW solar generation for the Hecate facilities is delayed to December 2022,
3 EPE expects to deliver renewable energy in excess of the required 20 percent
4 amounts for both 2023 and 2024, and expects that the excess in 2023 will be
5 sufficient to make up the historical shortfall for 2020, and the majority of the
6 expected shortfall for 2021. He further demonstrates that the expected "excess" in
7 2024 will be sufficient to meet requirements in that year and make up any
8 remaining shortfall in 2021 and the expected shortfall in 2022.

9
10 **Q. DID EPE CONSIDER ANY OTHER OPTIONS TO ACHIEVE RPS**
11 **COMPLIANCE IN THIS PLAN YEAR?**

12 **A.** EPE considered again proposing to reassign a portion of renewable energy and
13 corresponding procurement costs from the Macho Springs facility to New Mexico
14 customers, as proposed in EPE's last Plan filing. However, EPE decided against it
15 because of the commitment described above to demonstrate substantial
16 compliance through retroactive application of future RECs if existing resources
17 were not expected to be sufficient to meet the 20% RPS in this Plan Year, and
18 because Intervenors strongly opposed the Macho Springs proposal in EPE's last
19 plan filing, As Mr. Gomez explains in his testimony, EPE is not aware of any
20 other existing renewable energy that would be available for procurement to cover
21 the projected shortfall in the Plan Year.

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1

2 **Q. HOW WILL EPE RECOVER PROCUREMENT COSTS FOR RECS IT**
3 **GENERATES IN FUTURE PLAN YEARS THAT ARE RETROACTIVELY**
4 **RETIRED FOR COMPLIANCE IN THIS PLAN YEAR?**

5 **A.** Those procurement costs will be recovered through the RPS Cost Rider in the
6 year they are generated.

7

8

VIII. EPE'S RPS COST RIDER

9 **Q. WHAT DO YOU ADDRESS IN THIS SECTION OF YOUR TESTIMONY?**

10 **A.** EPE proposes to (1) revise the existing RPS Cost Rider for 2022 and (2) add a
11 second rider rate for customers who previously qualified for capped RPS charges
12 in 2020. RPS charges for so called "Large Customers" were capped pursuant to
13 the REA prior to 2019 amendments, and the provisions for capping have since
14 been removed from Rule 572.

15

16 **Q. DOES EPE CURRENTLY HAVE A COST RIDER FOR PURPOSES OF**
17 **RECOVERING COSTS ASSOCIATED WITH THE RPS?**

18 **A.** Yes. Rate No. 38 - Renewable Portfolio Standard (RPS) Cost Rider was
19 originally approved by the Commission's Final Order in Case No. 17-00090-UT
20 and implemented effective January 1, 2018. The RPS Cost Rider was updated
21 and approved by the Commission's Final Order in Case No. 19-00099-UT, and a

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1 revised rate was implemented effective January 1, 2021, and is currently being
2 reflected in customer billing.

3

4 **Q. WHAT COSTS DOES EPE CURRENTLY RECOVER THROUGH THE**
5 **RPS RIDER?**

6 **A.** As discussed in the testimony of Mr. Gonzalez, EPE's current rider recovers
7 Commission-approved procurement costs, including estimated WREGIS-related
8 costs, adjusted for an over-collection of in rider revenue versus actual RPS
9 resource costs for 2019.

10

11 **Q. ARE ANY RPS COSTS CURRENTLY RECOVERED THROUGH EPE'S**
12 **BASE RATES?**

13 **A.** Yes. Stand-alone REC costs (without associated energy) and WREGIS costs
14 previously deferred pursuant to procurement plan final orders through the end of
15 the 2014 test year period in EPE's 2015 rate case are currently recovered through
16 base rates. In the Final Order in EPE's 2015 rate case (Case No. 15-00127-UT),
17 the Commission authorized recovery of \$1.115 million of deferred stand-alone
18 REC and WREGIS costs through base rates annually for five years. The
19 authorized level of continuing recovery of those deferred RECs through base rates
20 will go into effect once the Commission has issued a Final Order in Case
21 No. 20-00104-UT, EPE's 2020 rate case application.

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1

2 **Q. DOES EPE CONTINUE TO DEFER ANY APPROVED RPS COSTS FOR**
3 **RECOVERY IN BASE RATES?**

4 **A.** Yes. Recovery of RPS costs of \$800,000 (plus carrying charges), incurred in
5 2015 for stand-alone REC purchases (without associated energy), have been
6 deferred since EPE's 2015 rate case and are not included in the rider. Recovery of
7 these costs is currently before the Commission in EPE's 2020 rate case
8 application.

9

10 **Q. IS EPE INCLUDING A PROPOSED RATE RIDER TARIFF IN THIS**
11 **APPLICATION FOR THE 2022 PLAN YEAR?**

12 **A.** Yes, the Fourth Revised Rate No. 38 - Renewable Portfolio Standard (RPS) Cost
13 Rider is included with my testimony as Exhibit JS-1. EPE is filing an advice
14 notice concurrent with this application containing a proposed rider rate for billing
15 beginning January 2022.

16

17 **Q. WHAT CHANGE IS EPE PROPOSING TO THE RPS COST RIDER AND**
18 **WHAT FACTORS CONTRIBUTE TO THE CHANGE?**

19 **A.** EPE is proposing an increase in the existing RPS Cost Rider charge of
20 \$0.000776 per kWh over the current rate of \$0.008090 (or 9.6%). The proposed
21 increase reflects the net effect of increased annual RPS procurement costs, the

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1 forecasted increase in New Mexico retail energy sales, and the reconciliation
2 adjustment for 2020 RPS costs and revenues.

3 EPE is also proposing an additional RPS Cost Rider charge of
4 \$0.009120 per kWh applicable to those formerly capped large customers for
5 whom RPS charges were capped in 2020. The new RPS Cost Rider rate
6 applicable in 2022 for these customers is set to recover forecasted 2022 RPS
7 costs, in the same manner as for all other customers, but excludes the return of the
8 net overcollection produced through the reconciliation of costs and revenues in
9 2020. I discuss the rationale for EPE's proposed second rider rate in the next
10 section of my testimony. EPE witness Gonzalez calculates both RPS Cost Rider
11 rates in his testimony and provides seasonal impacts for Residential customer
12 monthly bills for the change in the RPS Cost Rider in 2022.

13
14 **Q. DOES EPE'S PROPOSAL INCLUDE A 2020 PLAN YEAR**
15 **RECONCILIATION AND IS THIS AMOUNT REFLECTED IN THE**
16 **PROPOSED 2022 RPS COST RIDER?**

17 **A.** Yes. In addition to estimated 2022 Plan Year procurement costs, EPE is including
18 a proposed reconciliation amount of actual RPS-related costs and revenues for the
19 2020 Plan Year in the proposed 2022 RPS Cost Rider. The calculation of the
20 reconciliation amount is provided in the direct testimony of EPE witness Gonzalez,

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1 as well as an alternative methodology for Commission consideration designed to
2 move reconciled costs more quickly into the RPS Cost Rider.

3

4 **Q. DOES THE 2022 COST RIDER INCLUDE CRLEF REC COSTS?**

5 **A.** Yes. As of the date of this filing, the Supreme Court has not issued a final
6 decision in the pending appeal. Therefore, consistent with the Commission Final
7 Order in Case No. 19-00099-UT, EPE continues to include the CRLEF REC
8 procurement costs in the 2022 RPS Cost Rider.

9

10 **Q. WHAT RATE INFORMATION IS EPE PRESENTING IN THIS**
11 **APPLICATION FOR THE NEXT PLAN YEAR (2023)?**

12 **A.** EPE witness Gomez presents RPS portfolio production and costs for the Next
13 Plan Year for informational purposes. The Next Plan Year portfolio includes
14 increased REC production and expected costs associated with the newly approved
15 renewable resources presented by Mr. Gomez. EPE witness Gonzalez calculates
16 an illustrative RPS Cost Rider for 2023, which will be revised again in EPE's
17 2022 Plan filing to incorporate known changes and reconciliation of actual 2021
18 RPS revenues and costs.

19

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IX. 2020 LARGE CUSTOMER ADJUSTMENT

1
2 **Q. WERE "LARGE CUSTOMERS" AS PREVIOUSLY DEFINED UNDER**
3 **THE REA BILLED AT A CAPPED AMOUNT UNDER A COMMISSION**
4 **APPROVED RPS COST RIDER TARIFF IN 2020?**

5 **A.** Yes. On December 2, 2019, EPE filed a revised Advice Notice No. 264 to
6 modify Rate No. 38 – Renewable Portfolio Standard ("RPS") Cost Rider to "only
7 effect a reconciliation of the overcollection in the 2018 Plan Year" consistent with
8 a November 18, 2019 Order Vacating Procedural Schedule and Staying Case,
9 issued in EPE's last Plan filing, Case No. 19-00099-UT. That tariff became
10 effective January 1, 2020.

11
12 **Q. WHY HAVE EPE'S LARGE CUSTOMERS' BILLING CONTINUED TO**
13 **BE CAPPED AFTER THE PROVISION FOR THE LARGE CUSTOMER**
14 **ADJUSTMENT WAS REPEALED IN JUNE 2019.**

15 **A.** The tariff approved for billing in 2020 continued to reflect the Large Customer
16 Cap provision that was effective in 2019 pursuant to the REA and prior to the
17 2019 amendments. As noted above, the order in Case No. 19-00099-UT directed
18 modification of the rider rate itself to effect a reconciliation of a 2018 Plan Year
19 over-collection, with no other changes to the tariff then in effect. As such, the 2%
20 cap provision of the tariff for eligible large customers continued to apply.

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1 Pursuant to the approved tariff eligible large customers were paying the
2 applicable RPS charge in 2020.

3

4 **Q. DOES EPE'S 2020 RECONCILIATION ADDRESS THE CONTINUED**
5 **APPLICATION OF THE LARGE CUSTOMER CAP IN 2020?**

6 **A.** Yes. As I indicated, EPE is adding a RPS Cost Rider rate which will apply
7 specifically to those large customers whose RPS charge was capped in 2020. This
8 allows EPE to treat uncapped customers and formerly capped customers
9 differently with respect to past reconciliations.

10 As EPE witness Gonzalez demonstrates in his testimony, reconciling 2020
11 RPS costs and revenues, including the 2018 over-collection amount that was
12 incorporated in the 2020 RPS Cost Rider rate, produces a net over-collection of
13 \$427,931. The proposed RPS Cost Rider rate applicable to those large customers
14 whose RPS charges were capped in 2020 does not include the net over-collection
15 credit, because these capped customers did not contribute to the over-collection
16 generated in 2018.

17 Pursuant to the REA and tariff changes authorized by final order in EPE's
18 2019-2020 Plan filing, all customers, including former "large customers", are now
19 obligated to contribute equally towards RPS cost recovery. EPE's proposal
20 properly distinguishes between the two groups where past application of the REA

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1 capping provisions produced an over-collection of RPS rider revenue, with equal
2 treatment of all customers prospectively pursuant to the revised Rule 572.

3
4 **X. ACCOUNTING FOR DISTRIBUTED GENERATION ("DG") RECS**

5 **Q. WHAT ARE THE EXPECTED ANNUAL COSTS OF EPE'S SMALL,**
6 **MEDIUM, AND LARGE SYSTEM REC PURCHASE PROGRAMS IN**
7 **THE 2021 AND 2022 PLAN YEARS?**

8 **A.** Exhibit MG-3 lists the total expected cost for the New Mexico REC Purchase
9 Programs to be approximately \$801,597 in 2022, and \$696,271 in 2023. Prices
10 paid for RECs by EPE have varied over time and are a function of when a DG
11 system began operation. The annual costs reflect rates ranging from \$0.155 to
12 \$0.02 per kWh. The declining expected costs in 2022 and 2023 reflect the
13 expiration of most REC contracts at the common termination date of programs in
14 2020 (see Table I), for customers who applied for interconnection after January 1,
15 2012, and additional contract terminations by the end of 2023.

16 **Table I**

Termination Year of REC Purchases	Number of Customers
2020	1,925
2021	112
2022	182

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2023	341
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Q. HOW DOES EPE RECOVER COSTS INCURRED UNDER THE REC PURCHASE PROGRAMS?

A. As shown in the testimony of Mr. Gonzalez, EPE recovers REC purchase costs incurred under the New Mexico REC purchase programs through the RPS Cost Rider.

Q. ARE EPE'S REC PURCHASE PROGRAMS CURRENTLY OPEN TO NEW CUSTOMERS WITH RENEWABLE GENERATION?

A. No. The Commission approved closing the purchase programs to new customers effective January 1, 2017, in Final Order in Case No. 16-00109-UT.

Q. CAN NEW DG CUSTOMERS STILL INTERCONNECT WITH EPE OR PARTICIPATE IN NET ENERGY METERING?

A. Yes. New customers in New Mexico continue to be allowed to interconnect their generating facilities and participate under the existing tariffs' provisions for

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1 metering options and sell exported energy to EPE. The purchase program
2 schedule and payment has changed but customers' ability to interconnect has not
3 under Rule 17.9.570 ("Rule 570").
4

5 **Q. HOW MANY DG RECS DOES EPE FORECAST WILL BE GENERATED**
6 **AND ACQUIRED BY EPE IN THE 2022 AND 2023 PLAN YEARS?**

7 **A.** As shown in Exhibit MG-3, EPE forecasts generation of 61,033 DG RECs in
8 2022 and 68,287 DG RECs in 2023. These RECs will be registered with
9 WREGIS and will be eligible for retirement to contribute toward satisfaction of
10 the total RPS requirements in those plan years.
11

12 **Q. WITH THE DG REC PROGRAMS CLOSED AND CONTRACTS**
13 **EXPIRING THROUGH 2023, WAS THE NUMBER OF DG RECS**
14 **ACQUIRED BY EPE FROM DG CUSTOMERS REDUCED?**

15 **A.** No. Because the number of DG systems interconnecting to EPE's system in
16 New Mexico continues to grow, at an average of 727 per year (for the period of
17 2016 through 2020), the number of RECs produced by these customers and
18 acquired by EPE continues to increase. That growth has accelerated in the last two
19 years, with an average of 1,186 systems installed in 2019 and 2020. The REC
20 purchase programs represented payments to DG system owners for the RECs
21 generated by their systems, but EPE remains the owner of DG RECs from all

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1 interconnected systems, because EPE purchases the energy produced by these
2 qualifying facility systems. The Company expects the total quantity of DG RECs
3 produced and registered for RPS compliance in New Mexico will continue to
4 increase as new systems interconnect and commence operation, to the benefit of
5 all customers.

6

7 **Q. DOES EPE OWN ALL RECS ASSOCIATED WITH RENEWABLE**
8 **ENERGY GENERATED BY ITS NEW MEXICO DG CUSTOMERS?**

9 **A.** Yes. EPE purchases DG customer renewable energy pursuant to the net metering
10 requirements of Rule 570 and its Fortieth Revised Rate No. Rate 16 Purchased
11 Power Service filed with the Commission. These customer-sited renewable
12 facilities are interconnected to EPE's systems and are qualifying facilities under
13 federal law, the Public Utility Regulatory Policy Act, implemented by Rule 570.
14 Under Section 62-16-5(B)(1)(b) of the REA, EPE is the owner of all RECs
15 generated by these qualifying facilities.

16

17 **Q. HOW DOES EPE RECOVER RATE 16 COSTS?**

18 **A.** The cost of energy purchased from DG customers pursuant to Rate 16 is
19 recovered through the monthly FPPCAC.

20

21 **Q. WHAT DG RECS DOES EPE APPLY TO ITS RPS?**

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1 **A.** EPE registers all metered New Mexico DG RECs with WREGIS and retires the
2 RECs annually for RPS compliance purposes. As shown in the 2020 report, DG
3 RECs represented 23% of all RECS counted towards EPE's RPS requirement.

4

5 **Q.** **IN EPE'S AMENDED 2019 AND 2020 REA PLAN FILED IN CASE**
6 **NO. 19-00099-UT, THE CITY OF LAS CRUCES OPPOSED EPE'S**
7 **PRACTICE OF APPLYING 100 PERCENT OF CUSTOMER DG RECS TO**
8 **ITS RPS. WHAT DID THE COMISSION DECIDE IN THAT CASE AND**
9 **WHY HAS EPE CONTINUED ITS PRACTICE OF APPLYING 100% OF**
10 **METERED DG RECS TO ITS RPS?**

11 **A.** In its Final Order in Case No. 19-00099-UT, the Commission adopted the
12 Certification of Stipulation that determined that no definitive resolution of the DG
13 REC issue need be rendered in that proceeding because the question is a matter
14 best dealt with in pending Case No. 20-00158-UT, an inquiry docket into
15 potential amendments to 17.9.572 NMAC. As no determination has yet been
16 made regarding the allowed accounting for DG RECs, EPE proposes to continue
17 registering and retiring all New Mexico RECs produced by DG customers for
18 purposes of RPS compliance.

19

20 **Q.** **WHAT WOULD HAPPEN TO RECS ASSOCIATED WITH ENERGY**
21 **CONSUMED ONSITE BY NEW MEXICO DG CUSTOMERS IF THE**

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1 **COMMISSION ACCEPTED THE CITY OF LAS CRUCES' POSITION**
2 **AND DETERMINED EPE IS NOT AUTHORIZED TO RETIRE THOSE**
3 **RECS FOR RPS PURPOSES?**

4 **A.** That would depend on a Commission determination of ownership of the RECs. If
5 EPE owns the RECs, but the Commission restricts EPE from retiring them for
6 RPS compliance purposes, alternatives may exist such as selling the RECs and
7 providing credit against the cost of the RPS portfolio. If customers own the RECs
8 in question, then any valuation would depend on markets available to customers.

9
10 **Q.** **WOULD THIS HAVE ANY CONSEQUENCES TO CUSTOMERS?**

11 **A.** A determination reversing the current use of these RECs would increase the
12 number of RECs that must be supplied by other resources for RPS compliance
13 purposes. Based on 2020 data, roughly 48% of energy generated by DG
14 customers was consumed by those customers as it was generated. The remainder
15 was exported to the grid and used by other customers. Extrapolating to the
16 expected DG REC quantity in 2022, this would reduce RECs available for RPS
17 compliance by 29,475 or about 9% of EPE's current total REC retirements from
18 all sources. Because these RECs are low cost (an average of \$13 per REC in
19 2022) and become essentially free for RPS purposes as REC contract rates expire,
20 the cost to customers of determining they can no longer be used for compliance
21 purposes would depend upon the cost of renewable energy in the future.

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1

2 **XI. EPE'S VOLUNTARY RENEWABLE ENERGY PROGRAM**

3 **Q. PLEASE DESCRIBE EPE'S EXISTING VOLUNTARY RENEWABLE**
4 **ENERGY PROGRAM.**

5 **A.** EPE's voluntary renewable energy program is conducted under EPEs current
6 Voluntary Renewable Energy Tariff Rate, Rate No. 32. Participation in the
7 program is voluntary but requires a minimum one-year contract, subject to
8 automatic renewal. The VRE program is available to customers on a voluntary
9 basis, and requires a minimum one-year contract, subject to automatic renewal.
10 Customers subscribe to "blocks" of renewable energy in 100 kWh increments,
11 which are charged at a premium rate relative to their otherwise applicable rate.

12

13 **Q. WHAT APPROVALS IS EPE REQUESTING FOR EPE'S VRE**
14 **PROGRAM?**

15 **A.** EPE requests Commission approval to discontinue the existing VRE program and
16 eliminate the tariff effective January 1, 2022.

17

18 **Q. WHY IS EPE PROPOSING TO DISCONTINUE THE VRE PROGRAM?**

19 **A.** Recent amendments to Rule 572 promulgated by Commission Final Order in Case
20 No. 19-00296-UT have eliminated the mandatory requirement for voluntary
21 renewable programs. EPE's VRE Program was initiated by Commission Final

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1 Order in Docket No. 3705 in 2002, several years prior to promulgation of the
2 New Mexico REA and the almost 20 years prior to the recent REA amendments
3 implementing the current RPS and zero carbon standards. VRE Program
4 participation has dwindled over recent years to about 40 participants, and the
5 VRE premium rate structure is an obsolete program model which has essentially
6 been replaced by the New Mexico's RPS standards.
7

8 **Q. WHAT IS THE IMPACT ON CUSTOMERS SUBSCRIBING TO THE VRE**
9 **PROGRAM RESULTING FROM ELIMINATION OF THE TARIFF?**

10 **A.** Subscribing customers will no longer see the subscription premium on their
11 monthly bills, and there will be no cost for customers with unexpired annual
12 contracts. Former VRE customers will receive the same percentage of energy
13 provided by EPE resources as will other customers and pay the same RPS Cost
14 Rider Rate.
15

16 **Q. WILL EPE GIVE AN ACCOUNTING OF THE PREMIUMS COLLECTED**
17 **UNDER THE VRE TARIFF AND THE USE OF ANY REMAINING**
18 **FUNDS WITH TERMINATION OF THE VRE PROGRAM?**

19 **A.** Yes, EPE will present a final accounting of funds recovered, and how those funds
20 have been expended consistent with the stated intent of VRE program. The final
21 annual report provided to participants will include summary details for the

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1 program as well as information on EPE's current portfolio of renewable resources.
2 EPE can file a copy of the final annual report in this docket as a compliance
3 filing.

XII. CONCLUSION

6 **Q. CAN YOU PLEASE SUMMARIZE YOUR TESTIMONY AND EPE'S
7 PROPOSALS IN ITS 2021 PLAN FILING?**

8 **A.** EPE's 2021 Plan filing should be approved. EPE's progress toward meeting the
9 20% RPS requirement in 2020 was limited by the 3% RCT restriction previously
10 applicable under Rule 572. With that restriction lifted, EPE has worked rapidly to
11 develop a plan to move to annual RPS compliance as quickly as possible without
12 adversely impacting customers. EPE's plan to utilize renewable energy and RECs
13 from existing resources while moving forward with contracting and PPA approvals
14 to procure additional long-term resources is a reasonable and prudent approach
15 which, when combined with increasing renewable generation from system
16 resources, will allow EPE to meet RPS requirements now and into the future.

17 EPE implemented its RPS Rider (Rate No. 38 – Renewable Portfolio
18 Standard Cost Rider) effective January 1, 2018, pursuant to the Commission's
19 Final Order in Case No. 17-00090-UT, and last updated the rate on January 1,
20 2021, based on the Commission's Final Order approving EPE's 2019-2020 Plan in
21 Case No. 19-00099-UT. EPE proposes to revise the existing RPS Rider rate for

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1 billing in 2022 in order to recover its projected procurement costs and to include
2 reconciliation of actual 2020 costs and revenue. EPE is also proposing a new
3 rider rate for large customers formerly capped under REA provisions to ensure
4 other customers fully receive any historical RPS over-collections, while also
5 requiring these customers now pay full RPS costs prospectively for each plan
6 year. The revised tariff is shown in Exhibit JS-1 and included with an advice
7 notice filed concurrent with this application and should be approved for billing
8 beginning January 1, 2022. EPE's request to cancel its current VRE program
9 should also be approved.

10

11 **Q. IS EPE'S PLAN IN THE PUBLIC INTEREST, CONSIDERING FACTORS**
12 **SUCH AS OVERALL COST AND ECONOMIC DEVELOPMENT**
13 **OPPORTUNITIES?**

14 **A.** Yes, it is. While the total cost of the RPS portfolio will increase as RPS
15 requirements increase over the next decade, declining renewable generation costs
16 will continue to bring the average cost lower. EPE has pursued the lowest cost
17 portfolio to meet RPS requirements after the former RCT, which had limited
18 EPE's compliance opportunities, was removed from the REA in 2019. The
19 addition of substantial amounts of renewable generation as system resources,
20 which reflect economies of scales benefits due to their larger size, likewise serves
21 to reduce the average cost of the RPS portfolio. In addition, all the existing and

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1 planned new resources supplying energy for RPS compliance purposes are local
2 and within EPE's New Mexico service territory with the exception of the Macho
3 Springs facility, which contributes to the local economy during construction and
4 operation.

5

6 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

7 **A. Yes.**

EL PASO ELECTRIC COMPANY

4th REVISED RATE NO. 38

X

RENEWABLE PORTFOLIO STANDARD (RPS) COST RIDER

APPLICABILITY:

This Rider is applicable to bills for electric service provided under all of EPE's retail rate schedules. This Rider is established to recover Renewable Portfolio Standard ("RPS") costs. This Rider is not applicable to customers exempt from charges for renewable energy procurements pursuant to NMSA 1978, Section 62-16-4(C).

TERRITORY:

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

MONTHLY RATES:

	Rate	
All Retail Rate Schedules, except for Customers subject to the Large Non-Governmental Customers Rate, per kWh	\$0.008866	X
Large Non-Governmental Customers, per kWh	\$0.009120	X

Billing for Large Non-Governmental Customers:

X

Large Non-Governmental Customers subject to this rate schedule are any customer who was billed at the two percent rate cap 2% of EPE's Third Revised Rate No. 38 RPS Cost Rider, effective January 1, 2020.

X

X

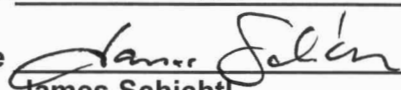
X

RECONCILIATION FILING:

This Rider shall be adjusted to reconcile a prior plan year's RPS Cost Rider revenues with actual RPS costs. Any over-recovery of the previously approved RPS costs will represent a credit to and reduction of the approved Rider in a subsequent plan year and any under-recovery of the previously approved renewable energy costs will represent a charge in addition to the approved Rider in a subsequent plan year.

Advice Notice No. 271

Signature/Title



James Schicht

Vice President – Regulatory Affairs

2020

El Paso Electric
Company

[ANNUAL RENEWABLE ENERGY PORTFOLIO REPORT]

**Annual Report Pursuant to the Renewable Energy Act,
NMSA 1978, § 62-16-4(G) and the New Mexico Public
Regulation Commission Rule 572, 17.9.572.19 NMAC**

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

NMSA 1978, § 62-16-4(G); NMPRC RULE 572, 17.9.572.19 NMAC

**EL PASO ELECTRIC COMPANY'S 2020 ANNUAL
RENEWABLE ENERGY PORTFOLIO REPORT**

MAY 3, 2021

INTRODUCTION

El Paso Electric Company ("EPE") hereby files its Annual Renewable Energy Portfolio Report for calendar year 2020 ("2020 Report"), pursuant to the Renewable Energy Act, NMSA 1978, § 62-16-4(G) ("REA" or "Act") and the New Mexico Public Regulation Commission's ("NMPRC" or "Commission"), Renewable Energy Rule for Electric Utilities, 17.9.572.19 NMAC ("Rule" or "Rule 572"). The 2020 Report addresses the reporting requirements set forth in Rule 572.19 and Section 62-16-4(G)(2) and (4) of the Act.¹ The Report also addresses certain specified requirements set forth in the Commission's Final Order Adopting Certification of Stipulation in Case No. 19-00099-UT (the "Stipulation"), approving EPE's Renewable Energy Act plan for calendar year 2020 (the "Plan").

Pursuant to the Stipulation, EPE's 2020 Plan included application of future excess renewable energy credits ("RECs") towards REC deficiencies for plan year 2020. The Plan estimated the RECs needed to achieve 20 percent RPS in 2020 based on EPE's forecasted 2020 New Mexico retail energy sales of 1,683,624 megawatt-hours ("MWh"). EPE's actual 2020 New Mexico retail energy sales were 1,707,633 MWh.

Accordingly, the actual RECs needed for 20 percent RPS in 2020 was 341,527 RECs, calculated as 20 percent of the actual retail energy sales (1,707,633 MWh). Table 1 below provides the forecasted and actual retail energy sales and corresponding RECs needed to meet RPS on a month-to-month basis. RECs are generally acquired in MWh units, and are so stated in the Report unless otherwise indicated.

¹ EPE addresses subsections 62-16-4(G)(1) and (3) in its 2021 Annual Procurement Plan filed May 3, 2021 concurrently with this report.

Table 1			
2020 New Mexico Retail Energy Sales (MWh)			
Month	Forecasted	Actual	Actual RECs Needed to Meet 20% RPS (MWh)
-	-	-	
Jan	130,531	139,420	27,884
Feb	124,302	126,622	25,324
Mar	119,975	113,678	22,736
Apr	119,830	106,921	21,384
May	126,067	123,131	24,626
Jun	155,504	156,886	31,377
Jul	177,225	192,548	38,510
Aug	174,448	189,223	37,845
Sep	168,786	185,491	37,098
Oct	137,575	136,148	27,230
Nov	119,766	115,343	23,069
Dec	129,615	122,222	24,444
Annual	1,683,624	1,707,633	341,527
	2020 Total RECs Needed to Meet RPS		341,527

Based on the presentation in Table 4 below, EPE expects to retire 230,545 RECs for 2020 leaving a 110,982 REC shortfall that will be made up with excess RECs, if any, retired in 2023 and/or 2024, consistent with the Final Order in NMPRC Case No. 19-00099-UT.

REA REQUIREMENTS

A. COST OF CAPITAL, OPERATING, AND FUEL AND CARBON DIOXIDE EMISSIONS FROM RATE-BASED AND DEDICATED NON-RENEWABLE GENERATION RESOURCES

Pursuant to Section 62-16-4(G)(2) of the REA, Table 2 below provides the "capital, operating and fuel costs" during the 2020 calendar year of each of EPE's rate-based and dedicated non-renewable generation resources on a per megawatt basis. Table 2 also

provides the "nonrenewable generation resources' carbon dioxide emissions on a per megawatt-hour basis" during 2020.

Table: 2					
2020 Nonrenewable Emissions & Costs					
Generating Plant	Emissions	Costs ²			
	(CO ₂) ₁ lb/MWh (gross)	Fuel \$/MWh	Capital \$/MWh	Operating \$/MWh	Total Cost \$/MWh
Newman Power Plant	1,127.09	16.26	11.50	12.08	39.84
Montana Power Plant	1,110.23	16.60	42.42	10.80	69.82
Rio Grande Power Plant	1,173.77	14.51	14.63	14.85	43.99
Copper Power Plant	2,174.76	40.84	25.26	31.01	97.11
Palo Verde Power Plant	0.00	8.50	17.36	18.47	44.33

1. CO₂ Emission Data is calculated using 40 CFR 75 Appendix G methodology.
2. Costs are based on the Company's 2020 FERC Form 1 and general ledger. Depreciation expense is included in the Capital \$/MWh calculation.

B. STRATEGIES USED TO MINIMIZE COSTS OF RENEWABLE ENERGY INTEGRATION

Pursuant to Section 62-16-4(G)(4) of the REA, EPE provides the following explanation of its strategies used to minimize costs of renewable energy integration. In sum, EPE works to minimize costs of renewable energy integration by soliciting competitive requests for proposals ("RFP") for both specific RPS resources as well as for system wide resources. Any renewables added as part of a system-wide resource addition may typically result in larger facilities leveraging economies of scale and reducing costs. The evaluation of RFP proposals is inclusive of interconnection points and total cost of integrating the renewables already interconnected and those recently awarded. EPE's renewable energy projects from its 2017 All-Source RFP and 2019

RPS RFP have also included consideration for geographical diversity to mitigate output variability. As EPE integrates higher levels of renewable energy into its system, integration investments in addition to interconnection facilities, may be required. Additionally, EPE's system-wide RFP solicitations have been open to demand-side and load-management resources, above and beyond the current Efficient Use of Energy Act requirements, and those submitted in past-RFPs have been evaluated.

EPE solicits RPS specific resources if its existing resources are not sufficient to meet the RPS targets set forth in the REA, considering reasonable cost threshold constraints. If EPE projects that it will need additional renewable energy to meet the statutory RPS targets, EPE initiates a competitive procurement process for renewable energy resources to select the most economic renewable energy resource, or combination of resources.

Over the past several years, EPE has issued several RFPs for supply-side and demand-side resources to meet its capacity needs as well as its RPS requirements. In 2017, EPE issued a competitive All-Source RFP that resulted in the selection of two Solar PV projects for a combined 200 MW of Solar PV with 50 MW battery storage, a stand-alone 50 MW of battery storage project, and a 228 MW Combustion Turbine ("CT") generator. The stand-alone 50 MW battery storage project and the CT generator were rejected by the NMPRC. The approved 2017 RFP Solar PV resources energy and cost will be jurisdictionally allocated between Texas and New Mexico. The New Mexico portion of the renewable resources will provide energy for New Mexico customers towards meeting the RPS. Cost is a key consideration for the Commission's approval of any project and it is noteworthy to mention that one of the 100 MW solar projects selected through the EPE 2017 RFP process is notably one of the lowest, if not the lowest, PPA priced projects procured in the United States to date. The most recent RFP, issued on May 29, 2019 for RPS renewable

resources, resulted in two projects being selected, a 50 MW solar PV project and a 20 MW solar PV project, that when combined, provided the best overall option to meet the RPS at the lowest reasonable cost.

The EPE 2017 RFP and 2019 RFP selection process includes both a qualitative review and quantitative review. The qualitative review utilizes criteria such as; bid submitted on time, eligible resource technology, submittal of all forms, bidder experience, site control, interconnection plan, bidder financial capability, amongst others. The quantitative review looks at the economic information for each proposal option and calculates the Levelized Cost of Energy ("LCOE") and Annual Cost for each bid option. Interconnection upgrades, system reliability, curtailment, site location, resource technology type, and associated costs are also evaluated for each proposal option and the resulting costs were added to the LCOE and Annual Costs.

To verify the "cost-reasonableness" of the projects selected, EPE conducted a comparative analysis including published Lazard LCOE for (US Solar Utility Scale)², LCOE from Lawrence Berkley National Laboratory ("LBNL")³ for southwest region independent system operators, and LCOE of Public Service of New Mexico ("PNM"). The analysis showed that the cost of the new EPE procurements were well below the range of the published Lazard LCOE values of \$36-\$44/MWh and below the range of the published LCOE values for southwest region ISOs of \$24-\$34/MWh. Also, the cost of the new EPE procurements were comparable to the PNM PPA prices⁴ of \$18.65-19.73/MWh. Please see Figure 1 below for PPA comparison of EPE procurements.

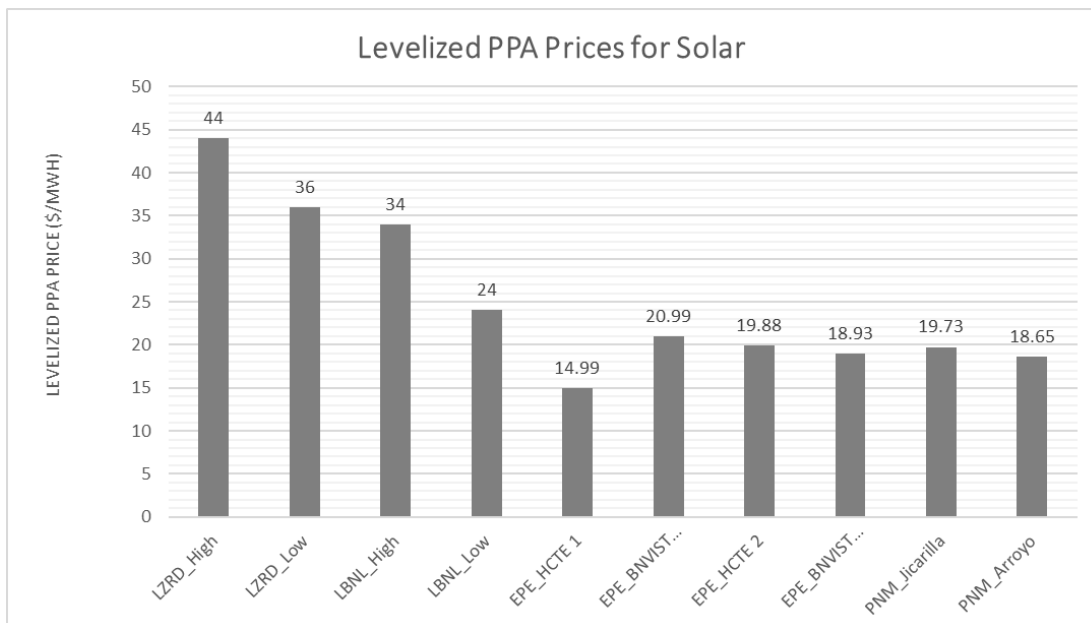
² <https://www.lazard.com/perspective/lcoe2019>

³ <https://emp.lbl.gov/utility-scale-solar>

⁴ Direct Testimony Thomas Fallgren. PNM Docket 19-00195. Pages 55-57.

https://www.pnmresources.com/~media/Files/P/PNM-Resources/rates-and-filings/San%20Juan%20Abandonment/01-07-2019%20SJGS%20Abandonment/07-24_Direct%20Testimony%20of%20Thomas%20G%20Fallgren.pdf

Figure 1. PPA Cost Comparison



MERGER COMMITMENTS

A. EFFORTS TO ADD RENEWABLE ENERGY TO THE EPE POWER SUPPLY PORTFOLIO AND ASSURE COMPLIANCE DURING PRIOR CALENDAR YEAR 2019

Pursuant to Commission Final Order adopting Amended Certification of Stipulation, at Regulatory Commitments No. 18, EPE provides the status of efforts during the prior calendar year 2020 to add renewable energy to its power supply portfolio and assure compliance toward the New Mexico REA along with a description of efforts to diversify the renewable energy sources considered with explanation as to what determinations were made.

In 2020, EPE secured NMPRC approval of two long-term purchased power agreements with a combined 200 MW of Solar PV and 50 MW of battery storage in Case No. 19-00348-UT, which resulted from the 2017 All-Source RFP. Both facilities are each 100 MW Solar PV and one of the facilities has a coupled 50 MW battery storage resource used to shift energy from early morning low load hours, to evening peak hours, increasing the flexibility of the electrical system

and allowing for greater integration of renewables. The 100 MW Solar PV facility coupled with 50 MW of battery storage and the 100 MW Solar PV facility currently have an estimated Commercial Operation Date ("COD") of May 1, 2022 and December 31, 2022, respectively. As mentioned above, the approved Solar PV resource energy and cost will be jurisdictionally allocated between Texas and New Mexico and the New Mexico portion of the renewable resources will provide energy for New Mexico customers towards meeting the 2020 RPS. Also, as mentioned further above, the 2017 All-Source RFP had also resulted in the selection of an additional 50 MW of stand-alone battery storage and a 228 MW CT.

Like the Solar PV facility with battery, the 50 MW stand-alone battery storage selection would have provided greater flexibility to the system for future renewable energy additions. The 228 MW CT RFP selection would provide efficient, dispatchable, fast-start ramping capabilities and capacity during hours of inherent solar variability and intermittency and/or during sunset hours when solar energy is no longer available to serve peak demand. The CT project would also provide ancillary services and backup generation to bolster local system and grid reliability and can be converted to hydrogen fuel in the later years to further reduce carbon emissions. Both, the battery storage and the CT project compliment renewables allowing for greater integration of variable renewable resources such as wind and solar. The 50 MW stand-alone battery and the 228 MW CT were not approved by the NMPRC, but nevertheless, EPE is moving forward with the construction of the 228 MW CT to serve Texas customers. EPE submitted the CCN for the 228 MW CT to the Public Utility Commission of Texas ("PUCT"). The CCN was approved by the PUCT on October 16, 2020. The 50 MW stand-alone battery storage project will not be built at this time, but EPE will continue to analyze and pursue battery storage in future RFPs.

Also in 2020, EPE finalized an RFP process to solicit bids for renewable resources to meet the New Mexico REA statutory RPS target of 20 percent. EPE selected a combined 70 MWs (50 MW and 20 MW) of Solar PV as the most cost-effective set of renewable resources that could supply the energy needed meet the RPS in 2020. The combined 70 MW of Solar PV have been approved by the NMPRC with COD of 2022 as part of EPE's 2020 Procurement Plan approved in Case No. 19-00099-UT and will generate energy towards meeting the 2020 RPS.

The 2017 All-Source RFP and the 2019 RPS RFP were open to all types of renewable resources including: Solar, Wind, Biogas, Geothermal, and other renewable resource technologies. Thus far, Solar PV has been the most cost effective renewable resource with greatest benefits towards contributing energy towards meeting the NM RPS and capacity contribution to peak, but at higher levels of Solar PV, synergies between diverse types of renewable resources such as Wind and Solar, can be exploited to achieve a greater benefit to the electrical system. For the 2019 RPS RFP, EPE analyzed the synergies and cost effectiveness of the Solar PV, Wind, Battery Storage, and Geothermal bids, but at current levels of Solar PV in the EPE system, did not yield a more beneficial cost-effective portfolio.

Currently, EPE has 3.2 MW of biogas within its RPS portfolio that contributes approximately 9 percent of the current energy to the NM RPS. The Biogas Facility, the Camino Real Land to Energy Facility ("CRLEF" or "Four Peaks"), is an interconnected qualifying facility authorized by Commission Final Order in Case No. 18-00109-UT, approving EPE's 2018 Procurement Plan, to receive a \$30/REC payment. The Biogas facility is currently NM RPS energy subject to a Commission stay of REC payments pending a City of Las Cruces appeal to the NM Supreme Court. EPE is a party to the Supreme Court Appeal and continues to support the

Commission's Final Order approving the Biogas Facility REC payments as a means to keep EPE's RPS portfolio diversified.

Further, EPE recently joined the Western Energy Imbalance Market ("EIM") operated by the California Independent System Operator ("CAISO"). The EIM facilitates greater amounts of new variable renewable resources, whether it's Solar or Wind, to be integrated into the local electrical system by improving wide-area coordination of operations for the bulk electric power system in the Western Interconnection. The primary objective of an EIM is to quickly dispatch generation (every 5 minutes) to meet load across a broad geographic region thus maximizing the use of wind and solar generation across the western region and mitigating the impacts of variable energy resources such as wind and solar by leveraging the geographic diversity of the participating utilities. The benefits of joining the EIM includes; enhanced grid reliability, provides economic advantages for participants, makes excess renewable energy available to participating utilities mitigating renewable energy curtailment.

EPE Resource Planning works closely with the EPE Transmission and Interconnection group to quantify the impacts of integrating greater amounts of new renewable resources and battery storage on EPE's system, identifying reliability issues and providing recommendations, to prepare the EPE transmission infrastructure to maintain the reliability of the system throughout the planning horizon.

Another effort to add renewable energy to the EPE power supply portfolio and assure compliance toward the New Mexico REA includes the development of the EPE Integrated Resource Plan ("IRP") which develops a long-term (20 year) plan that describes how the company will meet forecasted energy and capacity demands using both supply and demand side resources to ensure reliable service to customers in the most cost-effective manner. The IRP plan ensures

that all resource needs, policy goals, statutory requirements, physical and operational constraints are met through the IRP resource choices. The EPE 2021 IRP plan modeling and studies began in 2020 and includes a detailed roadmap as to how EPE will achieve the NM RPS throughout the planning horizon. The EPE 2021 IRP Plan is due to the NMPRC July 15, 2021.

Finally, EPE is working on the "City of El Paso Renewable Generation Study" that will provide the technical feasibility of integrating utility-scale renewable generation into EPE's system at greater amounts for its City of El Paso service territory.

RULE 572 REQUIREMENTS

A. ITEMIZATION OF RENEWABLE ENERGY GENERATION AND/OR RENEWABLE ENERGY CERTIFICATE PURCHASES AND SALES

EPE's renewable energy and REC purchases for calendar year 2020, including purchases from customers with distributed generation ("DG") and RECs from EPE's Holloman Air Force Base ("HAFB") facility are listed below. EPE also used its own renewable energy generation resources to partially supply its Voluntary Renewable Energy Program ("VRE Program") during calendar year 2020.

EPE-Owned Renewable Energy Generation

In December 2009, EPE installed a 75.6 kW_{DC} (approximately 64.3 kW_{AC}) solar photovoltaic ("PV") system, at its Rio Grande Power Station located in New Mexico. EPE used the energy from this system to partially meet customer subscriptions under the VRE Program. In 2020, the PV system at Rio Grande Power Station generated 79,870 kWh.

In addition, EPE has six small solar generation facilities located in Texas that are assigned to its Texas retail jurisdiction. Along with the approximately 64.3 kW_{AC} solar PV system installed in December 2009 at its Rio Grande Power Station in New Mexico, an identical size system was

installed at the Newman Power Station in Texas, which generated 96,123 kWh in 2020. Another solar project, located on the rooftop of EPE's main offices in the Stanton Tower building in downtown El Paso (the "Stanton Project"), consists of mono-crystalline solar PV panels with a total capacity of 31.4 kW_{AC}. In 2020, the Stanton Project generated 66,831 kWh. The energy generated by these solar generation facilities is delivered directly into EPE's distribution system.

In partnership with El Paso Community College ("EPCC"), EPE installed poly-crystalline PV panels with a total capacity of 14.5 kW_{AC} at the Advanced Technology Center facility at EPCC's Valle Verde Campus ("EPCC Project"). The panels are roof and awning mounted. Additionally, EPE donated 2 kW of the project's capacity, which is on pedestal mounts, to EPCC for instructional purposes. The system is owned and operated by EPE, and the energy generated is delivered directly into EPE's distribution system. In 2020, the EPCC Project generated 23,947 kWh.

Another solar project is located on land owned by EPE adjacent to the Wrangler Substation ("Wrangler Project"). The Wrangler Project is a 47.6 kW_{AC} solar concentrated photovoltaic ("CPV") system with dual-axis tracking. The CPV technology uses lenses to concentrate a large amount of sunlight onto a small area of solar PV materials to generate electricity. In 2020, the Wrangler Project generated 4,002 kWh. The energy generated is delivered directly into EPE's distribution system.

The "Van Horn Project," located at EPE's Customer Service Office in Van Horn, Texas, began commercial operation in August 2013. This solar installation is a 20 kW_{DC}, PV system that consists of 80 CentroSolar Poly-Crystalline E250 panels mounted on elevated structures. A monitoring system at the Van Horn Project facility allows EPE to measure the performance of each PV module in order to maximize solar power harvesting. The Van Horn Project generated 34,394 kWh in 2020. The energy generated is delivered directly into EPE's distribution system.

On May 31, 2017, EPE's Texas Community Solar 3 MW facility began commercial operation. This facility is located next to EPE's Montana Power Station in far East El Paso County. In 2020, this facility generated a total of 8,240,559 kWh of renewable energy.

In October 2018, the 5 MW Solar Project at Holloman Air Force Base ("HAFB") in New Mexico became operational providing additional RECs to the RPS in the same year. The project was approved by the Commission in NMPRC Case No. 15-00185-UT as a customer dedicated resource for HAFB. The project is owned by EPE and paid for by HAFB via a special rate over the life of the project, as approved by the Commission in Case No. 16-00224-UT. Consistent with the approvals in those cases, and EPE's 2016, 2017, and 2018 Plans, EPE has agreed to use the RECs for the RPS at no additional cost to the New Mexico RPS. In 2020, this facility generated a total of 8,912,926 kWh of renewable energy.

EPE Purchases of Renewable Energy and/or RECs

ATTACHMENT 1 – Summary of Renewable Requirements and Purchases for 2020;
2020 WREGIS Compliance Report

EPE also provides the following required documentation regarding its renewable generation purchases.

ATTACHMENT 2 – Monthly Solar Energy Purchase Documentation – Hatch Solar
Energy Center 1 LLC

ATTACHMENT 3 – Monthly Solar Energy Purchase Documentation – Solar
Roadrunner LLC

ATTACHMENT 4 – Monthly Solar Energy Purchase Documentation – SunE EPE1 and
SunE EPE2 Purchased Power Agreements

ATTACHMENT 5 – Monthly Solar Energy Purchase Documentation – Southern Power Company Macho Springs Purchased Power Agreement

ATTACHMENT 6 – Monthly Biogas Energy and REC Purchase Documentation – Four Peaks Energy, LLC, Camino Real Landfill Gas to Energy Facility ("CRLEF")

ATTACHMENT 7 – Monthly Solar Energy Purchase Documentation – Holloman Atlas Solar Array – Holloman Air Force Base

ATTACHMENT 8 – Summary of EPE's Distributed Generation Information

EPE Other Renewable Purchases

PSEG Energy Center is a 10 MW single-axis tracking system with poly-crystalline modules. It is located in Northeast El Paso, Texas, at EPE's Newman Power Station, and was commissioned in December 2014. EPE has a 30-year contract with the owner for the purchase of energy. In 2020, PSEG Energy Center produced 28,833,134 kWh.

EPE Sale of Renewable Energy and/or RECs

EPE sold 37,182 vintage 2017, 2018, and 2019 RECs in 2020 from the Texas jurisdictional portion of the Macho Springs facility.

B. RENEWABLE ENERGY CERTIFICATE INFORMATION

All RECs used for RPS purposes were acquired pursuant to EPE's Commission-approved procurement plans, purchased power agreements, and approved tariffs, such as Rate No. 16 – Purchased Power Service ("Rate 16") (NMPRC Case Nos. 05-00355-UT, 06-00365-UT, 07-00360-UT, 08-00219-UT, 09-00259-UT 10-00200-UT, 11-00263-UT, 12-00217-UT, 13-00223-UT, 14-00121-UT, 15-00117-UT, 16-00109-UT, 17-00090-UT, 18-00109-UT, and 19-00099-UT).

On December 13, 2007, EPE became a registered Account Holder with Western Renewable Energy Generation Information System ("WREGIS"). EPE also registered with WREGIS on June 21, 2011 as a Qualifying Reporting Entity to report generation of renewable facilities in New Mexico with capacity greater than 360 kW. EPE also reports to WREGIS the aggregated RECs acquired from customers through EPE's Distributed Generation REC Purchase Program.

A summary of all the RECs acquired by EPE in 2020 and the WREGIS State/Provincial/Voluntary Compliance Report ("WREGIS Compliance Report") are included in **ATTACHMENT 1**. The 2020 WREGIS Compliance Report contains the RECs EPE has retired to meet its 2020 RPS.

C. LIST OF RENEWABLE ENERGY CERTIFICATES

EPE retired 219,168 RECs in 2020 for the RPS.

Table 3 below summarizes the RECs acquired and subsequently retired for the RPS.

Table 3			
Contract	Source Type	Acquired RECs	Active RECs
Previously Banked (2020)	Wind		–
	Solar		–
	DG		–
Hatch Solar Energy Center 1 LLC	Solar	13,592	13,592
Solar Roadrunner LLC	Solar	50,949	50,949
SunE EPE 1, LLC & SunE EPE2, LLC*	Solar	56,443	56,388
Macho Springs LLC	Solar	28,179	28,178
Four Peaks Energy, LLC - CRLEF	Biogas	20,343	20,342
EPE's Distributed Generation **	DG	52,126	40,806
Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	8,913	8,913
Total		230,545	219,168

* Small difference between Active RECs and Acquired RECs is due to discrepancy with the SunE EPE 2, LLC Qualified Reporting Entity

** EPE's Active DG RECs are less than its Acquired RECs due to the WREGIS fractional RECs procedures as well as a delay in reporting the DG generation for October through December 2020. An additional 11,320 will be received and retired in the second quarter of 2021.

HATCH SOLAR ("HATCH") PHOTOVOLTAIC ENERGY WITH RENEWABLE ENERGY CERTIFICATES

1) Seller

Name: Hatch Solar Energy Center 1, LLC
Address: 700 Universe Blvd.
FEB/JB E3446
Juno Beach, FL 33408
Telephone: (561) 691-7171
E-mail:

2) Utility Owner

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 521-4475
E-mail: brad.green@epelectric.com

3-7) Transaction Information

Hatch is a 5-MW solar PV facility located in Hatch, New Mexico, that sells renewable energy with associated RECs to EPE under a 25-year purchase power agreement ("Hatch PPA") executed on August 31, 2010. Hatch is obligated, per the Hatch PPA, to sell its entire solar facility output with the transfer of associated RECs to EPE. The Hatch facility began commercial operation on July 8, 2011, and has committed to deliver a minimum amount of renewable energy with associated RECs during each year of the Hatch PPA. In December 2016, the Hatch facility completed a re-paneling of the entire plant to replace the CPV technology with SunPower panels. This re-paneling was performed at no cost to EPE.

The Hatch facility delivered 13,495 MWh of energy to EPE in 2020. EPE paid \$119 per MWh with associated RECs for a total cost of \$1,605,859 for 2020.

Please see **ATTACHMENT 2** for a copy of the monthly REC Transfer Forms from Hatch.

**SOLAR ROADRUNNER, LLC PHOTOVOLTAIC RENEWABLE ENERGY WITH
RENEWABLE ENERGY CERTIFICATES**

1) Seller

Name: Solar Roadrunner, LLC
Address: 1201 Fannin
Houston, TX 77002
Telephone: (713) 537-5134
E-mail: kelley.huntley@nrg.com

2) Utility Owner

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 521-4475
E-mail: brad.green@epelectric.com

3-7) Transaction Information

Solar Roadrunner LLC operates a 20-MW solar PV facility located in Santa Teresa, New Mexico, and sells its entire solar PV system output and transfers all generated RECs to EPE under a 20-year Purchase Power Agreement dated June 4, 2010. The facility began commercial operation on August 29, 2011, and is committed to deliver a minimum amount of renewable energy and associated RECs during each year of the PPA.

The facility delivered 50,761 MWh of energy to EPE in 2020. EPE paid \$127.45 per MWh with associated RECs for a total cost of \$6,382,086 for 2020. In August 2020, the facility delivered 2,743 MWh of energy in excess of 115 percent expected and, as per terms of the PPA, EPE paid \$95.59 per MWh with associated RECs for the excess which is inclusive of the total cost for 2020.

Please see **ATTACHMENT 3** for a copy of the monthly REC Transfer Forms from Solar Roadrunner LLC.

**SUNE EPE1 AND EPE2 SOLAR PHOTOVOLTAIC RENEWABLE ENERGY WITH
RENEWABLE ENERGY CERTIFICATES**

1) Seller

Name: SunE EPE1, LLC
Address: 330 Congress Street 6th Floor
Boston, MA 02210
Telephone: (617) 377-4316
E-mail: brent.miller@longroadenergy.com

Name: SunE EPE2, LLC
Address: 222 Second Avenue S. Suite 1900
Nashville, TN 37201
Telephone: (615) 760-4455
E-mail: carla.dodd@siliconranch.com

2) Utility Owner

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 521-4475
E-mail: brad.green@epelectric.com

3-7) Transaction Information

In 2010, EPE entered into Purchase Power Agreements with SunE EPE1, LLC and SunE EPE2, LLC ("SunE PPAs") for two facilities located in New Mexico with total capacity of 22 MW. The first is a 12-MW facility located in Las Cruces, New Mexico, which came on-line on May 2, 2012. The second is a 10-MW facility located in Chaparral, New Mexico, which became operational on June 25, 2012. The two facilities sell their entire output and transfer all generated RECs to EPE under two 25-year PPAs, both dated November 8, 2010. Under the PPAs, a minimum amount of renewable energy and associated RECs is committed to being delivered from the Las Cruces and Chaparral facilities at a contract rate of \$104.89 per MWh and \$104.05 per MWh, respectively.

The combined facilities delivered to EPE 56,182 MWh of energy and associated RECs for a total cost of \$5,871,989 in 2020.

Please see **ATTACHMENT 4** for a copy of the monthly REC Transfer Forms from SunE EPE1 and SunE EPE2.

MACHO SPRINGS SOLAR, LLC ("MACHO SPRINGS") PHOTOVOLTAIC RENEWABLE ENERGY WITH RENEWABLE ENERGY CERTIFICATES

1) Seller

Name: Macho Springs Solar, LLC
Address: Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Telephone: (205) 992-0343
Fax: (205) 992-7953
E-mail: wbonner@southernco.com

2) Utility Owner

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 521-4475
E-mail: brad.green@epelectric.com

3-7) Transaction Information

In 2012, EPE entered into a Purchase Power Agreement with First Solar for a solar generation facility located adjacent to the Macho Springs Wind Farm in Luna County, New Mexico ("First Solar PPA"). In May 2014, a subsidiary of Southern Company, Southern Power, together with Turner Renewable Energy took over ownership of the plant. The facility is operated by First Solar, with power sold to EPE by Southern Power at the contact rate of \$57.90 per MWh. The Macho Springs facility utilizes thin film PV technology on a ground mounted single axis tracking system, with a total capacity of 50 MWac. EPE obtained approval from the Commission for the First Solar PPA on May 1, 2013 in Case No. 13-00386-UT, and the generation facility began commercial operation on May 23, 2014. Macho Springs is utilized by EPE as a system resource and provides energy to customers in Texas and New Mexico. Energy (with associated RECs) from the facility is allocated monthly to New Mexico customers, with the associated cost for energy recovered through the Fuel and Purchased Power Cost Adjustment

Clause ("FPPCAC") mechanism. As shown in Section F below regarding cost recovery under the RPS, no costs are associated with the RECs allocated to New Mexico from the Macho Springs facility.

The Macho Springs facility delivered 142,089 MWh of energy and associated RECs to EPE in 2020, and 27,987 MWh of that energy and associated RECs was allocated to New Mexico. The total energy costs in 2020 were \$8,226,943, of which, \$1,620,430 were allocated to New Mexico.

Please see **ATTACHMENT 5** for an accounting of the energy allocated for New Mexico customers from Macho Springs, with RECs applicable to EPE's RPS as approved by the Commission in Case No. 13-00223-UT.

**FOUR PEAKS ENERGY, LLC'S CAMINO REAL LANDFILL GAS TO ENERGY FACILITY
("CRLEF") BIOMASS RENEWABLE GENERATION ENERGY AND RENEWABLE
ENERGY CERTIFICATES**

1) Seller

Name: Four Peaks Energy, LLC
Address: 15820 Barclay Drive
Sisters, Oregon 97759
Sited at: Camino Real Environmental Center
100 Camino Real Blvd.
Sunland Park, NM 88063
Telephone: (541) 549-8766
Fax: (541) 549-8766
Email: bbensonenergyneeringsolutions.com

2) Utility Owner

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 543-2040
E-mail: brad.green@epelectric.com

3-7) Transaction Information

The Four Peaks Energy, LLC CRLEF is a biogas Qualifying Facility ("QF") and EPE purchases all net power produced by the facility under EPE's avoided cost tariff, Rate 16 – Purchased Power Service, on file with the Commission. EPE does not control output from CRLEF and, as a QF supplier, CRLEF has no delivery obligations. Prior to July 1, 2009, under a 10-year Interconnection Agreement executed on May 5, 2006, EPE obtained all the generated RECs associated with the gross output of CRLEF at no additional cost to EPE. In Case No. 09-00259-UT, the Commission approved EPE's ten-year agreement to purchase RECs produced by CRLEF delivered on or after July 1, 2009 at \$15.00 per REC. In Case No. 18-00109-UT, the Commission approved extending that agreement with CRLEF for an additional ten years at an amended REC price of \$30.00 per REC.

On November 6, 2019, the Commission issued an Order Granting The City Of Las Cruces' Motion For Partial Stay Of Commission Order Pending Appeal To The New Mexico Supreme Court ("Stay Order") which stayed its approval of EPE's REC payments to CRLEF pending resolution of the appeal to the New Mexico Supreme Court in Case No. S-1-SC-37,458. While EPE remains obligated under the Commission-approved procurement to pay CRLEF for the RECs that continue to be delivered monthly, EPE stopped making REC payments to CRLEF effective with the October 2019 billing month pursuant to the Commission's Stay Order.

The cost of RECs under contract is \$610,284. CRLEF generated 20,343 RECs in 2020. Only the REC cost is included in EPE's total RPS procurement cost.

See **ATTACHMENT 6** for a copy of the monthly REC Transfer Forms from the CRLEF and Monthly Outage Reports as required by the Commission's Final Order in Case No. 13-00223-UT.

**EPE OWNED HOLLOMAN ATLAS SOLAR ARRARY- HOLLOMAN AIR FORCE
BASE/RENEWABLE ENERGY CERTIFICATES**

1) Customer

Name: Holloman Air Force Base
Address: HAFB Air Dev Ct.
Holloman AFB NM 88330

2) Utility Owner

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 521-4475
E-mail: brad.green@epelectric.com

3-7) Transaction Information

In August of 2018, the 5-MW EPE-owned solar facility located at Holloman Air Force Base in Otero County began generating test energy; and, in October of 2018, the Facility began commercial operation. In the final order approving the CCN in Case No. 15-00185-UT, the Commission stated that EPE shall make all RECs associated with energy produced by the facility available at no cost for application towards its RPS compliance. As mentioned in section A on page 8 of the report, the facility generated a total of 8,912,926 kWh of renewable energy in 2020.

Please see **ATTACHMENT 7** for a copy of the REC documentation as well as the monthly invoices to Holloman from EPE.

**AGGREGATED SOLAR/WIND DISTRIBUTED GENERATION RENEWABLE ENERGY
CERTIFICATES FROM QUALIFYING FACILITY ("QF") PROGRAMS**

1) **Customers**

Customer Installed DG QF RECs

2) **Utility Owner/Purchaser**

Name: EPE
Address: P.O. Box 982
El Paso, TX 79960
Telephone: (915) 521-4475
E-mail: brad.green@epelectric.com

3-7) **Transaction Information**

In 2020, EPE purchased renewable energy from customer installed DG QFs and obtained 52,126 associated RECs, at a cost of \$1,633,956 and an average price of \$31.35 per MWh. These RECs are used to meet EPE's 2020 RPS. EPE's customer-sited DG REC program went into effect March 1, 2009, and program tariff was closed to new customers in 2017.

Please see **ATTACHMENT 8** for a summary of EPE's 2020 Distributed Generation QF RECs.

D. RETIREMENT OF RECS TO MEET RPS COMPLIANCE

EPE supplied 13.50 percent of adjusted 2020 retail energy sales from renewable resources which equates to 67.50 percent of the adjusted 20 percent RPS target of 341,527 RECs. Pursuant to the Stipulation in Case No. 19-00099-UT, EPE will apply excess RECs generated in the future toward deficiencies for 2020. EPE retired 230,545 RECs for the 2020 Plan Year. Accordingly, 110,982 excess REC credits generated in the future will be applied to the 2020 Plan Year, which demonstrates substantial compliance with the 20 percent RPS pursuant to the Stipulation. **ATTACHMENT 1** includes a report from WREGIS confirming the retirement of RECs itemized in Table 4 below for purposes of compliance with the 2020 RPS

Table 4				
Source Type	Total 2020 RECs Retired or to be Retired in 2021	Retro-RECs from 2023 and/or 2024		Total REC Requirements Year 2020
Wind	-	-		-
Solar	158,077	110,982		269,059
Other	20,342	-		20,342
DG	52,126	-		52,126
Total	230,545	110,982		341,527

E. VOLUNTARY RENEWABLE TARIFF REQUIREMENTS

EPE offers its New Mexico customers a Voluntary Renewable Energy tariff ("VRE Tariff") for those who want to support renewable energy projects. The VRE Tariff allows customers to purchase renewable energy, at a set premium, in 100 kWh blocks. EPE's VRE Program and the VRE Tariff (Rate No. 32, Voluntary Renewable Energy Rate) were approved by the Commission in NMPRC Case No. 3705, by Final Order issued December 17, 2002. Pursuant to that Final Order, EPE provides an annual VRE accountability report to customers who participate in the

program, which is filed on or around July 1 of each year. As of December 31, 2020, EPE had 42 New Mexico participants in the VRE Program. For calendar year 2020, EPE's New Mexico customers subscribed to 632,400 kWh, and EPE collected \$55,585 from its participating New Mexico VRE program customers during 2020. As of December 31, 2020, EPE has collected a cumulative total of \$1,404,546 towards reinvestment in future renewable energy programs and projects.

EPE supplies renewable energy for VRE customers from its Rio Grande Solar PV installation. However, for 2020, EPE still required additional kWh for the VRE Program. EPE utilized RECs purchased from the Oso Grande Wind Farm owned by TEP and located in New Mexico Utilizing these renewable energy resources, EPE was able to fully satisfy the 2020 REC requirements for the VRE Program in New Mexico. Renewable energy and RECs provided to New Mexico customers under the VRE Tariff are not used to comply with the New Mexico RPS requirements. EPE will record and retire all RECs associated with renewable energy production and purchases used to meet its New Mexico customer subscriptions under the VRE Program.

F. APPROVED COST RECOVERY MECHANISMS

The Commission's Final Order in Case No. 17-00090-UT, approved EPE's original Rate No. 38 – Renewable Portfolio Standard Cost Rider, effective January 1, 2018 to recover EPE's Commission-approved procurement costs.

Subsequently, in Case No. 19-00099-UT, the Commission ordered EPE to file an Advice Notice to effect reconciliation of a 2018 RPS Cost Rider overcollection. Pursuant to that order, EPE filed a revised Advice Notice No. 264 to implement EPE's Second Revised Rate No. 38, which was effective January 1, 2020 through December 31, 2020. The RPS Cost Rider in effect during 2020 additionally collected costs that EPE incurred for bundled energy and associated

RECs, costs for RECs, and costs associated with registration of RECs with WREGIS as required by 17.9.572.13.E NMAC.

Table 5 below shows the costs associated with EPE's authorized 2020 procurement based on the approved recovery method.

Table 5			
Contract	Source Type	RECs Acquired	RPS Cost Rider
Hatch Solar Energy Center 1 LLC	Solar	13,592	\$ 1,605,859
Solar Roadrunner LLC	Solar	50,949	\$ 6,382,086
SunE EPE 1, LLC & SunE EPE 2, LLC	Solar	56,443	\$ 5,871,989
Macho Springs LLC	Solar	28,179	\$ -
Four Peaks Energy, LLC - CRLEF *	Biogas	20,343	\$ 610,284
Holloman Atlas Solar Array - HAFB	Solar	8,913	\$ -
EPE's Distributed Generation	Various	52,126	\$ 1,633,956
WREGIS Costs			\$ 1,357
Total		230,545	\$ 16,105,532
* REC costs only.			

2020 RPS Report
Attachment 1
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ATTACHMENT 1

Summary of EPE Renewable Requirements and Procurement and
WREGIS Compliance Reports

SUMMARY OF RENEWABLE REQUIREMENTS AND PURCHASES FOR 2020 ^[1]

	Forecast MWh Sales	Actual MWh Sales	HATCH		SOLAR	SUNE EPE 1&2	MACHO	CRLEF ^[2]	DG	HOLLOMAN	Total RECs	
			Solar	Roadrunner	Solar	Solar	Biomass	Solar/Wind	Solar			
			(RECs)	(RECs)	(RECs)	(RECs)	(RECs)	(RECs)	(RECs)			
MWh to REC Weighting			1	1	1	1	1	1	1			
January	130,531	139,420	923.8	2,952.1	3,791.7	1,831.0	1,934.1	3,028.4	796.8	15,257.9		
February	124,302	126,622	939.4	3,194.6	3,874.4	2,002.0	1,563.0	3,206.5	861.8	15,641.7		
March	119,975	113,678	1,031.6	3,734.6	4,200.7	2,243.5	1,350.6	3,468.7	847.9	16,877.6		
April	119,830	106,921	1,363.9	5,345.4	5,778.8	2,878.5	1,446.1	4,552.3	1,273.8	22,638.8		
May	126,067	123,131	1,452.7	5,994.9	6,132.3	3,068.1	1,196.6	5,189.4	1,386.6	24,420.6		
June	155,504	156,886	1,353.9	5,538.1	5,531.1	2,897.8	1,677.3	5,385.0	729.1	23,112.1		
July	177,225	192,548	1,267.1	5,252.4	5,157.1	2,727.1	1,800.4	5,436.3	467.8	22,108.2		
August	174,448	189,223	1,128.2	4,786.3	4,452.3	2,394.9	1,909.1	4,887.7	442.6	20,001.0		
September	168,786	185,491	1,089.2	4,287.1	4,455.7	2,262.0	1,902.3	4,893.3	858.4	19,748.0		
October	137,575	136,148	1,117.3	3,960.9	4,791.5	2,294.8	1,947.0	4,523.0	0.0	18,634.5		
November	119,766	115,343	952.9	3,091.8	4,291.7	1,792.4	1,794.4	3,861.1	646.4	16,430.6		
December	129,615	122,222	972.3	2,810.6	3,986.3	1,786.3	1,821.9	3,694.3	601.7	15,673.3		
Total	1,683,624	1,707,633	13,592.2	50,948.8	56,443.3	28,178.5	20,342.8	52,125.9	8,912.9	230,544.5		
2020 CATEGORY REC TOTAL:	WIND	SOLAR	OTHER	DG^[4]	TOTAL							
2020 RECs Acquired & Carry-Over	0	158,076	20,343	52,126	230,545							
RECs Banked or Adjustments	0	(56)	(1)	(11,320)	(11,377)							
WREGIS Active RECs ^[3]	0	158,020	20,342	40,806	219,168	- Registered at WREGIS and eligible for retirement						
				Forecast Sales	Actual Sales	20% RPS Requirement						
				2020 Total MWh	1,683,624	1,707,633	341,527					

Notes:

- One (1) REC is equivalent to purchasing one (1) MWh of energy generated from a renewable energy resource.
- CRLEF weighting is one-for-one effective beginning 2019.
- "Active RECs" are RECs that have been acquired, registered and certified in WREGIS.

WREGIS System Generated Compliance Report Year 2020

Account Holder	SubAccount	Subaccount ID	Retirement Types	Retirement Reason	State/Province	Compliance Period	Reason	Generator Plant-Unit Name	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	Action Date
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM1255 - EPENMAGG1S NM1255	Solar	9	2020	10800-NM-427441-1 to 33	33	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	9	2020	7424-NM-424767-1 to 41	41	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	7	2020	7424-NM-413389-1 to 46	46	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	8	2020	7424-NM-418741-1 to 47	47	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	2	2020	7424-NM-418738-1 to 29	29	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	6	2020	7424-NM-405658-1 to 49	49	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	4	2020	7424-NM-418740-1 to 40	40	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	3	2020	7424-NM-418739-1 to 40	40	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	5	2020	7424-NM-402146-1 to 48	48	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM0845 - EPENMAGG1S-NM0845	Solar	1	2020	7424-NM-382163-1 to 27	27	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM001W - EPENMAGG1W NM001W	Wind	8	2020	3661-NM-417974-1 to 1	1	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM001W - EPENMAGG1W NM001W	Wind	6	2020	3661-NM-415012-1 to 1	1	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM001W - EPENMAGG1W NM001W	Wind	7	2020	3661-NM-415013-1 to 2	2	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	EPE NM001W - EPENMAGG1W NM001W	Wind	11	2020	3661-NM-437585-1 to 1	1	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	11	2020	2169-NM-435289-1 to 953	953	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	12	2020	2169-NM-445464-1 to 972	972	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	10	2020	2169-NM-427925-1 to 1117	1117	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	7	2020	2169-NM-410746-1 to 1267	1267	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	8	2020	2169-NM-415508-1 to 1129	1129	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	9	2020	2169-NM-421797-1 to 1090	1090	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	2	2020	2169-NM-383192-1 to 939	939	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	3	2020	2169-NM-388107-1 to 1031	1031	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	1	2020	2169-NM-379146-1 to 924	924	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	5	2020	2169-NM-399911-1 to 1453	1453	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	4	2020	2169-NM-415507-1 to 1363	1363	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Hatch Solar Energy Center I, LLC - Hatch Solar Energy Center I, LLC	Solar	6	2020	2169-NM-407411-1 to 1354	1354	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	6	2020	7202-NM-405363-1 to 729	729	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	5	2020	7202-NM-401844-1 to 1387	1387	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	1	2020	7202-NM-381899-1 to 796	796	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	2	2020	7202-NM-386453-1 to 862	862	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	3	2020	7202-NM-391031-1 to 848	848	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	4	2020	7202-NM-397450-1 to 1274	1274	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	8	2020	7202-NM-418421-1 to 443	443	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	7	2020	7202-NM-412527-1 to 467	467	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	11	2020	7202-NM-437977-1 to 646	646	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	12	2020	7202-NM-448083-1 to 602	602	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Holloman Atlas Solar Array - Holloman Air Force Base HAFB	Solar	9	2020	7202-NM-424444-1 to 859	859	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	12	2020	4143-NM-447755-6854 to 8639	1786	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	10	2020	4143-NM-430490-9518 to 11812	2295	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	11	2020	4143-NM-437624-7310 to 9101	1792	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	8	2020	4143-NM-418007-9883 to 12277	2395	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	6	2020	4143-NM-405982-12382 to 15279	2898	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	5	2020	4143-NM-403208-13254 to 16321	3068	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	7	2020	4143-NM-412670-11210 to 13936	2727	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	9	2020	4143-NM-424096-9147 to 11408	2262	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	1	2020	4143-NM-381573-6710 to 8540	1831	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	2	2020	4143-NM-386032-7373 to 9374	2002	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	3	2020	4143-NM-390651-8988 to 11230	2243	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	Macho Springs Solar - Macho Springs Solar	Solar	4	2020	4143-NM-395320-12257 to 15135	2879	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	6	2020	2141-NM-407539-1 to 5538	5538	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	3	2020	2141-NM-388092-1 to 3735	3735	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	4	2020	2141-NM-393159-1 to 5345	5345	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	2	2020	2141-NM-383156-1 to 3195	3195	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource		NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	1	2020	2141-NM-379123-1 to 2952	2952	4/20/2021

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Account Holder	SubAccount	Subaccount ID	Retirement Types	Retirement Reason	State/Province	Compliance Period	Reason	Generator Plant-Unit Name	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	Action Date
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	5	2020	2141-NM-399997-1 to 5995	5995	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	9	2020	2141-NM-421780-1 to 4287	4287	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	7	2020	2141-NM-410734-1 to 5252	5252	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	8	2020	2141-NM-415491-1 to 4787	4787	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	12	2020	2141-NM-445448-1 to 2811	2811	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	10	2020	2141-NM-427909-1 to 3961	3961	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	NRG Solar Roadrunner - Roadrunner Solar	Solar	11	2020	2141-NM-435273-1 to 3091	3091	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	10	2020	2797-NM-430245-1 to 2175	2175	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	11	2020	2797-NM-437393-1 to 1937	1937	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	12	2020	2797-NM-447528-1 to 1586	1586	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	7	2020	2797-NM-412906-1 to 2287	2287	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	9	2020	2797-NM-423891-1 to 1919	1919	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	8	2020	2797-NM-417787-1 to 1907	1907	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	5	2020	2797-NM-402896-1 to 2804	2804	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	1	2020	2797-NM-381379-1 to 1790	1790	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	2	2020	2797-NM-385760-1 to 1811	1811	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	3	2020	2797-NM-390448-1 to 1858	1858	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	4	2020	2797-NM-395556-1 to 2641	2641	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE - Chaparral - SunE EPE1, LLC	Solar	6	2020	2797-NM-406225-1 to 2393	2393	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	6	2020	5846-NM-408559-1 to 70	70	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	1	2020	5846-NM-380148-1 to 35	35	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	5	2020	5846-NM-401491-1 to 64	64	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	3	2020	5846-NM-408558-1 to 59	59	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	2	2020	5846-NM-416544-1 to 33	33	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	8	2020	5846-NM-416546-1 to 61	61	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	9	2020	5846-NM-422734-1 to 59	59	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	4	2020	5846-NM-416545-1 to 59	59	4/20/2021
El Paso Electric Company	2020 NM RPS	13361 RPS	In-State/Province Resource	In-State/Province Resource	NM	2020	In-State/Province Resource	EPE NM072S - Target Corporation - 2541 E Lohman Ave Ste A	Solar	7	2020	5846-NM-411921-1 to 74	74	4/20/2021
Sub-Total 2020 Vintage RECs Retired on April 20, 2021													219,168	
DG RECs to be Received and Retired in 2nd Qtr 2021													11,320	
Small difference Due to Rounding and Metering with SunE EPE2 QRE													57	
Grand Total 2020 Vintage RECs Acquired in 2020													<u>230,545</u>	

2020 RPS Report
Attachment 2
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ATTACHMENT 2

Monthly Solar Energy Purchase Documentation – Hatch Solar
Energy Center 1 LLC

Hatch Solar Energy Center 1 LLC
Source: Hatch Solar Energy Center Statements

2020	RECs Purchased kWh	Delivered Energy ^[1] kWh	Total \$
January	923,781.9	913,960.3	\$ 108,761.28
February	939,352.9	930,231.1	\$ 110,697.50
March	1,031,566.2	1,021,954.5	\$ 121,612.59
April	1,363,940.8	1,355,706.9	\$ 161,329.12
May	1,452,720.8	1,445,176.4	\$ 171,975.99
June	1,353,912.0	1,347,366.1	\$ 160,336.57
July	1,267,114.6	1,260,198.0	\$ 149,963.56
August	1,128,171.8	1,120,995.1	\$ 133,398.42
September	1,089,210.1	1,081,937.0	\$ 128,750.50
October	1,117,311.9	1,109,185.3	\$ 131,993.05
November	952,913.3	944,597.2	\$ 112,407.07
December	972,251.7	963,303.2	\$ 114,633.08
Total	13,592,248	13,494,611	\$ 1,605,858.73

^[1] Delivered energy equals gross production net of station power.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of January, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of January, 2020

Energy Delivered 923,781.90 kWh

SUPPLIER CERTIFICATION

I, Paramjeet Dagar, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

02/07/2020

DATE



Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **549405**
Counterparty: **El Paso Electric Company** 2020 RPS Report
Date: **Feb 07, 2020** Attachment 2
Period: **Jan 01, 2020 - Jan 31, 2020** Page 5 of 51
Amount: **\$108,761.28 USD**
Due Date: **Mar 09, 2020**

Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 108,761.28	USD
GENPPA Subtotal		\$ 108,761.28	USD
TOTAL		\$ 108,761.28	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	01/01/20	01/31/20	ELECTRIC	Energy Charge for 7x24	(913,960.30)	KWh	\$0.1190	\$108,761.28	USD
Sell Subtotal										\$108,761.28	USD
GENPPA Subtotal										\$108,761.28	USD
TOTAL										\$108,761.28	USD



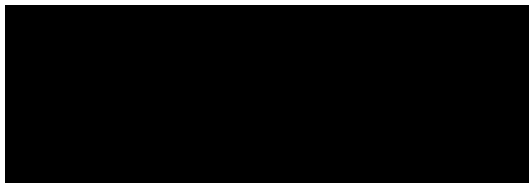
Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]

Invoice: **549405**
Counterparty: **El Paso Electric Company**
Date: **Feb 07, 2020**
Period: **Jan 01, 2020 - Jan 31, 2020**
Amount: **\$108,761.28 USD**
Due Date: **Mar 09, 2020**

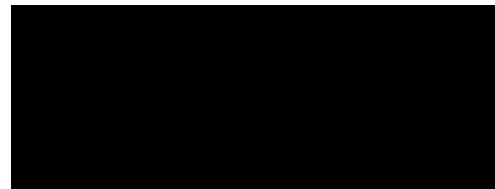
2020 RPS Report
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Payment Details

Wire



ACH



Please notify NextEra Cash Management upon payment at NextEra-Energy-Cash.SharedMailbox@nexteraenergy.com

If you have any questions, please contact Deirdre Fox at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of February, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of February, 2020

Energy Delivered 939,352.90 kWh

SUPPLIER CERTIFICATION


I, Paramjeet Dagar, herby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

03/06/2020

DATE



Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **553865**
Counterparty: **El Paso Electric Company** 2020 RPS Report
Date: **Mar 06, 2020** Attachment 2
Period: **Feb 01, 2020 - Feb 29, 2020** Page 9 of 51
Amount: **\$110,697.50 USD**
Due Date: **Apr 03, 2020**

Invoice To

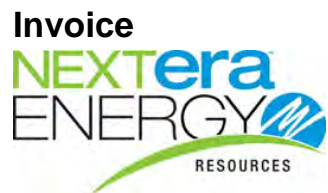
El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 110,697.50	USD
GENPPA Subtotal		\$ 110,697.50	USD
TOTAL		\$ 110,697.50	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
GENPPA												
Sell												
	1662526	05/09/16	02/01/20	02/29/20	ELECTRIC	Energy Charge for 7x24	(930,231.10)	KWh	\$0.1190	\$110,697.50	USD	
										Sell Subtotal	\$110,697.50	USD
										GENPPA Subtotal	\$110,697.50	USD
										TOTAL	\$110,697.50	USD



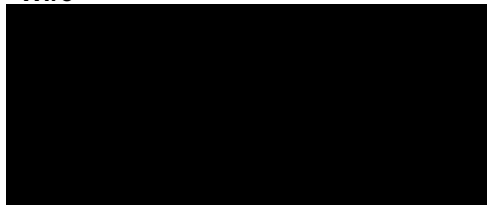
Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]

Invoice: **553865**
Counterparty: **El Paso Electric Company**
Date: **Mar 06, 2020**
Period: **Feb 01, 2020 - Feb 29, 2020**
Amount: **\$110,697.50 USD**
Due Date: **Apr 03, 2020**

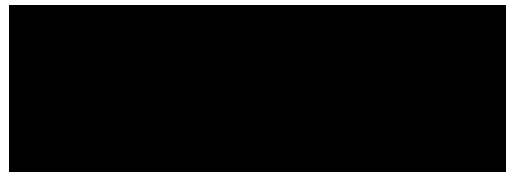
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Payment Details

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of March, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of March, 2020

Energy Delivered 1,031,566.20 kWh


SUPPLIER CERTIFICATION

I, Paramjeet Dagar, herby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By: 
Paramjeet Dagar / Business Manager

04/07/2020

DATE



Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **559507**
Counterparty: **El Paso Electric Company** 2020 RPS Report
Date: **Apr 07, 2020** Attachment 2
Period: **Mar 01, 2020 - Mar 31, 2020** Page 13 of 51
Amount: **\$121,612.59 USD**
Due Date: **May 05, 2020**

Invoice To

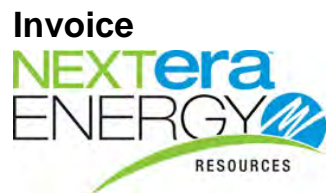
El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 121,612.59	USD
GENPPA Subtotal		\$ 121,612.59	USD
TOTAL		\$ 121,612.59	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
GENPPA												
Sell												
	1662526	05/09/16	03/01/20	03/31/20	ELECTRIC	Energy Charge for 7x24	(1,021,954.50)	KWh	\$0.1190	\$121,612.59	USD	
										Sell Subtotal	\$121,612.59	USD
										GENPPA Subtotal	\$121,612.59	USD
										TOTAL	\$121,612.59	USD



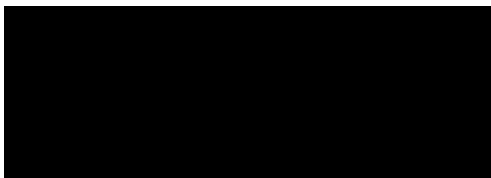
Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]

Invoice: **559507**
Counterparty: **El Paso Electric Company**
Date: **Apr 07, 2020**
Period: **Mar 01, 2020 - Mar 31, 2020**
Amount: **\$121,612.59 USD**
Due Date: **May 05, 2020**

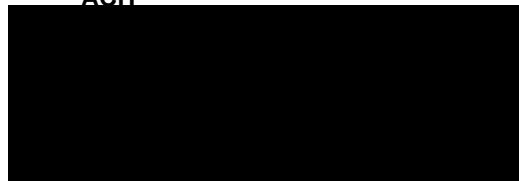
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Payment Details

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If you have any questions, please contact Deirdre Fox at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of April, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of April, 2020

Energy Delivered 1,363,940.80 kWh

SUPPLIER CERTIFICATION

I, Paramjeet Dagar, herby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

05/06/2020

DATE



Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **564670**
Counterparty: **El Paso Electric Company** 2020 RPS Report
Date: **May 06, 2020** Attachment 2
Period: **Apr 01, 2020 - Apr 30, 2020** Page 17 of 51
Amount: **\$161,329.12 USD**
Due Date: **Jun 04, 2020**

Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 161,329.12	USD
GENPPA Subtotal		\$ 161,329.12	USD
TOTAL		\$ 161,329.12	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	04/01/20	04/30/20	ELECTRIC	Energy Charge for 7x24	(1,355,706.90)	KWh	\$0.1190	\$161,329.12	USD
Sell Subtotal										\$161,329.12	USD
GENPPA Subtotal										\$161,329.12	USD
TOTAL										\$161,329.12	USD



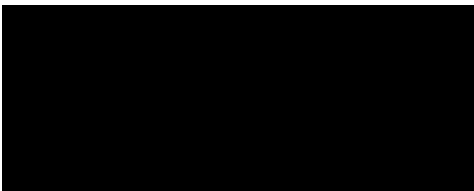
Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]

Invoice: **564670**
Counterparty: **El Paso Electric Company**
Date: **May 06, 2020**
Period: **Apr 01, 2020 - Apr 30, 2020**
Amount: **\$161,329.12 USD**
Due Date: **Jun 04, 2020**

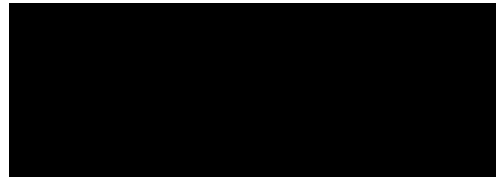
2020 RPS Report
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Payment Details

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of May, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of May, 2020

Energy Delivered 1,452,720.80 kWh

SUPPLIER CERTIFICATION

I, Paramjeet Dagar, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

06/08/2020

DATE



Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **570659**
Counterparty: **El Paso Electric Company** 2020 RPS Report
Date: **Jun 08, 2020** Attachment 2
Period: **May 01, 2020 - May 31, 2020** Page 21 of 51
Amount: **\$171,975.99 USD**
Due Date: **Jun 29, 2020**

Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 171,975.99	USD
GENPPA Subtotal		\$ 171,975.99	USD
TOTAL		\$ 171,975.99	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	05/01/20	05/31/20	ELECTRIC	Energy Charge for 7x24	(1,445,176.40)	KWh	\$0.1190	\$171,975.99	USD
Sell Subtotal										\$171,975.99	USD
GENPPA Subtotal										\$171,975.99	USD
TOTAL										\$171,975.99	USD



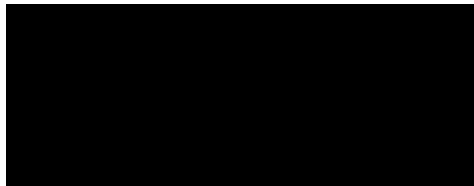
Hatch Solar Energy Center I, LLC
Tax ID # [REDACTED]

Invoice: **570659**
Counterparty: **El Paso Electric Company**
Date: **Jun 08, 2020**
Period: **May 01, 2020 - May 31, 2020**
Amount: **\$171,975.99 USD**
Due Date: **Jun 29, 2020**

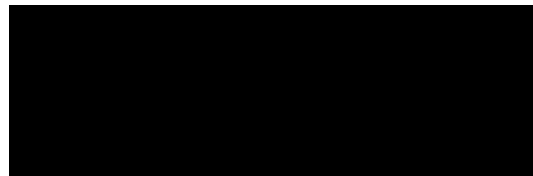
2020 RPS Report
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Payment Details

Wire



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If you have any questions, please contact Deirdre Fox at NEER-Revenue-Team@nee.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of June, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of June, 2020

Energy Delivered 1,353,912.00 kWh


SUPPLIER CERTIFICATION

I, Paramjeet Dagar, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By: 
Paramjeet Dagar / Business Manager

07/07/2020

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **576120**
 Counterparty: **El Paso Electric Company**
 Date: **Jul 07, 2020**
 Period: **Jun 01, 2020 - Jun 30, 2020**
 Amount: **\$160,336.57 USD**
 Due Date: **Aug 04, 2020**

2020 RPS Report
Attachment 2
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Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 160,336.57	USD
GENPPA Subtotal		\$ 160,336.57	USD
TOTAL		\$ 160,336.57	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	06/01/20	06/30/20	ELECTRIC	Energy Charge for 7x24	(1,347,366.10)	KWh	\$0.1190	\$160,336.57	USD
Sell Subtotal										\$160,336.57	USD
GENPPA Subtotal										\$160,336.57	USD
TOTAL										\$160,336.57	USD



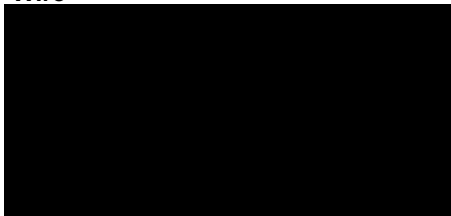
Hatch Solar Energy Center I, LLC
[Redacted]

Invoice: **576120**
Counterparty: **El Paso Electric Company**
Date: **Jul 07, 2020**
Period: **Jun 01, 2020 - Jun 30, 2020**
Amount: **\$160,336.57 USD**
Due Date: **Aug 04, 2020**

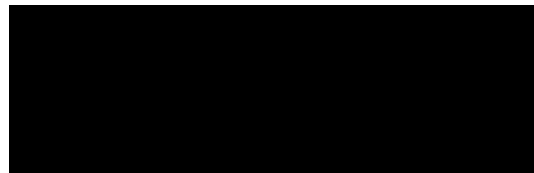
2020 RPS Report
Attachment 2
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Payment Details

Wire



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RENEWABLE ENERGY CERTIFICATE

Period: For the month of July, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of July, 2020

Energy Delivered 1,267,114.60 kWh

SUPPLIER CERTIFICATION


I, Paramjeet Dagar, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

08/06/2020

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **581944**
 Counterparty: **El Paso Electric Company**
 Date: **Aug 06, 2020**
 Period: **Jul 01, 2020 - Jul 31, 2020**
 Amount: **\$149,963.56 USD**
 Due Date: **Sep 03, 2020**

2020 RPS Report
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Invoice To

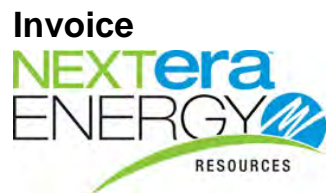
El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 149,963.56	USD
GENPPA Subtotal		\$ 149,963.56	USD
TOTAL		\$ 149,963.56	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	07/01/20	07/31/20	ELECTRIC	Energy Charge for 7x24	(1,260,198.00)	KWh	\$0.1190	\$149,963.56	USD
Sell Subtotal										\$149,963.56	USD
GENPPA Subtotal										\$149,963.56	USD
TOTAL										\$149,963.56	USD



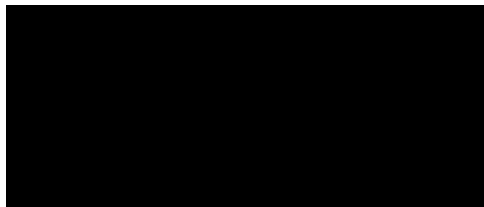
Hatch Solar Energy Center I, LLC
[REDACTED]

Invoice: **581944**
Counterparty: **El Paso Electric Company**
Date: **Aug 06, 2020**
Period: **Jul 01, 2020 - Jul 31, 2020**
Amount: **\$149,963.56 USD**
Due Date: **Sep 03, 2020**

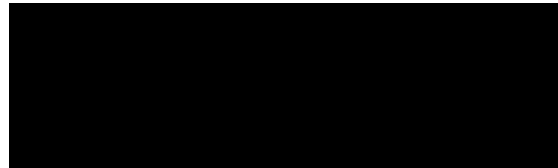
2020 RPS Report
Attachment 2
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Payment Details

Wire



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RENEWABLE ENERGY CERTIFICATE

Period: For the month of August, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of August, 2020

Energy Delivered 1,128,171.80 kWh

SUPPLIER CERTIFICATION

I, Paramjeet Dagar, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

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By:


Paramjeet Dagar / Business Manager

09/04/2020

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **587292**
 Counterparty: **El Paso Electric Company** 2020 RPS Report
 Date: **Sep 04, 2020** Attachment 2
 Period: **Aug 01, 2020 - Aug 31, 2020** Page 33 of 51
 Amount: **\$133,398.42 USD**
 Due Date: **Oct 05, 2020**

Invoice To

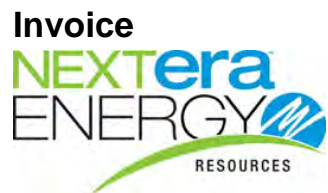
El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 133,398.42	USD
GENPPA Subtotal		\$ 133,398.42	USD
TOTAL		\$ 133,398.42	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	08/01/20	08/31/20	ELECTRIC	Energy Charge for 7x24	(1,120,995.10)	KWh	\$0.1190	\$133,398.42	USD
Sell Subtotal										\$133,398.42	USD
GENPPA Subtotal										\$133,398.42	USD
TOTAL										\$133,398.42	USD



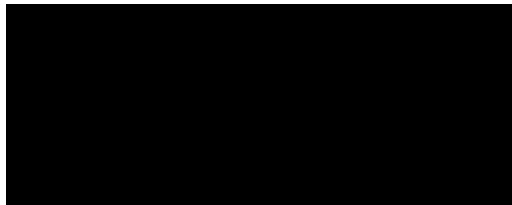
Hatch Solar Energy Center I, LLC
[REDACTED]

Invoice: **587292**
Counterparty: **El Paso Electric Company**
Date: **Sep 04, 2020**
Period: **Aug 01, 2020 - Aug 31, 2020**
Amount: **\$133,398.42 USD**
Due Date: **Oct 05, 2020**

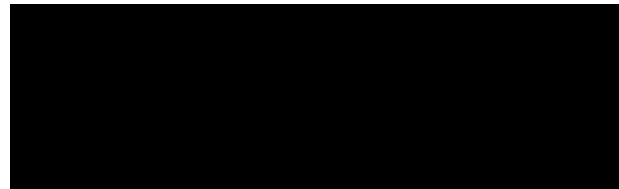
2020 RPS Report
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Payment Details

Wire



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RENEWABLE ENERGY CERTIFICATE

Period: For the month of September, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of September, 2020

Energy Delivered 1,089,210.10 kWh

SUPPLIER CERTIFICATION


I, Paramjeet Dagar, herby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

10/07/2020

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **593464**
 Counterparty: **El Paso Electric Company** 2020 RPS Report
 Date: **Oct 07, 2020** Attachment 2
 Period: **Sep 01, 2020 - Sep 30, 2020** Page 37 of 51
 Amount: **\$128,750.50 USD**
 Due Date: **Nov 05, 2020**

Invoice To

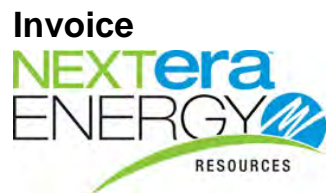
El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 128,750.50	USD
GENPPA Subtotal		\$ 128,750.50	USD
TOTAL		\$ 128,750.50	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	09/01/20	09/30/20	ELECTRIC	Energy Charge for 7x24	(1,081,937.00)	KWh	\$0.1190	\$128,750.50	USD
Sell Subtotal										\$128,750.50	USD
GENPPA Subtotal										\$128,750.50	USD
TOTAL										\$128,750.50	USD



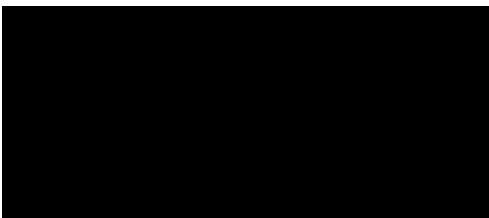
Hatch Solar Energy Center I, LLC
[Redacted]

Invoice: **593464**
Counterparty: **El Paso Electric Company**
Date: **Oct 07, 2020**
Period: **Sep 01, 2020 - Sep 30, 2020**
Amount: **\$128,750.50 USD**
Due Date: **Nov 05, 2020**

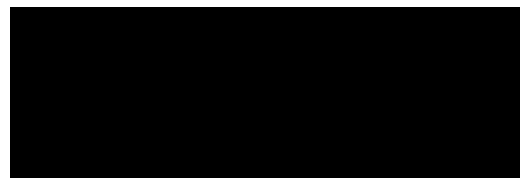
2020 RPS Report
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Payment Details

Wire



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RENEWABLE ENERGY CERTIFICATE

Period: For the month of October, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of October, 2020

Energy Delivered 1,117,311.90 kWh

SUPPLIER CERTIFICATION

I, Paramjeet Dagar, hereby certify that:

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Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

12/04/2020

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **598711**
 Counterparty: **El Paso Electric Company**
 Date: **Nov 06, 2020**
 Period: **Oct 01, 2020 - Oct 31, 2020**
 Amount: **\$131,993.05 USD**
 Due Date: **Dec 04, 2020**

2020 RPS Report
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Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 131,993.05	USD
GENPPA Subtotal		\$ 131,993.05	USD
TOTAL		\$ 131,993.05	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	10/01/20	10/31/20	ELECTRIC	Energy Charge for 7x24	(1,109,185.30)	KWh	\$0.1190	\$131,993.05	USD
Sell Subtotal										\$131,993.05	USD
GENPPA Subtotal										\$131,993.05	USD
TOTAL										\$131,993.05	USD



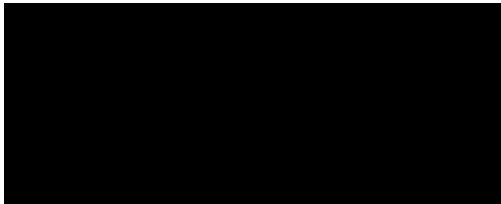
Hatch Solar Energy Center I, LLC
[Redacted]

Invoice: **598711**
Counterparty: **El Paso Electric Company**
Date: **Nov 06, 2020**
Period: **Oct 01, 2020 - Oct 31, 2020**
Amount: **\$131,993.05 USD**
Due Date: **Dec 04, 2020**

2020 RPS Report
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Payment Details

Wire



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RENEWABLE ENERGY CERTIFICATE

Period: For the month of November, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of November, 2020

Energy Delivered 952,913.30 kWh

SUPPLIER CERTIFICATION


I, Paramjeet Dagar, hereby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

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No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

12/07/2020

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **604553**
 Counterparty: **El Paso Electric Company** 2020 RPS Report
 Date: **Dec 07, 2020** Attachment 2
 Period: **Nov 01, 2020 - Nov 30, 2020** Page 45 of 51
 Amount: **\$112,404.46 USD**
 Due Date: **Jan 05, 2021**

Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA			
	Sell	\$ 112,407.07	USD
	GENPPA Subtotal	\$ 112,407.07	USD
MISC			
	Buy	\$(2.61)	USD
	MISC Subtotal	\$(2.61)	USD
	TOTAL	\$ 112,404.46	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GENPPA											
Sell											
	1662526	05/09/16	11/01/20	11/30/20	ELECTRIC	Energy Charge for 7x24	(944,597.20)	KWh	\$0.1190	\$112,407.07	USD
									Sell Subtotal	\$112,407.07	USD
									GENPPA Subtotal	\$112,407.07	USD
MISC											
Buy											
			11/01/20	11/30/20	ELECTRIC	rounding	0.00	KWh	\$0.0000	\$(2.61)	USD



Hatch Solar Energy Center I, LLC
Tax ID # 27-3250472

Invoice: **604553**
Counterparty: **El Paso Electric Company**
Date: **Dec 07, 2020**
Period: **Nov 01, 2020 - Nov 30, 2020**
Amount: **\$112,404.46 USD**
Due Date: **Jan 05, 2021**

2020 RPS Report
Attachment 2
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Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
MISC												
Buy												
										Buy Subtotal	\$(2.61)	USD
										MISC Subtotal	\$(2.61)	USD
										TOTAL	\$112,404.46	USD



Hatch Solar Energy Center I, LLC
[Redacted]

Invoice: **604553**
Counterparty: **El Paso Electric Company**
Date: **Dec 07, 2020**
Period: **Nov 01, 2020 - Nov 30, 2020**
Amount: **\$112,404.46 USD**
Due Date: **Jan 05, 2021**

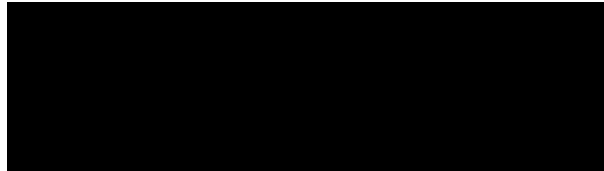
2020 RPS Report
Attachment 2
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Payment Details

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of December, 2020

Source of REC: Renewable Energy Provider

Hatch Solar Energy Center I, LLC
7349 Highway 26
Hatch, NM 87937

Contact: Paramjeet Dagar
Business Manager
700 Universe Blvd,
FEB/JB E3225
Juno Beach, FL 33408

Generator type:	Concentrating Solar Photovoltaic
Nameplate capacity (in MW):	5.04 MW
Date of generator start-up:	June 24, 2011
Fuel Source:	Solar
Revenue Meter manufacturer and identification / serial number:	ION 7650 / LJ-1105A306-02

Location of generator: 32° 37.527'N, 107° 15.586'W

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of December, 2020

Energy Delivered 972,251.70 kWh

SUPPLIER CERTIFICATION

I, Paramjeet Dagar, herby certify that:

The energy produced, sold and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Hatch Solar Energy Center I, LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Hatch Solar Energy Center I, LLC to any other person or entity.

By:


Paramjeet Dagar / Business Manager

01/08/2021

DATE



Hatch Solar Energy Center I, LLC

700 Universe Blvd
Juno Beach, FL 33408

Invoice: **610484**
 Counterparty: **El Paso Electric Company** 2020 RPS Report
 Date: **Jan 08, 2021** Attachment 2
 Period: **Dec 01, 2020 - Dec 31, 2020** Page 50 of 51
 Amount: **\$114,633.08 USD**
 Due Date: **Feb 05, 2021**

Invoice To

El Paso Electric Company
Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
GENPPA	Sell	\$ 114,633.08	USD
GENPPA Subtotal		\$ 114,633.08	USD
TOTAL		\$ 114,633.08	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
GENPPA												
Sell												
	1662526	05/09/16	12/01/20	12/31/20	ELECTRIC	Energy Charge for 7x24	(963,303.20)	KWh	\$0.1190	\$114,633.08	USD	
										Sell Subtotal	\$114,633.08	USD
										GENPPA Subtotal	\$114,633.08	USD
										TOTAL	\$114,633.08	USD



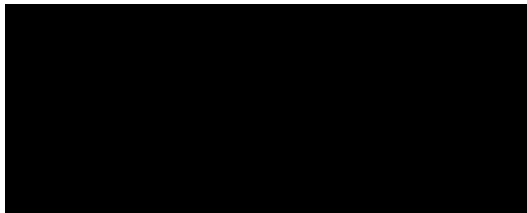
Hatch Solar Energy Center I, LLC
[Redacted]

Invoice: **610484**
Counterparty: **El Paso Electric Company**
Date: **Jan 08, 2021**
Period: **Dec 01, 2020 - Dec 31, 2020**
Amount: **\$114,633.08 USD**
Due Date: **Feb 05, 2021**

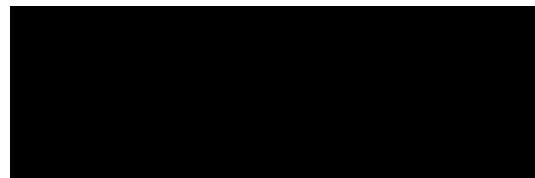
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Payment Details

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Attachment 3
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ATTACHMENT 3

Monthly Solar Energy Purchase Documentation – Solar
Roadrunner LLC

Solar Roadrunner LLC
Source: Monthly FPPCAC Reporting

2020	RECs Purchased kWh	Delivered Energy ^[1] kWh	Total \$
January	2,952,133.7	2,933,319.0	\$ 373,851.51
February	3,194,573.0	3,177,935.0	\$ 405,027.82
March ^[2]	3,734,626.0	3,718,296.0	\$ 473,896.83
April	5,345,414.1	5,331,036.0	\$ 679,440.55
May	5,994,890.6	5,980,830.0	\$ 762,256.78
June	5,538,052.1	5,525,222.0	\$ 704,189.56
July	5,252,387.7	5,238,546.0	\$ 667,652.69
August	4,786,314.7	4,771,777.0	\$ 520,755.44
September	4,287,097.6	4,272,416.0	\$ 544,519.42
October	3,960,946.2	3,944,434.0	\$ 502,718.11
November	3,091,778.2	3,074,965.0	\$ 391,904.29
December	2,810,561.9	2,792,259.0	\$ 355,873.45
Total	50,948,776	50,761,035	\$ 6,382,086.45

^[1] Delivered energy equals gross production net of station power.

^[2] The actual March 2020 invoice includes an adjustment of \$195,626.61 for overbilling in August 2019. Since the correct adjusted amount was used in August 2019, on the report, the true amount of the March billing of the March 2020 invoice was used not including the adjustment.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of January 2020

Source of REC: Renewable Energy Provider

NRG Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements Analyst
4900 N. Scottsdale Rd, Suite 5000
Scottsdale, AZ 85251
susann.postell@clearwayenergy.com
480-499-0369

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(913) 543-5995
(915) 521-4729 Fax

Monthly Statement of RECs

Renewable Energy delivered for the month of January 2020

Energy Delivered: 2,952,133.72 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by NRG Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by NRG Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by NRG Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell- Settlements Analyst

02/03/2020

2020 RPS Report
Attachment 3
Page 5 of 38



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 2/3/2020
Invoice Number: 012020

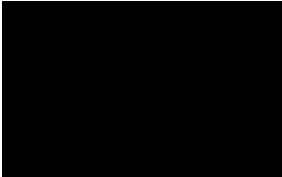
Due Date: 3/2/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
January-20 Energy - Delivered	2,952.133	\$ 127.45	\$ 376,249.35
January-20 Energy - Received	(18.814)	\$ 127.45	\$ (2,397.84)
January-20 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
Total due Solar Roadrunner LLC	2,933.319		<u>\$ 373,851.51</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of February 2020

Source of REC: Renewable Energy Provider

NRG Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements Analyst
4900 N. Scottsdale Rd, Suite 5000
Scottsdale, AZ 85251
susann.postell@clearwayenergy.com
480-499-0369

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(913) 543-5995
(915) 521-4729 Fax

Monthly Statement of RECs

Renewable Energy delivered for the month of February 2020

Energy Delivered: 3,194,573.04 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by NRG Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by NRG Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by NRG Solar Roadrunner LLC to any other person or entity.

By: _____
Susann Postell- Settlements Analyst

03/03/2020

2020 RPS Report
Attachment 3
Page 8 of 38



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 3/3/2020
Invoice Number: 022020

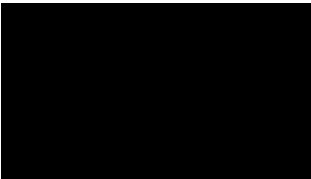
Due Date: 3/31/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
February-20 Energy - Delivered	3,194.573	\$ 127.45	\$ 407,148.33
February-20 Energy - Received	(16.638)	\$ 127.45	\$ (2,120.51)
February-20 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
Total due Solar Roadrunner LLC	3,177.935		<u>\$ 405,027.82</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of March 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(913) 543-5995
(915) 521-4729 Fax

Monthly Statement of RECs

Renewable Energy delivered for the month of March 2020

Energy Delivered: 3,734,625.98 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

04/01/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 4/1/2020
Invoice Number: 032020

Due Date: 4/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:

	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
March-20 Energy - Delivered	3,734.625	\$ 127.45	\$ 475,977.96
March-20 Energy - Received	(16.329)	\$ 127.45	\$ (2,081.13)
March-20 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
August-19 Adjustment for overbilling			\$ (195,626.61)
Total due Solar Roadrunner LLC	3,718.296		\$ 278,270.22

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of April 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(913) 543-5995
(915) 521-4729 Fax

Monthly Statement of RECs

Renewable Energy delivered for the month of April 2020

Energy Delivered: 5,345,414.08 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

05/01/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 5/1/2020
Invoice Number: 042020

Due Date: 5/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
April-20 Energy - Delivered	5,345 414	\$ 127 45	\$ 681,273 02
April-20 Energy - Received	(14 378)	\$ 127 45	\$ (1,832 48)
April-20 Energy-Delivered in excess of 115% expected	-	\$ 95 59	\$ -
Total due Solar Roadrunner LLC	5,331.036		<u>\$ 679,440.55</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of May 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(913) 543-5995
(915) 521-4729 Fax

Monthly Statement of RECs

Renewable Energy delivered for the month of May 2020

Energy Delivered: 5,994,890.62 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

06/01/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 6/1/2020
Invoice Number: 052020

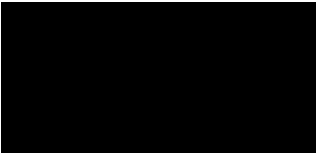
Due Date: 6/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
May-20 Energy - Delivered	5,994 890	\$ 127 45	\$ 764,048 73
May-20 Energy - Received	(14 060)	\$ 127 45	\$ (1,791 95)
May-20 Energy-Delivered in excess of 115% expected	-	\$ 95 59	\$ -
Total due Solar Roadrunner LLC	5,980.830		<u>\$ 762,256.78</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of June 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of June 2020

Energy Delivered: 5,538,052.13 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

07/01/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 7/1/2020
Invoice Number: 062020

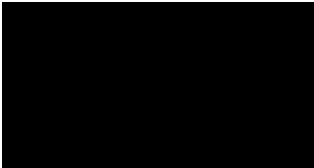
Due Date: 7/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
June-20 Energy - Delivered	5,538 052	\$ 127 45	\$ 705,824 74
June-20 Energy - Received	(12 830)	\$ 127 45	\$ (1,635 18)
June-20 Energy-Delivered in excess of 115% expected	-	\$ 95 59	\$ -
Total due Solar Roadrunner LLC	5,525.222		<u>\$ 704,189.56</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of July 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of July 2020

Energy Delivered: 5,252,387.74 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: _____
Susann Postell –

08/03/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 8/3/2020
Invoice Number: 072020

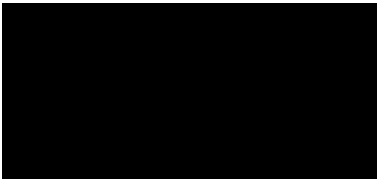
Due Date: 8/31/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
July-20 Energy - Delivered	5,252,387	\$ 127.45	\$ 669,416.72
July-20 Energy - Received	(13,841)	\$ 127.45	\$ (1,764.04)
July-20 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
Total due Solar Roadrunner LLC	5,238,546		<u>\$ 667,652.69</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of August 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of August 2020

Energy Delivered: 4,786,314.68 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Susann Postell*
Susann Postell –

09/02/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 9/1/2020
Invoice Number: 082020

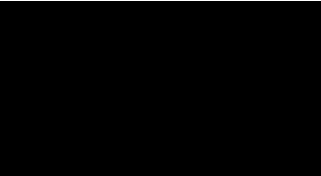
Due Date: 9/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
August-20 Energy - Delivered	2,042 827	\$ 127 45	\$ 260,358 30
August-20 Energy - Received	(14 537)	\$ 127 45	\$ (1,852 74)
August-20 Energy-Delivered in excess of 115% expected	2,743 487	\$ 95 59	\$ 262,249 88
Total due Solar Roadrunner LLC	4,771.777		<u>\$ 520,755.44</u>

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of September 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of September 2020

Energy Delivered: 4,287,097.64 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

10/01/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 10/1/2020
Invoice Number: 092020

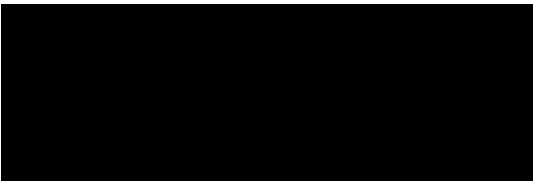
Due Date: 10/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
September-20 Energy - Delivered	4,287.097	\$ 127.45	\$ 546,390.51
September-20 Energy - Received	(14.681)	\$ 127.45	\$ (1,871.09)
September-20 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
Total due Solar Roadrunner LLC	4,272.416		\$ 544,519.42

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of October 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of October 2020

Energy Delivered: 3,960,946.17 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: *Susann Postell*
Susann Postell –

11/2/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 11/2/2020
Invoice Number: 102020

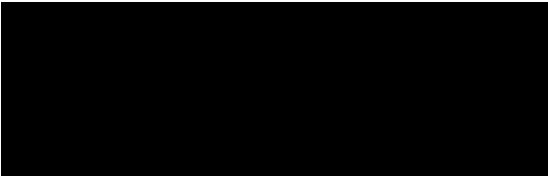
Due Date: 11/30/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
October-20 Energy - Delivered	3,960.946	\$ 127.45	\$ 504,822.57
October-20 Energy - Received	(16.512)	\$ 127.45	\$ (2,104.45)
October-20 Energy-Delivered in excess of 115% expected	-	\$ 95.59	\$ -
Total due Solar Roadrunner LLC	3,944.434		\$ 502,718.11

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of November 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of November 2020

Energy Delivered: 3,091,778.21 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

12/1/2020



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 12/1/2020
Invoice Number: 112020

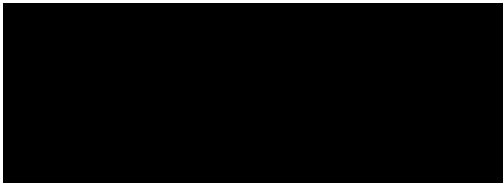
Due Date: 12/29/2020

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
November-20 Energy - Delivered	3,091 778	\$ 127 45	\$ 394,047 11
November-20 Energy - Received	(16 813)	\$ 127 45	\$ (2,142 82)
November-20 Energy-Delivered in excess of 115% expected	-	\$ 95 59	\$ -
Total due Solar Roadrunner LLC	3,074.965		\$ 391,904.29

COD 8/29/2011



Please direct all correspondence concerning this invoice to settlements@clearwayenergy.com

RENEWABLE ENERGY CERTIFICATE

Period: For the month of December 2020

Source of REC: Renewable Energy Provider

Solar Roadrunner LLC
5790 Fleet Street, Suite 200
Carlsbad, CA 92008

Contact: Susann Postell
Settlements –
4900 N Scottsdale Road, Suite 5000
Scottsdale, AZ 85251
Susann.Postell@clearwayenergy.com

Generator type: Photovoltaic Solar
Nameplate capacity (in MW): 20 MW
Date of generator start-up: July 20, 2011 [COD August 29, 2011]
Fuel Source: Solar
Revenue Meter manufacturer and identification/serial number:
Landis & Gyr/074564006
Location of generator: 6500 Bi-National Avenue
Santa Teresa, NM 88044

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact:
Brad Green
P.O. Box 982
El Paso, TX 79960
(913) 521-4475
(915) 526-3978 Cell

Monthly Statement of RECs

Renewable Energy delivered for the month of December 2020

Energy Delivered: 2,810,561.86 kWh

Supplier Certification

I, Susann Postell, hereby certify that:

The energy produced, sold and delivered by Solar Roadrunner LLC to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Solar Roadrunner LLC to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Solar Roadrunner LLC to any other person or entity.

By: Susann Postell
Susann Postell –

01/04/2021



Solar Roadrunner LLC
4900 N Scottsdale Rd #5000
Scottsdale, AZ 85251

Invoice Date: 1/4/2021
Invoice Number: 122020

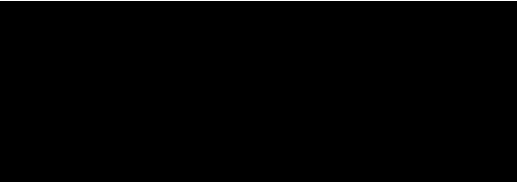
Due Date: 2/1/2021

El Paso Electric Company
PO Box 982
El Paso, TX 79901

Attn: Energy Accounting

Sales:	Mwh	Rate	Amount
Post COD - Contract Energy Rate			
December-20 Energy - Delivered	2,810 561	\$ 127 45	\$ 358,206 00
December-20 Energy - Received	(18 302)	\$ 127 45	\$ (2,332 55)
December-20 Energy-Delivered in excess of 115% expected	-	\$ 95 59	\$ -
Total due Solar Roadrunner LLC	2,792.259		<u>\$ 355,873.45</u>

COD 8/29/2011



ents@clearwayenergy.com

2020 RPS Report
Attachment 4
Page 1 of 63

ATTACHMENT 4

Monthly Solar Energy Purchase Documentation – SunE EPE1 and
SunE EPE2 Purchased Power Agreements

SunE EPE 1, LLC - Purchased Power Agreement
Source: SunE EPE1, LLC - Solar Statements

2020	RECs Purchased kWh	Delivered Energy ^[1] kWh	Total \$
January	1,789,976.2	1,779,260.7	\$ 185,132.08
February	1,811,834.8	1,802,082.9	\$ 187,506.73
March	1,857,537.7	1,847,957.5	\$ 192,279.98
April	2,641,470.8	2,633,060.1	\$ 273,969.90
May	2,803,592.5	2,795,431.5	\$ 290,864.65
June	2,392,850.0	2,386,080.3	\$ 248,271.66
July	2,287,296.5	2,280,360.1	\$ 237,271.47
August	1,906,741.2	1,900,861.7	\$ 197,784.66
September	1,919,610.5	1,911,118.1	\$ 198,851.80
October	2,174,434.5	2,165,013.7	\$ 225,269.68
November	1,936,701.4	1,927,100.5	\$ 200,514.81
December	1,586,746.5	1,578,007.2	\$ 164,191.65
Total	25,108,793	25,006,334	\$ 2,601,909.07

^[1] Delivered energy equals gross production net of station power.

Renewable Energy

Period: For the month of **Certificate** Jan-20

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th Floor Boston,
MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729

Monthly Statement of Recs

Renewable Energy delivery for the month of Jan-20
Energy Delivered 1789976.2 kWh
Weighted Value of Energy Delivered 1789976.20 kWh
I, Jake Saitman, herby certify that: (multiply by RPS multiplier)

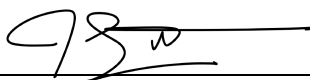
SUPPLIER CERTIFICATION

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:



Jake Saitman,

REC Portfolio

Manager Date:

2/5/2020



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
03-03-2020

Billing Period:
1/1/2020 - 1/31/2020

Invoice Number:
NM-10-0022-14

Invoice Date:
02-02-2020

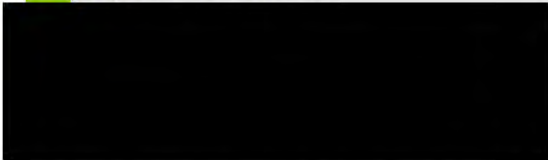
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,779,260.70	0.10405	\$ 185,132.08
		Subtotal	\$ 185,132.08
		Total Due	\$ 185,132.08

Invoice Number:
NM-10-0022-14

Due on or Before:
03-03-2020

Total Due:
\$ 185,132.08

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*If no ACH payment instructions are included, please use the wire instructions to process ACH payments.

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Feb-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th Floor Boston,
MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729

Monthly Statement of Recs

Renewable Energy delivery for the month of Feb -20
Energy Delivered 1811834.8 kWh
Weighted Value of Energy Delivered 1,811,834.80 kWh
I, Jake Saitman, herby certify that: (multiply by RPS multiplier)

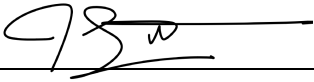
SUPPLIER CERTIFICATION

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:



Jake Saitman,

REC Portfolio Manager

Date: 3/2/2019



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
04-01-2020

Billing Period:
2/1/2020 - 2/29/2020

Invoice Number:
NM-10-0022-15

Invoice Date:
03-02-2020

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,802,082.90	0.10405	\$ 187,506.73
		Subtotal	\$ 187,506.73
		Total Due	\$ 187,506.73

Invoice Number:
NM-10-0022-15

Due on or Before:
04-01-2020

Total Due:
\$ 187,506.73

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*If no ACH payment instructions are included, please use the wire instructions to process ACH payments.

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Mar-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th Floor Boston,
MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
05-02-2020

Billing Period:
3/1/2020 - 3/31/2020

Invoice Number:
NM-10-0022-16

Invoice Date:
04-02-2020

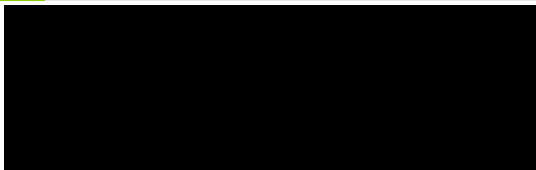
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,847,957.50	0.10405	\$ 192,279.98
		Subtotal	\$ 192,279.98
		Total Due	\$ 192,279.98

Invoice Number:
NM-10-0022-16

Due on or Before:
05-02-2020

Total Due:
\$ 192,279.98

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Apr-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th Floor Boston,
MA 02210
EPE – Chaparral

Contact:
Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729



2020 RPS Report
Attachment 4
Page 14 of 63

Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
06-01-2020

Billing Period:
4/1/2020 - 4/30/2020

Invoice Number:
NM-10-0022-17

Invoice Date:
05-02-2020

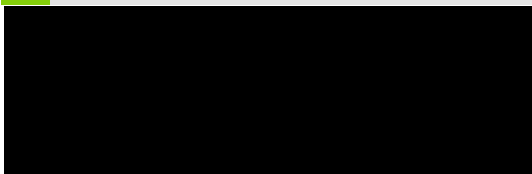
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,633,060.10	0.10405	\$ 273,969.90
		Subtotal	\$ 273,969.90
		Total Due	\$ 273,969.90

Invoice Number:
NM-10-0022-17

Due on or Before:
06-01-2020

Total Due:
\$ 273,969.90

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate** May-20

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th Floor
Boston, MA 02110
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
06-30-2020

Billing Period:
5/1/2020 - 5/31/2020

Invoice Number:
NM-10-0022-18

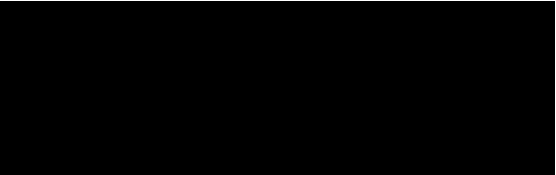
Invoice Date:
06-02-2020

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,795,431.50	0.10405	\$ 290,864.65
		Subtotal	\$ 290,864.65
		Total Due	\$ 290,864.65

Invoice Number:
NM-10-0022-18

Due on or Before:
06-30-2020

Total Due:
\$ 290,864.65

Payment Information:


Invoice Issued By:
SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Jun-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729

Monthly Statement of Recs

Renewable Energy delivery for the month of Jun-20
Energy Delivered 2392850

kWh

Weighted Value of Energy Delivered 2,392,850.00 kWh

I, Jake Saitman, herby certify that: (multiply by RPS multiplier)

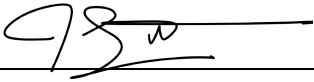
SUPPLIER CERTIFICATION

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:



Jake Saitman,

REC Portfolio Manager

Date: 7/2/2020



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
08-01-2020

Billing Period:
6/1/2020 - 6/30/2020

Invoice Number:
NM-10-0022-19

Invoice Date:
07-02-2020

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,386,080.30	0.10405	\$ 248,271.66
		Subtotal	\$ 248,271.66
		Total Due	\$ 248,271.66

Invoice Number:
NM-10-0022-19

Due on or Before:
08-01-2020

Total Due:
\$ 248,271.66

Payment Information:

Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Jul-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729

Monthly Statement of Recs

Renewable Energy delivery for the month of	<u>Jul-20</u>
Energy Delivered	2287296.5
	<hr/> kWh
Weighted Value of Energy Delivered	<u>2,287,296.50 kWh</u>
I, <u>Jake Saitman</u> , herby certify that:	(multiply by RPS multiplier)

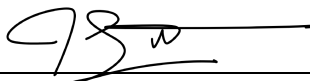
SUPPLIER CERTIFICATION

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:



Jake Saitman,

REC Portfolio Manager

Date: 8/4/2020



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
09-01-2020

Billing Period:
7/1/2020 - 7/31/2020

Invoice Number:
NM-10-0022-20

Invoice Date:
08-02-2020

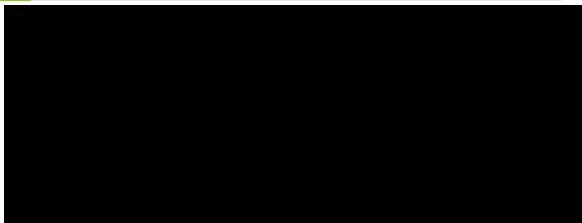
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,280,360.10	0.10405	\$ 237,271.47
		Subtotal	\$ 237,271.47
		Total Due	\$ 237,271.47

Invoice Number:
NM-10-0022-20

Due on or Before:
09-01-2020

Total Due:
\$ 237,271.47

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Aug-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729



2020 RPS Report
Attachment 4
Page 26 of 63

Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
10-02-2020

Billing Period:
8/1/2020 - 8/31/2020

Invoice Number:
NM-10-0022-21

Invoice Date:
09-02-2020

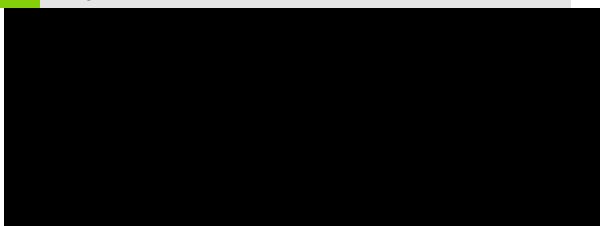
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,900,861.70	0.10405	\$ 197,784.66
		Subtotal	\$ 197,784.66
		Total Due	\$ 197,784.66

Invoice Number:
NM-10-0022-21

Due on or Before:
10-02-2020

Total Due:
\$ 197,784.66

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Sep-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
11-01-2020

Billing Period:
9/1/2020 - 9/30/2020

Invoice Number:
NM-10-0022-22

Invoice Date:
10-02-2020

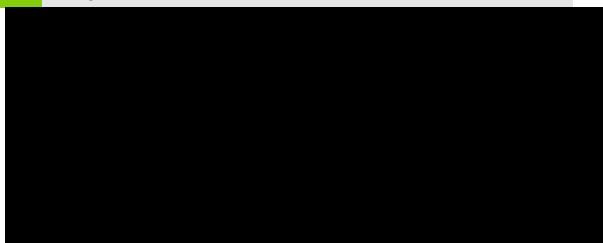
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,911,118.10	0.10405	\$ 198,851.80
		Subtotal	\$ 198,851.80
		Total Due	\$ 198,851.80

Invoice Number:
NM-10-0022-22

Due on or Before:
11-01-2020

Total Due:
\$ 198,851.80

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate** Oct-20

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
12-02-2020

Billing Period:
10/1/2020 - 10/31/2020

Invoice Number:
NM-10-0022-23

Invoice Date:
11-02-2020

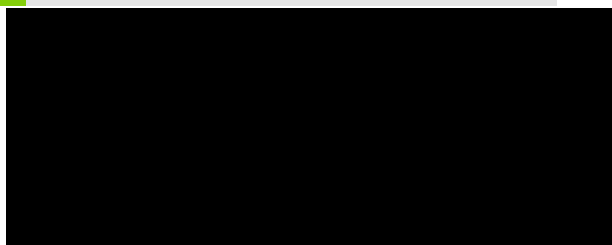
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	2,165,013.70	0.10405	\$ 225,269.68
		Subtotal	\$ 225,269.68
		Total Due	\$ 225,269.68

Invoice Number:
NM-10-0022-23

Due on or Before:
12-02-2020

Total Due:
\$ 225,269.68

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Nov-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
01-01-2021

Billing Period:
11/1/2020 - 11/30/2020

Invoice Number:
NM-10-0022-24

Invoice Date:
12-02-2020

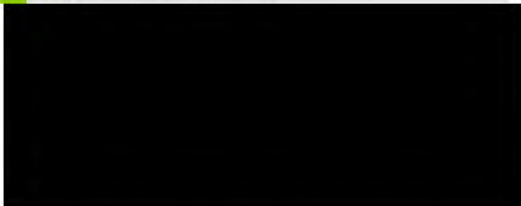
Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,927,100.50	0.10405	\$ 200,514.81
		Subtotal	\$ 200,514.81
		Total Due	\$ 200,514.81

Invoice Number:
NM-10-0022-24

Due on or Before:
01-01-2021

Total Due:
\$ 200,514.81

Payment Information:



Invoice Issued By:

SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

Renewable Energy

Period: For the month of **Certificate Dec-20**

Source of REC: Renewable Energy Provider

SunE EPE1, LLC
C/O Longroad Energy Services

330 Congress Street, 6th
Floor Boston, MA 02210
EPE – Chaparral

Contact:

Jake Saitman
REC Portfolio Manager
Longroad Energy Services
617-377-4339

jake.saitman@longroadenergy.com

Generator Type Solar Photovoltaic

Nameplate Capacity 10.0 (in MW)

Date of generator start-up 6/25/2012

Fuel source Solar

Revenue meter manufacturer and identification/serial number

Landis+Gyr 75758963 166.140.252.220

Location of generator 1122 Luna Drive, Chaparral, NM

Renewable Energy Purchaser:

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:

Evan Evans

P.O. Box 982

El Paso, TX 79960

(915) 543-5995

Fax (915) 521-4729

Monthly Statement of Recs

Renewable Energy delivery for the month of Dec-20
Energy Delivered 1586746.50

kWh

Weighted Value of Energy Delivered 1,586,746.50 kWh

I, Jake Saitman, herby certify that: (multiply by RPS multiplier)

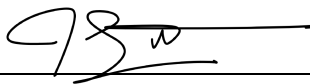
SUPPLIER CERTIFICATION

The energy produced, sold and delivered by SunE EPE1, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE1, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE1, LLC to any other person or entity.

By:



Jake Saitman,

REC Portfolio Manager

Date: 1/4/2021



Invoice

Issued to:
EPE
1122 Luna Drive
Chaparral, 88081-7798

Due on or Before:
02-01-2021

Billing Period:
12/1/2020 - 12/31/2020

Invoice Number:
NM-10-0022-25

Invoice Date:
01-02-2021

Description	Generation (kWh)	Rate (USD/kWh)	Amount Due
Total Generation	1,578,007.20	0.10405	\$ 164,191.65
		Subtotal	\$ 164,191.65
		Total Due	\$ 164,191.65

Invoice Number:
NM-10-0022-25

Due on or Before:
02-01-2021

Total Due:
\$ 164,191.65

Payment Information:

Invoice Issued By:
SunE EPE1 LLC
Longroad Energy
330 Congress Street
6th Floor
Boston, MA 02210

Please include the invoice number as the payment reference. For questions, contact ar@longroadenergy.com

*Please note outstanding balance information is not included on this invoice. If there is an outstanding balance on this account, Longroad will reach out separately.

SunE EPE 2, LLC - Purchased Power Agreement

Source: SunE EPE2, LLC - Solar Statements

2019	RECs Purchased kWh	Delivered Energy ^[1] kWh	Total \$
January	2,001,734.4	1,986,810.0	\$ 208,396.10
February	2,062,557.1	2,048,880.0	\$ 214,906.59
March	2,343,149.0	2,329,130.0	\$ 244,302.49
April	3,137,282.8	3,124,980.0	\$ 327,779.52
May	3,328,719.7	3,317,070.0	\$ 347,927.94
June	3,138,206.2	3,127,960.0	\$ 328,092.02
July	2,869,773.1	2,858,070.0	\$ 299,782.50
August	2,545,510.4	2,533,340.0	\$ 265,722.32
September	2,536,074.0	2,523,370.0	\$ 264,676.23
October	2,617,084.2	2,602,740.0	\$ 273,001.24
November	2,354,956.8	2,340,180.0	\$ 245,461.12
December	2,399,504.3	2,383,760.0	\$ 250,032.15
Total	31,334,552	31,176,290	\$ 3,270,080.22

^[1] Delivered energy equals gross production net of station power.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 01/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 01/01/2020
Energy Delivered 2,003,734.43 KWH
Weighted Value of Energy Delivered 2,003,734.43 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

02/19/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # **January2020InvLasCruces**

Invoice Date : 04-FEBRUARY-20
Term : Net 30
Due Date : 04-MARCH-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces January 2020	01/01/2020	01/31/2020	1,986.81	MWh	\$104.89	\$208,396.10
Sub Total				1,986.81			

Note:

Current Charges	\$208,396.10
Tax	\$0.00
Total (USD)	\$208,396.10
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$208,396.10

Payment Instructions		
Wire funds to the following account:	Send ACH payments to the below account; if no details are found below use Wire Instructions:	Make check payable to: SUNE EPE2, LLC
		Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 02/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 02/01/2020
Energy Delivered 2,062,557.12 KWH
Weighted Value of Energy Delivered 2,062,557.12 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

03/2/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice #	February2020InvLasCruces
Invoice Date	: 02-MARCH-20
Term	: Net 30
Due Date	: 02-APRIL-2020
Site:	
Project #	: NM-10-0014
Project	: NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces February 2020	02/01/2020	02/29/2020	2,048.88	MWh	\$104.89	\$214,906.59
Sub Total				2,048.88			

Note:

Current Charges	\$214,906.59
Tax	\$0.00
Total (USD)	\$214,906.59
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$214,906.59

Payment Instructions		
<p>Wire funds to the following account:</p> <div style="background-color: black; width: 100%; height: 100%; min-height: 100px;"></div>	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> <div style="background-color: black; width: 100%; height: 100%; min-height: 100px;"></div>	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 03/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 03/01/2020
Energy Delivered 2,343,149.04 KWH
Weighted Value of Energy Delivered 2,343,149.04 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

04/1/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # **March2020InvLasCruces**



Invoice Date : 01-APRIL-20
Term : Net 30
Due Date : 01-MAY-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces March 2020	03/01/2020	03/31/2020	2,329.13	MWh	\$104.89	\$244,302.49
Sub Total				2,329.13			

Note:

Current Charges	\$244,302.49
Tax	\$0.00
Total (USD)	\$244,302.49
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$244,302.49

Payment Instructions		
<p>Wire funds to the following account:</p> 	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> 	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 04/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 04/01/2020
Energy Delivered 3,137,282.77 KWH
Weighted Value of Energy Delivered 3,137,282.77 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

05/11/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # April2020InvLasCruces


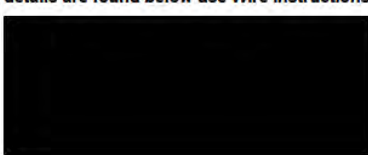
Invoice Date : 01-May-20
Term : Net 30
Due Date : 01-JUNE-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces April 2020	04/01/2020	04/30/2020	3,124.98	MWh	\$104.89	\$327,779.52
Sub Total				3,124.98			

Note:

Current Charges	\$327,779.52
Tax	\$0.00
Total (USD)	\$327,779.52
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$327,779.52

Payment Instructions		
<p>Wire funds to the following account:</p> 	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> 	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 05/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 05/01/2020
Energy Delivered 3,328,719.67 KWH
Weighted Value of Energy Delivered 3,328,719.67 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

06/11/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # **May2020InvLasCruces**

Invoice Date : 01-JUNE-2020
Term : Net 30
Due Date : 01-JULY-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces May 2020	05/01/2020	05/31/2020	3,317.07	MWh	\$104.89	\$347,927.94
Sub Total				3,317.07			

Note:

Current Charges	\$347,927.94
Tax	\$0.00
Total (USD)	\$347,927.94
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$347,927.94

Payment Instructions		
<p>Wire funds to the following account:</p> <div style="background-color: black; width: 100%; height: 100px;"></div>	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> <div style="background-color: black; width: 100%; height: 50px;"></div>	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of 06/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 06/01/2020
Energy Delivered 3,138,206.22 KWH
Weighted Value of Energy Delivered 3,138,206.22 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

07/2/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # **June2020InvLasCruces**


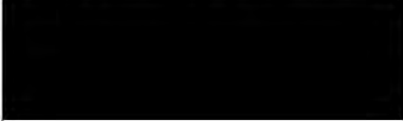
Invoice Date : 02-JULY-2020
Term : Net 30
Due Date : 02-AUGUST-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces June 2020	06/01/2020	06/30/2020	3,127.96	MWh	\$104.89	\$328,092.02
Sub Total				3,127.96			

Note:

Current Charges	\$328,092.02
Tax	\$0.00
Total (USD)	\$328,092.02
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$328,092.02

Payment Instructions		
Wire funds to the following account: 	Send ACH payments to the below account; if no details are found below use Wire Instructions: 	Make check payable to: SUNE EPE2, LLC Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of 07/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 07/01/2020
Energy Delivered 2,869,773.13 KWH
Weighted Value of Energy Delivered 2,869,773.13 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

08/3/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # July2020InvLasCruces

Invoice Date : 03-AUGUST-2020
Term : Net 30
Due Date : 03-SEPTEMBER-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces July 2020	07/01/2020	07/31/2020	2,858.07	MWh	\$104.89	\$299,782.50
Sub Total				2,858.07			

Note:

Current Charges	\$299,782.50
Tax	\$0.00
Total (USD)	\$299,782.50
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$299,782.50

Payment Instructions		
<p>Wire funds to the following account:</p> <div style="background-color: black; height: 100px; width: 100%;"></div>	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> <div style="background-color: black; height: 100px; width: 100%;"></div>	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of 08/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 08/01/2020
Energy Delivered 2,545,510.40 KWH
Weighted Value of Energy Delivered 2,545,510.40 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By: 
Dylan Sontag - Director, Asset Operations and Performance Engineering

08/02/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # August2020InvLasCruces

Invoice Date : 02-SEPTEMBER-2020
Term : Net 30
Due Date : 02-OCTOBER-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces August 2020	08/01/2020	08/31/2020	2,533.34	MWh	\$104.89	\$265,722.32
Sub Total				2,533.34			

Note:

Current Charges	\$265,722.32
Tax	\$0.00
Total (USD)	\$265,722.32
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$265,722.32

Payment Instructions		
<p>Wire funds to the following account:</p> <div style="background-color: black; width: 100%; height: 100%; min-height: 100px;"></div>	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> <div style="background-color: black; width: 100%; height: 100%; min-height: 100px;"></div>	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of 09/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 09/01/2020
Energy Delivered 2,536,074.04 KWH
Weighted Value of Energy Delivered 2,536,074.04 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

10/01/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # **September2020InvLasCruces**

Invoice Date : 01-OCTOBER-2020
Term : Net 30
Due Date : 01-NOVEMBER-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces September 2020	09/01/2020	09/30/2020	2,523.37	MWh	\$104.89	\$264,676.23
Sub Total				2,523.37			

Note:

Current Charges	\$264,676.23
Tax	\$0.00
Total (USD)	\$264,676.23
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$264,676.23

Payment Instructions		
Wire funds to the following account:	Send ACH payments to the below account; if no details are found below use Wire Instructions:	Make check payable to: SUNE EPE2, LLC
		Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 10/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 10/01/2020
Energy Delivered 2,617,084.15 KWH
Weighted Value of Energy Delivered 2,617,084.15 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

11/05/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice # **October2020InvLasCruces**

Invoice Date : 05-NOVEMBER-2020
Term : Net 30
Due Date : 05-DECEMBER-2020

Site:
Project # : NM-10-0014
Project : NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces October 2020	10/01/2020	10/31/2020	2,602.74	MWh	\$104.89	\$273,001.24
Sub Total				2,602.74			

Note:

Current Charges	\$273,001.24
Tax	\$0.00
Total (USD)	\$273,001.24
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$273,001.24

Payment Instructions		
<p>Wire funds to the following account:</p> <div style="background-color: black; height: 100px; width: 100%;"></div>	<p>Send ACH payments to the below account; if no details are found below use Wire Instructions:</p> <div style="background-color: black; height: 100px; width: 100%;"></div>	<p>Make check payable to: SUNE EPE2, LLC</p> <p>Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001</p>

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

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RENEWABLE ENERGY CERTIFICATE

Period: For the month of 11/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 11/01/2020
Energy Delivered 2,354,956.81 KWH
Weighted Value of Energy Delivered 2,354,956.81 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

12/02/2020
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice #	November2020InvLasCruces
Invoice Date	: 02-DECEMBER-2020
Term	: Net 30
Due Date	: 02-JANUARY-2021
Site:	
Project #	: NM-10-0014
Project	: NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces November 2020	11/01/2020	11/30/2020	2,340.18	MWh	\$104.89	\$245,461.12
Sub Total				2,340.18			

Note:

Current Charges	\$245,461.12
Tax	\$0.00
Total (USD)	\$245,461.12
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$245,461.12

Payment Instructions		
Wire funds to the following account: <div style="background-color: black; height: 100px; width: 100%;"></div>	Send ACH payments to the below account; if no details are found below use Wire Instructions: <div style="background-color: black; height: 100px; width: 100%;"></div>	Make check payable to: SUNE EPE2, LLC Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of 12/01/2020

Source of REC: Renewable Energy Provider:

SunE EPE2, LLC
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
EPE - Las Cruces Industrial

Contact:
Dylan Sontag
O&M Manager
C/O Silicon Ranch Corporation
222 2nd Ave South, Suite 1900
Nashville, Tennessee 37201
dylan.sontag@siliconranchcorp.com

Generator Type Solar Photovoltaic
Nameplate Capacity 13.625 (in MW)
Date of generator start-up 5/2/2012
Fuel source Solar
Revenue meter manufacturer and identification/serial number
1075758965
Location of generator Crawford Blvd, Las Cruces, NM 88007

Renewable Energy Purchaser

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric

EPE Contact:
Evan Evans
P.O. Box 982
El Paso, TX 79960
(915) 543-5995
Fax (915) 521-4729

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of 12/01/2020
Energy Delivered 2,399,504.30 KWH
Weighted Value of Energy Delivered 2,399,504.30 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Dylan Sontag hereby certify that:

The energy produced, sold and delivered by SunE EPE2, LLC to El Paso Electric Company from these facilities is from a renewable energy source, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq. and the NMPRC Rule 572, Renewable Energy for Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a Solar fuel source, and

No other Renewable Energy Certificates associated with the renewable energy produced and delivered by SunE EPE2, LLC to El Paso Electric have been traded, sold, retired or otherwise transferred by SunE EPE2, LLC to any other person or entity.

By:


Dylan Sontag - Director, Asset Operations and Performance Engineering

01/05/2021
Date



Invoice

Bill From:
SunE EPE2 LLC
222 2nd Ave South
Suite 1900
Nashville TN 37201

Bill To:
El Paso Electric
El Paso Electric - Las
Cruces PO Box 982
El Paso TX 79960

Ship To:
El Paso Electric
El Paso Electric - Las Cruces
SunE EPE2 LLC
Crawford Blvd
Las Cruces NM 88007

Invoice #	December2020InvLasCruces
Invoice Date	: 05-JANUARY-2021
Term	: Net 30
Due Date	: 05-FEBRUARY-2021
Site:	
Project #	: NM-10-0014
Project	: NM - EPE - Las Cruces

Charge Detail							
Line	Description	Period From	Period To	Quantity	Unit	Unit Price	Amount (USD)
1	EPE Las Cruces December 2020	12/01/2020	12/31/2020	2,383.76	MWh	\$104.89	\$250,032.15
Sub Total				2,383.76			

Note:

Current Charges	\$250,032.15
Tax	\$0.00
Total (USD)	\$250,032.15
Previous Balance	\$0.00
Finance charges	\$0.00
Total Amount Due (USD)	\$250,032.15

Payment Instructions		
Wire funds to the following account:	Send ACH payments to the below account; if no details are found below use Wire Instructions:	Make check payable to: SUNE EPE2, LLC
		Please mail payments to: SUNE EPE2, LLC c/o Wilmington Trust Company 1100 North Market Street Rodney Square North Wilmington DE 19890-0001

For questions about this invoice, please contact Accounts Receivable at receivables@siliconranchcorp.com or (615)760-4455.
For questions about your service, please contact Dylan Sontag at Dylan.Sontag@Siliconranch.com.

* Tax is included on invoices for transactions in states where tax is imposed on sales of electricity unless customer provides a proper exemption certificate.

2020 RPS Report
Attachment 5
Page 1 of 38

ATTACHMENT 5

Monthly Solar Energy Purchase Documentation – Southern Power
Company Macho Springs Purchased Power Agreement

Macho Springs Solar, LLC
Source: Monthly FPPCAC Reporting

2020	Total Generation kWh	Total Delivered Energy ^[1] kWh	Total \$	NM Supply Allocators	NM RECs kWh	NM Delivered Energy kWh	Total \$ for NM
January	8,540,098	8,447,848	\$ 489,130.40	0.2144030952	1,831,023	1,811,245	\$ 104,871.07
February	9,373,798	9,292,104	\$ 538,012.82	0.2135758051	2,002,016	1,984,569	\$ 114,906.52
March	11,230,650	11,149,374	\$ 645,548.75	0.1997663507	2,243,506	2,227,270	\$ 128,958.92
April	15,134,481	15,061,314	\$ 872,050.08	0.1901935041	2,878,480	2,864,564	\$ 165,858.26
May	16,321,288	16,249,522	\$ 940,847.32	0.1879823098	3,068,113	3,054,623	\$ 176,862.65
June	15,278,577	15,210,291	\$ 880,675.85	0.1896617088	2,897,761	2,884,810	\$ 167,030.49
July	13,936,599	13,862,813	\$ 802,656.87	0.1956818491	2,727,139	2,712,701	\$ 157,065.38
August	12,276,790	12,197,239	\$ 706,220.14	0.1950757164	2,394,904	2,379,385	\$ 137,766.40
September	11,407,579	11,332,644	\$ 656,160.09	0.1982872502	2,261,977	2,247,119	\$ 130,108.18
October	11,811,795	11,724,858	\$ 678,869.28	0.1942816780	2,294,815	2,277,925	\$ 131,891.86
November	9,101,216	9,014,995	\$ 521,968.21	0.1969461662	1,792,450	1,775,469	\$ 102,799.64
December	8,639,131	8,545,825	\$ 494,803.27	0.2067710922	1,786,323	1,767,030	\$ 102,311.01
Total	143,052,002	142,088,827	\$ 8,226,943.08	n/a	28,178,508	27,986,708	\$ 1,620,430.38

^[1] Delivered energy equals gross production net of station power.

RENEWABLE ENERGY CERTIFICATE

Period: For the month of January, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Tinya Wetzel
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0255
Fax: 205-992-7953
Email: twetzel@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **January, 2020**
Energy Delivered **8,540,098 kWh**

Weighted Value of Energy Delivered kWh: **8,540,098 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Vallery Brown**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC ("Seller") to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar LLC

By: 

Vallery Brown
Commercial Optimization Manager
Date: February 4, 2020

INV010911

Invoice
Macho Springs SPC PPA
Macho Springs Solar, LLC

2020 RPS Report
Attachment 5
Page 5 of 38



El Paso Electric Company

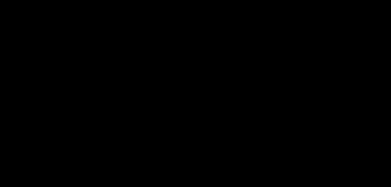
Invoice Date: February 04, 2020 **Due Date:** March 04, 2020
Invoice For: January 2020

If you have questions, please contact Will Bonner at 205-992-0343 or Shelley Sewell at 205-992-0382.

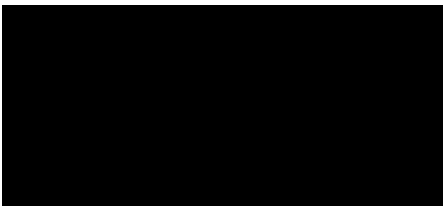
	Quantity	Rate	Amounts	Totals
Macho Springs Solar January 2020 Official Billing				
Solar Energy	8447848 Kwh	57.9 \$/Mwh		\$489,130.40
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
Macho Springs Solar January 2020 Official Billing Total				\$489,130.40
Total Due Macho Springs Solar, LLC				\$489,130.40

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:



Wire Transfer Information:



RENEWABLE ENERGY CERTIFICATE

Period: For the month of February, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Tinya Wetzel
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0255
Fax: 205-992-7953
Email: twetzel@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **February, 2020**
Energy Delivered **9,373,798 kWh**

Weighted Value of Energy Delivered kWh: **9,373,798 kWh** (multiply by RPS multiplier)

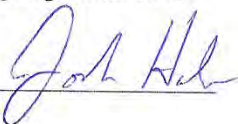
SUPPLIER CERTIFICATION

I, **Josh Hale**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC ("Seller") to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar LLC

By: 

Josh Hale
Commercial Optimization Manager
Date: March 2, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of March, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Tinya Wetzel
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0255
Fax: 205-992-7953
Email: twetzel@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **March, 2020**
Energy Delivered **11,230,650 kWh**

Weighted Value of Energy Delivered kWh: **11,230,650 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Josh Hale**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar LLC

By: *Josh Hale*

Josh Hale
Commercial Optimization Manager
Date: April 2, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of April, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **April, 2020**
Energy Delivered **15,134,481 kWh**

Weighted Value of Energy Delivered kWh: **15,134,481 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Josh Hale**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar LLC

By: *Josh Hale*

Josh Hale
Commercial Optimization Manager
Date: May 1, 2020

INV011322

Invoice
Macho Springs SPC PPA
Macho Springs Solar, LLC

2020 RPS Report
Attachment 5
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El Paso Electric Company

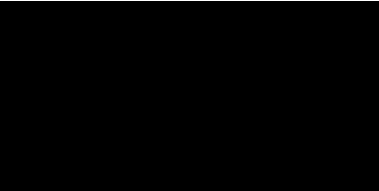
Invoice Date: May 04, 2020 **Due Date:** June 02, 2020
Invoice For: April 2020

If you have questions, please contact Will Bonner at 205-992-0343 or Shelley Sewell at 205-992-0382.

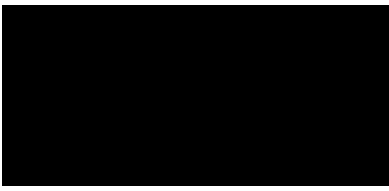
	Quantity	Rate	Amounts	Totals
Macho Springs Solar April 2020 Official Billing				
Solar Energy	15061314 Kwh	57.9 \$/Mwh		\$872,050.08
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
Macho Springs Solar April 2020 Official Billing Total				\$872,050.08
Total Due Macho Springs Solar, LLC				\$872,050.08

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:



Wire Transfer Information:



RENEWABLE ENERGY CERTIFICATE

Period: For the month of May, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **May, 2020**
Energy Delivered: **16,321,288 kWh**

Weighted Value of Energy Delivered kWh: **16,321,288 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: June 2, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of June, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **June, 2020**
Energy Delivered: **15,278,577 kWh**

Weighted Value of Energy Delivered kWh: **15,278,577 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: July 2, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of July, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **July, 2020**
Energy Delivered: **13,936,599 kWh**

Weighted Value of Energy Delivered kWh: **13,936,599 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: August 4, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of August, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of August, 2020
Energy Delivered: 12,276,790 kWh

Weighted Value of Energy Delivered kWh: 12,276,790 kWh (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, Scott A. Wheeler, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: September 2, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of September, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **September, 2020**
Energy Delivered: **11,407,579 kWh**

Weighted Value of Energy Delivered kWh: **11,407,579 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: October 2, 2020

RENEWABLE ENERGY CERTIFICATE

Period: For the month of October, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Jessica Metcalf
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0217
Fax: 205-992-7953
Email: jmetcalf@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **October, 2020**
Energy Delivered: **11,811,795 kWh**

Weighted Value of Energy Delivered kWh: **11,811,795 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: November 4, 2020

INV012267

Invoice
Macho Springs SPC PPA
Macho Springs Solar, LLC

2020 RPS Report
Attachment 5
Page 32 of 38



El Paso Electric Company

Invoice Date: November 04, 2020 **Due Date:** December 03, 2020
Invoice For: October 2020

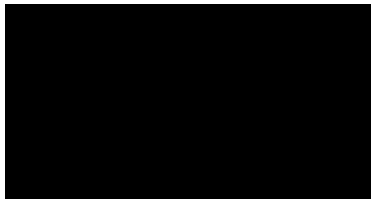
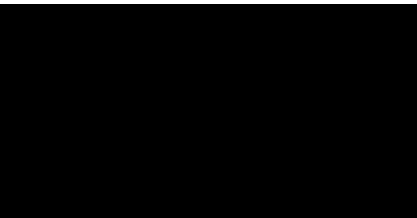
If you have questions, please contact Will Bonner at 205-992-0343 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
Macho Springs Solar October 2020 Official Billing				
Solar Energy	11724858 Kwh	57.9 \$/Mwh		\$678,869.28
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
Macho Springs Solar October 2020 Official Billing Total				\$678,869.28
Total Due Macho Springs Solar, LLC				\$678,869.28

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Wire Transfer Information:



RENEWABLE ENERGY CERTIFICATE

Period: For the month of November, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Nathan Campbell
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0117
Fax: 205-992-7953
Email: ncampbel@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **November, 2020**
Energy Delivered: **9,101,216 kWh**

Weighted Value of Energy Delivered kWh: **9,101,216 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: December 2, 2020

INV012418

Invoice
Macho Springs SPC PPA
Macho Springs Solar, LLC

2020 RPS Report
Attachment 5
Page 35 of 38



El Paso Electric Company

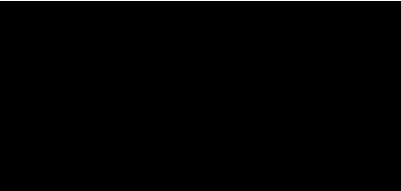
Invoice Date: December 02, 2020 **Due Date:** December 31, 2020
Invoice For: November 2020

If you have questions, please contact Will Bonner at 205-992-0343 or Shelley Sewell at 205-992-0382.

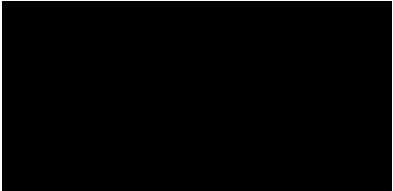
	Quantity	Rate	Amounts	Totals
Macho Springs Solar November 2020 Official Billing				
Solar Energy	9014995 Kwh	57.9 \$/Mwh		\$521,968.21
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
Macho Springs Solar November 2020 Official Billing Total				\$521,968.21
Total Due Macho Springs Solar, LLC				\$521,968.21

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:



Wire Transfer Information:



RENEWABLE ENERGY CERTIFICATE

Period: For the month of December, 2020

Source of REC: Renewable Energy Provider
Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM 88030

Seller Contact: Nathan Campbell
Southern Power Company
3535 Colonnade Parkway
Birmingham, AL 35243
Phone: 205-992-0117
Fax: 205-992-7953
Email: ncampbel@southernco.com

Generator type: Solar Energy

Nameplate capacity: 50 MW (ac)

Date of generator start-up: Feb 27, 2014

Fuel source: Solar energy

Revenue Meter manufacturer and identification / serial number: SEL-735, S/N- 1130300490

Location of generator: Macho Springs Solar, LLC
18120 Hatch Hwy NE
Deming, NM

Renewable Energy Purchaser: El Paso Electric Company

Interconnection Utility: El Paso Electric Company

Control Area Operator: El Paso Electric Company

EPE Contact: James Schichtl
P.O. Box 982
El Paso, TX 79960
(915) 521-4697
Fax (915) 521-4605

MONTHLY STATEMENT OF RECS

Renewable Energy delivery for the month of **December, 2020**
Energy Delivered: **8,639,131 kWh**

Weighted Value of Energy Delivered kWh: **8,639,131 kWh** (multiply by RPS multiplier)

SUPPLIER CERTIFICATION

I, **Scott A. Wheeler**, hereby certify that:

The energy, produced, sold and delivered by Macho Springs Solar, LLC (“Seller”) to El Paso Electric Company from these facilities is from a renewable energy resource, as defined by the New Mexico Renewable Energy Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt hour of electricity is generated using a solar fuel source; and
No other Renewable Energy Certificates associated with the renewable energy produced and delivered by Seller to El Paso Electric Company have been traded, sold, retired or otherwise transferred by Seller to any other person or entity.

Macho Springs Solar, LLC

By: Southern Power Company, a Delaware corporation, its manager

By: 

Scott A. Wheeler
Commercial Markets Manager
Date: January 5, 2021

INV012576

Invoice
Macho Springs SPC PPA
Macho Springs Solar, LLC

2020 RPS Report
Attachment 5
Page 38 of 38



El Paso Electric Company

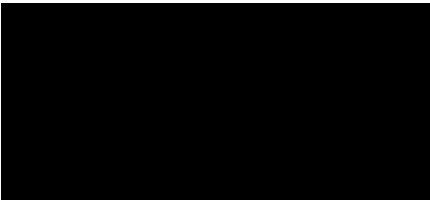
Invoice Date: January 05, 2021 **Due Date:** February 01, 2021
Invoice For: December 2020

If you have questions, please contact Will Bonner at 205-992-0343 or Shelley Sewell at 205-992-0382.

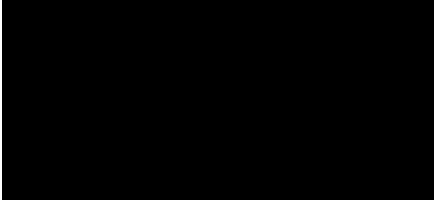
	Quantity	Rate	Amounts	Totals
Macho Springs Solar December 2020 Official Billing				
Solar Energy	8545825 Kwh	57.9 \$/Mwh		\$494,803.27
Test Energy	0 Kwh	38.88 \$/Mwh		\$0.00
Macho Springs Solar December 2020 Official Billing Total				\$494,803.27
Total Due Macho Springs Solar, LLC				\$494,803.27

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:



Wire Transfer Information:



2020 RPS Report
Attachment 6
Page 1 of 45

ATTACHMENT 6

Monthly Biogas Energy and REC Purchase Documentation - Four
Peaks Energy, LLC, Camino Real Landfill Gas to Energy Facility
("CRLEF")

Four Peaks Energy, LLC - CRLEF
Source: Four Peaks Energy, LLC Statements

2020	RECs Purchased kWh	REC* \$	Delivered Energy kWh	Energy \$	Total \$
January	1,934,087	\$ 58,022.61	1,827,542.0	\$ 53,565.26	\$ 111,587.87
February	1,563,049	\$ 46,891.47	1,277,769.0	\$ 42,000.27	\$ 88,891.74
March	1,350,573	\$ 40,517.19	1,357,755.0	\$ 54,717.53	\$ 95,234.72
April	1,446,108	\$ 43,383.24	1,367,631.0	\$ 51,313.52	\$ 94,696.76
May	1,196,578	\$ 35,897.34	1,159,661.0	\$ 52,836.00	\$ 88,733.34
June	1,677,269	\$ 50,318.07	1,687,277.0	\$ 86,960.72	\$ 137,278.79
July	1,800,388	\$ 54,011.64	1,575,113.0	\$ 83,900.18	\$ 137,911.82
August	1,909,052	\$ 57,271.56	1,731,335	\$ 38,793.74	\$ 96,065.30
September	1,902,347	\$ 57,070.41	1,464,737.0	\$ 69,736.13	\$ 126,806.54
October	1,946,986	\$ 58,409.58	1,893,764.0	\$ 35,659.58	\$ 94,069.16
November	1,794,422	\$ 53,832.66	1,730,179.0	\$ 85,834.18	\$ 139,666.84
December	1,821,944	\$ 54,658.32	1,851,764.0	\$ 72,737.29	\$ 127,395.61
Total	20,342,803	\$ 610,284.09	18,924,527.0	\$ 728,054.37	\$ 1,338,338.46

*In compliance with the Stay Order issued on November 6, 2019 in NMPRC Case No. 18-00109-UT, EPE is not paying CRLEF for RECs as of November 2019.

For the Month of: **January, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,934,087 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
February 3, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

02/07/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary

Previous Balance	\$ (49,932.27)
Payments	0.00
Balance Forward	(49,932.27)
Adjustments	49,932.27
Current Billing Charges	(52,208.48)
Account Balance	\$ (52,208.48)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

Credit Balance

New Mexico - Purchased Power Service - General Services 01/04/2020 - 02/04/2020

Customer Charge	\$ 26.00
Demand Charge - Secondary 86 kW @ \$15.62	1,343.32
Federal Tax Credit	(53.07)
Efficient Use Of Energy Recovery Factor	40.53
Purchased Power - Secondary - Off Peak -1,827,542 kWh @ \$0.02931	(53,565.26)
	<u>52,208.48</u>
	\$ (52,208.48)

NM C&I Small Service - Renewab

Adjustments

02/07/2020 Refund - Renewable Energy Certificate	\$ 49932.27
--	-------------

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Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 02/07/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



000005981

I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



Your Rights as a Customer

El Paso Electric (EPE) is dedicated to providing quality, reliable service to you, our valued customer. This booklet is presented as a summary of your rights as a customer and other useful information regarding your service with EPE. Please visit the EPE website at www.epelectric.com to access the "Your Rights as a Customer" booklet.

Energy Efficiency Programs

Energy Efficiency programs are designed to result in cost savings and benefit the environment. For every \$ 1.00 spent on these programs, customers typically save nearly double that amount over time on the cost of providing electricity, and program participants will save even more. Learn more about these programs and rebates that may be available to you at www.epelectric.com.

Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	02/04/2020
On Peak kW	0
Off Peak kW	86
On Peak kVar	0
Off Peak kVar	60
On Peak kVa	0
Off Peak kVa	105
On Peak PF	0
Off Peak PF	0.82

Additional Information Used For Billing

Bill Determinants	
Billing kVa	105
Billing kVar	60
Billing PF	0.82

For the Month of: **February, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,563,049 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
March 2, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

03/06/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (52,208.48)
Payments	0.00
Balance Forward	(52,208.48)
Adjustments	52,208.48
Current Billing Charges	(40,333.95)
Account Balance	\$ (40,333.95)

Credit Balance

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - Purchased Power Service - General Services 02/05/2020 - 03/04/2020	
Customer Charge	\$ 26.00
Demand Charge - Secondary 106 kW @ \$15.62	1,655.72
Federal Tax Credit	(65.18)
Efficient Use Of Energy Recovery Factor	49.78
Purchased Power - Secondary - Off Peak -1,277,769 kWh @ \$0.03287	(42,000.27)
	<u> </u>
	<u> </u>
	\$ (40,333.95)
NM C&I Small Service - Renewab	
Adjustments	
03/06/2020 Refund - Renewable Energy Certificate	\$ 52208.48

090/001 347535/3639159 0005515 1 I=000000000000

Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 03/06/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



000005515

I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872

El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



Your Rights as a Customer

El Paso Electric (EPE) is dedicated to providing quality, reliable service to you, our valued customer. This booklet is presented as a summary of your rights as a customer and other useful information regarding your service with EPE. Please visit the EPE website at www.epelectric.com to access the "Your Rights as a Customer" booklet.

Energy Efficiency Programs

Energy Efficiency programs are designed to result in cost savings and benefit the environment. For every \$ 1.00 spent on these programs, customers typically save nearly double that amount over time on the cost of providing electricity, and program participants will save even more. Learn more about these programs and rebates that may be available to you at www.epelectric.com.

Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
██████████	03/04/2020
On Peak kW	0
Off Peak kW	106
On Peak kVar	0
Off Peak kVar	60
On Peak kVa	0
Off Peak kVa	122
On Peak PF	0
Off Peak PF	0.87

Additional Information Used For Billing

Bill Determinants	
Billing kVa	122
Billing kVar	60
Billing PF	0.87

For the Month of: **March, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,350,573 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

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No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
April 1, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

04/08/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary

Previous Balance	\$ (40,333.95)
Payments	0.00
Balance Forward	(40,333.95)
Adjustments	40,333.95
Current Billing Charges	(52,973.82)
Account Balance	\$ (52,973.82)

Credit Balance

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - Purchased Power Service - General Services 03/05/2020 - 04/03/2020

Customer Charge		\$ 26.00
Demand Charge - Secondary	111 kW @	\$15.62 1,733.82
Federal Tax Credit		(68.20)
Efficient Use Of Energy Recovery Factor		52.09
Purchased Power - Secondary - Off Peak	-1,357,755 kWh @	\$0.0403 (54,717.53)
		<u>52,973.82</u>
		<u>\$ (52,973.82)</u>

NM C&I Small Service - Renewab

Adjustments

04/08/2020	Refund - Renewable Energy Certificate	\$ 40333.95
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090/001 355596/3654630 0007959 1 I=00000000000

Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 04/08/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



000007959

I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



Your Rights as a Customer

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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	04/03/2020
On Peak kW	0
Off Peak kW	111
On Peak kVar	0
Off Peak kVar	60
On Peak kVa	0
Off Peak kVa	126
On Peak PF	0
Off Peak PF	0.88

Additional Information Used For Billing

Bill Determinants	
Billing kVa	126
Billing kVar	60
Billing PF	0.88

For the Month of: **April, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,446,108 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

Each kilowatt-hour of electricity is generated using biomass and/or landfill gas fuel sources, thus representing one (1) kilowatt-hour toward compliance with the renewable portfolio standard set forth in the New Mexico Renewable Energy Act and NMPRC Rule 572;

No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
May 1, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

05/07/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (52,973.82)
Payments	0.00
Balance Forward	(52,973.82)
Adjustments	52,973.82
Current Billing Charges	(50,173.41)
Account Balance	\$ (50,173.41)

Credit Balance

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - Purchased Power Service - General Services 04/04/2020 - 05/04/2020

Customer Charge		\$ 26.00
Demand Charge - Secondary	72 kW @ \$15.62	1,124.64
Federal Tax Credit		(44.59)
Efficient Use Of Energy Recovery Factor		34.06
Purchased Power - Secondary - Off Peak	-1,367,631 kWh @ \$0.03752	(51,313.52)
		<u> </u>
		<u>\$ (50,173.41)</u>

NM C&I Small Service - Renewab

Adjustments

05/07/2020	Refund - Renewable Energy Certificate	\$ 52973.82
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Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 05/07/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



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I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	05/04/2020
On Peak kW	0
Off Peak kW	66
On Peak kVar	0
Off Peak kVar	55
On Peak kVa	0
Off Peak kVa	86
On Peak PF	0
Off Peak PF	0.76

Additional Information Used For Billing

Bill Determinants	
Billing kVa	86
Billing kVar	55
Billing PF	0.76

For the Month of: **May, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,196,578 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

The energy generated, sold, and delivered by Four Peaks Energy, LLC. to El Paso Electric Company from this facility is from a renewable energy resource, as defined by the New Mexico Renewable Act, NMSA 1978, Section 62-16-1 et seq., and the NMPRC Rule 572, Renewable Energy For Electric Utilities, 17.9.572 NMAC;

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No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
June 1, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

06/08/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (50,173.41)
Payments	0.00
Balance Forward	(50,173.41)
Adjustments	50,173.41
Current Billing Charges	(50,894.50)
Account Balance	\$ (50,894.50)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - Purchased Power Service - General Services 05/05/2020 - 06/04/2020

Customer Charge		\$ 26.00
Demand Charge - Secondary	106 kW @	\$18.24 1,933.44
Federal Tax Credit		(75.94)
Efficient Use Of Energy Recovery Factor		58.00
Purchased Power - Secondary - On Peak	-45,330 kWh @	\$0.04093 (1,855.36)
Purchased Power - Secondary - Off Peak	-1,114,331 kWh @	\$0.04575 (50,980.64)
		<u>\$ (50,894.50)</u>

NM C&I Small Service - Renewab

Adjustments

06/08/2020	Refund - Renewable Energy Certificate	\$ 50173.41
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Credit Balance

Behind on your bill due to COVID-19? We're here to help; call us to discuss options.

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Billing Date 06/08/2020
 Account Number [REDACTED]



DO NOT PAY

Project Care amount	
Amount enclosed	



000006576

I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872

El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



Your Rights as a Customer

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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	06/04/2020
On Peak kW	0
Off Peak kW	106
On Peak kVar	0
Off Peak kVar	66
On Peak kVa	0
Off Peak kVa	124
On Peak PF	1
Off Peak PF	0.85

Additional Information Used For Billing

Bill Determinants	
Billing kVa	124
Billing kVar	66
Billing PF	0.85

For the Month of: **June, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,677,269 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

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No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
July 1, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

[Redacted]
 07/09/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (50,894.50)
Payments	0.00
Balance Forward	(50,894.50)
Adjustments	50,894.50
Current Billing Charges	(84,838.49)
Account Balance	\$ (84,838.49)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 06/05/2020 - 07/06/2020

--- Purchased Power Service ---		\$
Customer Charge	26.00	
Demand Charge - Summer - Secondary 116 kW @ \$18.24	2,115.84	
Total Demand Charges	2,115.84	
Federal Tax Credit	(83.01)	
Efficient Use Of Energy Recovery Factor	63.40	
Purchased Power - Secondary - On Peak 287,986 kWh @ \$-0.05445	(15,680.84)	
Purchased Power - Secondary - Off Peak 1,399,291 kWh @ \$-0.05094	(71,279.88)	
	<u> </u>	
	\$	(84,838.49)

NM C&I Small Service - Renewab

Adjustments

07/09/2020	Refund - Renewable Energy Certificate	\$ 50894.50
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Credit Balance

Behind on your bill due to COVID-19? We're here to help; call us to discuss options.

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Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 07/09/2020
 Account Number [Redacted]

DO NOT PAY

Project Care amount	
Amount enclosed	



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I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	07/06/2020
On Peak kW	116
Off Peak kW	81
On Peak kVar	60
Off Peak kVar	60
On Peak kVa	131
Off Peak kVa	101
On Peak PF	0.89
Off Peak PF	0.8

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

For the Month of: **July, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,800,388 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator
August 5, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
Billing Date

08/07/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (84,838.49)
Payments	0.00
Balance Forward	(84,838.49)
Adjustments	84,838.49
Current Billing Charges	(82,518.95)
Account Balance	\$ (82,518.95)

Credit Balance

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 07/07/2020 - 08/04/2020			
--- Purchased Power Service ---			\$
Customer Charge			26.00
Demand Charge - Summer - Secondary	75 kW	@ \$18.24	1,368.00
Total Demand Charges			1,368.00
Federal Tax Credit			(54.03)
Efficient Use Of Energy Recovery Factor			41.26
Purchased Power - Secondary - On Peak	280,536 kWh	@ \$-0.05694	(15,973.72)
Purchased Power - Secondary - Off Peak	1,294,577 kWh	@ \$-0.05247	(67,926.46)
			<u>\$ (82,518.95)</u>
NM C&I Small Service - Renewab			
Adjustments			
08/07/2020	Refund - Renewable Energy Certificate		\$ 84838.49

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Billing Date **08/07/2020**
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



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El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
██████████	08/04/2020
On Peak kW	55
Off Peak kW	50
On Peak kVar	35
Off Peak kVar	55
On Peak kVa	66
Off Peak kVa	75
On Peak PF	0.84
Off Peak PF	0.67

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

For the Month of: **August, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,909,052 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator
September 2, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

[Redacted]
 09/09/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (82,518.95)
Payments	0.00
Balance Forward	(82,518.95)
Adjustments	82,518.95
Current Billing Charges	(37,069.12)
Account Balance	\$ (37,069.12)

Credit Balance

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 08/05/2020 - 09/03/2020	
--- Purchased Power Service ---	
Customer Charge	26.00
Demand Charge - Summer - Secondary 94 kW @ \$18.24	1,714.56
Total Demand Charges	1,714.56
Federal Tax Credit	(67.46)
Efficient Use Of Energy Recovery Factor	51.52
Purchased Power - Secondary - On Peak 307,155 kWh @ \$-0.05726	(17,587.70)
Purchased Power - Secondary - Off Peak 1,424,180 kWh @ \$-0.01489	(21,206.04)
	<u>\$ (37,069.12)</u>
NM C&I Small Service - Renewab	
Adjustments	
09/09/2020 Refund - Renewable Energy Certificate	\$ 82518.95

090/001 388936/3724671 0006635 1 I=000000000000

Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 09/09/2020
 Account Number [Redacted]

DO NOT PAY

Project Care amount	
Amount enclosed	



000006635

I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery

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Metering Information

Meter Number:	Read Date:
[REDACTED]	08/12/2020
On Peak kW	0
Off Peak kW	66
On Peak kVar	0
Off Peak kVar	55
On Peak kVa	0
Off Peak kVa	86
On Peak PF	1
Off Peak PF	0.76

Meter Number:	Read Date:
S3190930027	09/03/2020
On Peak kW	94
Off Peak kW	62
On Peak kVar	62
Off Peak kVar	53
On Peak kVa	112
Off Peak kVa	81
On Peak PF	0.84
Off Peak PF	0.76

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

For the Month of: **September, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,902,347 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

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No other Renewable Energy Certificate(s) associated with the renewable energy produced and delivered by Four Peaks Energy, LLC to El Paso Electric Company have been traded, sold, or otherwise transferred by Four Peaks Energy, LLC to any other person or entity.

By:



Benny Benson, PE, Plant Operator
October 2, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

10/06/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary

Previous Balance	\$ (37,069.12)
Payments	0.00
Balance Forward	(37,069.12)
Adjustments	37,069.12
Current Billing Charges	(68,549.59)
Account Balance	\$ (68,549.59)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 09/04/2020 - 10/02/2020

--- Purchased Power Service ---				\$	
Customer Charge					26.00
Demand Charge - Winter - Secondary	75 kW	@	\$15.62	1,171.50	
Total Demand Charges					1,171.50
Federal Tax Credit					(46.41)
Efficient Use Of Energy Recovery Factor					35.45
Purchased Power - Secondary - Off Peak	1,464,737 kWh	@	\$-0.04761		(69,736.13)
					<u>\$ (68,549.59)</u>

Adjustments

10/06/2020	Refund - Renewable Energy Certificate	\$ 37069.12
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Credit Balance

Behind on your bill? Call us today! We're here to help.

090/001 394404/3736895 0007306 1 I=000000000000

Keep This Portion For Your Records
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Billing Date 10/06/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



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FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



Your Rights as a Customer

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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
	10/02/2020
On Peak kW	37
Off Peak kW	72
On Peak kVar	48
Off Peak kVar	62
On Peak kVa	61
Off Peak kVa	96
On Peak PF	0.61
Off Peak PF	0.76

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

For the Month of: **October, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,946,986 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

I Benny Benson hereby certify that:

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By:



Benny Benson, PE, Plant Operator
November 2, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

11/06/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary	
Previous Balance	\$ (68,549.59)
Payments	0.00
Balance Forward	(68,549.59)
Adjustments	68,549.59
Current Billing Charges	(34,178.98)
Account Balance	\$ (34,178.98)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 10/03/2020 - 11/03/2020

--- Purchased Power Service ---		
Customer Charge		26.00
Demand Charge - Winter - Secondary	94 kW @ \$15.62	1,468.28
Total Demand Charges		1,468.28
Federal Tax Credit		(57.91)
Efficient Use Of Energy Recovery Factor		44.23
Purchased Power - Secondary - Off Peak	1,893,764 kWh @ \$-0.01883	(35,659.58)
		\$ (34,178.98)

NM C&I Small Service - Renewab

Adjustments		
11/06/2020	Refund - Renewable Energy Certificate	\$ 68549.59

Credit Balance

Behind on your bill? Call us today! We're here to help.

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Keep This Portion For Your Records
 Return This Portion With Your Payment



Billing Date 11/06/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



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FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872



El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



Your Rights as a Customer

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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	11/03/2020
On Peak kW	0
Off Peak kW	94
On Peak kVar	0
Off Peak kVar	67
On Peak kVa	0
Off Peak kVa	115
On Peak PF	0
Off Peak PF	0.82

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

For the Month of: **November, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,794,422 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

Renewable Energy Purchaser: El Paso Electric Company
Interconnection Utility: El Paso Electric Company
Control Area Operator: El Paso Electric Company

EPE Contact: Brad Green, PO Box 982, El Paso, TX 79960
Ph: (915) 521-4475, Mbl: (915) 526-3978

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By:



Benny Benson, PE, Plant Operator
December 4, 2020



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

12/07/2020

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary

Previous Balance	\$ (34,178.98)
Payments	0.00
Balance Forward	(34,178.98)
Adjustments	34,178.98
Current Billing Charges	(84,446.44)
Account Balance	\$ (84,446.44)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 11/04/2020 - 12/03/2020

--- Purchased Power Service ---		\$
Customer Charge		26.00
Demand Charge - Winter - Secondary	88 kW @ \$15.62	1,374.56
Total Demand Charges		1,374.56
Federal Tax Credit		(54.28)
Efficient Use Of Energy Recovery Factor		41.46
Purchased Power - Secondary - Off Peak	1,730,179 kWh @ \$-0.04961	(85,834.18)
		<u>(84,446.44)</u>

NM C&I Small Service - Renewab

Adjustments

12/07/2020	Refund - Renewable Energy Certificate	\$ 34178.98
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Credit Balance

Donate to Project Care to help members of our community experiencing financial emergencies. EPE matches these donations dollar-for-dollar. Add donation amount to your stub or call us.

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Keep This Portion For Your Records
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Billing Date 12/07/2020
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



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FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872

El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
[REDACTED]	12/03/2020
On Peak kW	0
Off Peak kW	88
On Peak kVar	0
Off Peak kVar	64
On Peak kVa	0
Off Peak kVa	109
On Peak PF	0
Off Peak PF	0.81

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

For the Month of: **December, 2020**

El Paso Electric Meter #16470755

RENEWABLE ENERGY CERTIFICATE

Renewable Energy Generated: 1,821,944 kWh

Renewable Energy Provider: Four Peaks Energy LLC.
QF FERC File Docket: QF06-224-002
Generator Type: 2 x Caterpillar 3520C
Nameplate Capacity: 3.2 MW
Fuel Source: Landfill Gas
Generation Meter Manufacture and Identification of Serial Number: CAT EMCP SN#15850009HE & 15760019HE

Location of Generator: Four Peaks Energy Plant, Camino Real Environmental Center,
1001 Camino Real Blvd, Sunland Park, New Mexico 88063

Contact: Benny Benson, Manager, Four Peaks Energy LLC.
15820 Barclay Drive, Sisters, OR 97759
Ph: (541) 719-1123, Mbl: (541) 390-7232

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By:



Benny Benson, PE, Plant Operator
January 4, 2021



Send Correspondence To:
 CUSTOMER SERVICE
 P. O. Box 982
 El Paso, TX 79960 0982
 TX (915) 543 5970
 NM (575) 526 5555
 www.epelectric.com



Account Number
 Billing Date

01/07/2021

DO NOT PAY

FOUR PEAKS ENERGY LLC

Account Summary

Previous Balance	\$ (84,446.44)
Payments	0.00
Balance Forward	(84,446.44)
Adjustments	84,446.44
Current Billing Charges	(71,426.94)
Account Balance	\$ (71,426.94)

Service Address: 1000 Camino Real 4 Sunland Park NM 88063

New Mexico - General Service 12/04/2020 - 01/05/2021

--- Purchased Power Service ---		\$	
Customer Charge			26.00
Demand Charge - Winter - Secondary	83 kW @	\$15.62	1,296.46
Total Demand Charges			1,296.46
Federal Tax Credit			(51.25)
Efficient Use Of Energy Recovery Factor			39.14
Purchased Power - Secondary - Off Peak	1,851,764 kWh @	\$-0.03928	(72,737.29)
			<u>(71,426.94)</u>

NM C&I Small Service - Renewab

Adjustments

01/07/2021	Refund - Renewable Energy Certificate	\$	84446.44
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Credit Balance

Donate to Project Care to help members of our community experiencing financial emergencies. EPE matches these donations dollar-for-dollar. Add donation amount to your stub or call us.

090/001 412536/3779779 0006273 1 I=0000000000

Keep This Portion For Your Records
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Billing Date 01/07/2021
 Account Number [REDACTED]

DO NOT PAY

Project Care amount	
Amount enclosed	



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I=000000



FOUR PEAKS ENERGY LLC
 POWER PLANT
 15820 BARCLAY DR
 SISTERS OR 97759-9872

El Paso Electric
 P. O. Box 650801
 Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery

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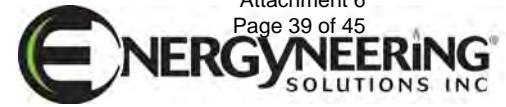
Metering Information

Meter Number:	Read Date:
[REDACTED]	01/05/2021
On Peak kW	0
Off Peak kW	83
On Peak kVar	0
Off Peak kVar	61
On Peak kVa	0
Off Peak kVa	103
On Peak PF	0
Off Peak PF	0.81

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	0

2020 Downtime Events Four Peaks Energy Facility

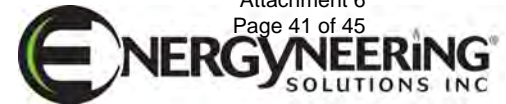


Gen	Start	End	Duration (hr:min:s)
Gen #1	01/03/20 07:16:24	01/03/20 13:09:03	05:52:39
Gen #1	01/06/20 12:25:13	01/06/20 15:58:12	03:32:59
Gen #1	01/11/20 18:27:35	01/11/20 20:20:42	01:53:07
Gen #1	01/13/20 06:33:35	01/13/20 11:03:14	04:29:39
Gen #1	01/14/20 07:20:55	01/14/20 12:49:28	05:28:33
Gen #1	01/15/20 07:36:06	01/15/20 08:15:15	00:39:09
Gen #1	01/21/20 17:22:08	01/21/20 18:39:25	01:17:17
Gen #1	02/03/20 02:23:02	02/03/20 05:56:03	03:33:01
Gen #1	02/04/20 06:55:53	02/04/20 10:12:30	03:16:37
Gen #1	02/09/20 13:14:09	02/13/20 09:37:04	92:22:55
Gen #1	02/18/20 19:06:36	02/18/20 21:17:02	02:10:26
Gen #1	02/23/20 10:03:09	02/23/20 11:36:41	01:33:32
Gen #1	02/25/20 06:49:06	02/25/20 07:26:24	00:37:18
Gen #1	02/25/20 07:42:17	02/25/20 12:03:41	04:21:24
Gen #1	02/25/20 12:09:09	02/25/20 12:36:16	00:27:07
Gen #1	02/25/20 12:53:20	02/25/20 13:20:18	00:26:58
Gen #1	02/29/20 16:42:22	02/29/20 18:30:01	01:47:39
Gen #1	02/29/20 18:35:05	03/01/20 14:32:46	19:57:41
Gen #1	03/01/20 14:53:47	03/01/20 15:08:18	00:14:31
Gen #1	03/01/20 16:35:47	03/02/20 04:23:47	11:48:00
Gen #1	03/02/20 04:43:06	03/04/20 16:33:32	59:50:26
Gen #1	03/04/20 19:26:07	03/04/20 20:51:10	01:25:03
Gen #1	03/10/20 06:57:52	03/10/20 07:12:20	00:14:28
Gen #1	03/10/20 07:19:02	03/10/20 07:30:51	00:11:49
Gen #1	03/10/20 20:45:53	03/10/20 21:56:39	01:10:46
Gen #1	03/11/20 06:39:36	03/11/20 12:03:42	05:24:06
Gen #1	03/13/20 06:20:30	03/13/20 06:22:36	00:02:06
Gen #1	03/13/20 06:30:25	03/13/20 11:35:57	05:05:32
Gen #1	03/14/20 10:07:03	03/14/20 12:29:38	02:22:35
Gen #1	03/16/20 07:30:57	03/16/20 10:09:55	02:38:58
Gen #1	03/18/20 19:35:19	03/18/20 20:13:22	00:38:03
Gen #1	03/18/20 20:19:44	03/20/20 09:18:05	36:58:21
Gen #1	03/20/20 10:04:19	03/20/20 14:55:32	04:51:13
Gen #1	03/20/20 15:06:44	03/20/20 16:59:21	01:52:37
Gen #1	03/26/20 11:12:26	03/27/20 09:25:37	22:13:11
Gen #1	03/31/20 08:20:46	03/31/20 08:45:28	00:24:42
Gen #1	04/03/20 16:00:39	04/03/20 18:27:43	02:27:04
Gen #1	04/14/20 06:51:01	04/14/20 07:58:18	01:07:17
Gen #1	04/21/20 01:12:24	04/21/20 02:18:44	01:06:20
Gen #1	04/21/20 07:00:37	04/21/20 07:40:58	00:40:21
Gen #1	04/23/20 16:34:41	04/23/20 18:14:21	01:39:40
Gen #1	04/23/20 18:25:28	04/24/20 10:34:36	16:09:08
Gen #1	05/01/20 10:57:02	05/01/20 11:21:56	00:24:54

2020 Downtime Events Four Peaks Energy Facility



Gen	Start	End	Duration (hr:min:s)
Gen #1	05/03/20 13:18:01	05/13/20 08:30:01	235:12:00
Gen #1	05/13/20 08:58:38	05/13/20 11:23:03	02:24:25
Gen #1	05/14/20 05:47:32	05/14/20 06:06:51	00:19:19
Gen #1	05/14/20 10:26:53	05/14/20 11:07:27	00:40:34
Gen #1	05/15/20 05:21:43	05/15/20 07:52:39	02:30:56
Gen #1	05/15/20 08:49:06	05/15/20 09:16:51	00:27:45
Gen #1	05/15/20 09:16:59	05/15/20 09:32:13	00:15:14
Gen #1	05/15/20 09:33:04	05/15/20 10:13:23	00:40:19
Gen #1	05/16/20 09:03:27	05/16/20 10:47:12	01:43:45
Gen #1	05/18/20 08:29:13	05/18/20 08:37:21	00:08:08
Gen #1	05/18/20 09:01:34	05/18/20 09:12:02	00:10:28
Gen #1	05/18/20 09:39:44	05/18/20 10:22:45	00:43:01
Gen #1	05/18/20 10:31:37	05/18/20 10:46:11	00:14:34
Gen #1	05/18/20 10:57:46	05/18/20 11:17:15	00:19:29
Gen #1	05/18/20 12:27:33	05/18/20 13:13:20	00:45:47
Gen #1	05/18/20 13:20:56	05/18/20 13:40:52	00:19:56
Gen #1	05/19/20 06:23:45	05/19/20 08:31:45	02:08:00
Gen #1	05/24/20 09:24:02	05/24/20 10:44:57	01:20:55
Gen #1	05/24/20 11:31:27	05/24/20 12:30:49	00:59:22
Gen #1	05/26/20 07:22:50	05/26/20 09:33:02	02:10:12
Gen #1	05/27/20 07:12:32	05/27/20 09:33:41	02:21:09
Gen #1	05/28/20 12:04:00	05/28/20 16:55:38	04:51:38
Gen #1	05/30/20 15:32:31	05/30/20 17:16:46	01:44:15
Gen #1	05/30/20 17:43:44	05/30/20 17:51:07	00:07:23
Gen #1	06/04/20 11:56:54	06/04/20 12:08:31	00:11:37
Gen #1	06/04/20 12:55:48	06/04/20 13:02:50	00:07:02
Gen #1	06/09/20 06:57:06	06/09/20 09:34:21	02:37:15
Gen #1	06/12/20 17:08:21	06/13/20 15:25:46	22:17:25
Gen #1	06/14/20 19:19:56	06/14/20 19:31:42	00:11:46
Gen #1	06/15/20 07:09:33	06/15/20 07:24:06	00:14:33
Gen #1	06/15/20 13:52:32	06/15/20 14:12:03	00:19:31
Gen #1	06/15/20 14:36:55	06/15/20 14:44:42	00:07:47
Gen #1	06/16/20 08:46:27	06/16/20 10:16:57	01:30:30
Gen #1	06/18/20 06:13:51	06/18/20 06:24:50	00:10:59
Gen #1	06/21/20 05:38:54	06/21/20 06:05:45	00:26:51
Gen #1	06/22/20 06:23:21	06/22/20 08:53:25	02:30:04
Gen #1	06/22/20 11:59:21	06/22/20 12:41:10	00:41:49
Gen #1	06/25/20 16:58:55	06/25/20 17:13:20	00:14:25
Gen #1	06/26/20 08:04:47	06/26/20 08:28:26	00:23:39
Gen #1	06/29/20 07:01:54	06/30/20 09:10:39	26:08:45
Gen #1	07/01/20 06:56:00	07/01/20 07:17:24	00:21:24
Gen #1	07/10/20 07:00:40	07/10/20 09:17:13	02:16:33
Gen #1	07/30/20 03:49:10	07/30/20 04:30:25	00:41:15
Gen #1	07/30/20 12:31:18	07/30/20 12:49:45	00:18:27
Gen #1	08/03/20 07:00:28	08/03/20 08:56:03	01:55:35
Gen #1	08/12/20 05:15:27	08/12/20 13:04:58	07:49:31
Gen #1	08/18/20 04:59:31	08/18/20 12:41:53	07:42:22
Gen #1	08/18/20 15:32:56	08/18/20 15:55:34	00:22:38



2020 Downtime Events Four Peaks Energy Facility

Gen	Start	End	Duration (hr:min:s)
Gen #1	08/18/20 16:02:00	08/18/20 16:13:18	00:11:18
Gen #1	08/20/20 04:03:44	08/20/20 10:39:49	06:36:05
Gen #1	08/22/20 15:20:51	08/22/20 16:23:30	01:02:39
Gen #1	08/28/20 09:38:52	08/28/20 11:41:07	02:02:15
Gen #1	09/16/20 03:56:00	09/17/20 11:04:01	31:08:01
Gen #1	09/22/20 06:02:28	09/22/20 06:52:30	00:50:02
Gen #1	10/12/20 06:17:22	10/12/20 15:47:15	09:29:53
Gen #1	10/22/20 07:49:55	10/22/20 09:48:19	01:58:24
Gen #1	10/22/20 11:01:51	10/22/20 12:41:28	01:39:37
Gen #1	10/25/20 07:03:23	10/25/20 08:38:04	01:34:41
Gen #1	10/28/20 03:52:20	10/28/20 05:48:23	01:56:03
Gen #1	11/04/20 19:55:09	11/07/20 12:12:22	64:17:13
Gen #1	11/14/20 19:04:35	11/14/20 21:16:32	02:11:57
Gen #1	11/25/20 07:49:00	11/25/20 09:26:44	01:37:44
Gen #1	12/03/20 09:59:34	12/03/20 11:03:24	01:03:50
Gen #1	12/03/20 11:07:50	12/03/20 11:18:37	00:10:47
Gen #1	12/03/20 11:20:36	12/03/20 11:30:02	00:09:26
Gen #1	12/03/20 11:33:32	12/03/20 15:26:40	03:53:08
Gen #1	12/03/20 15:51:38	12/03/20 16:12:20	00:20:42
Gen #1	12/03/20 17:43:56	12/03/20 19:59:05	02:15:09
Gen #1	12/03/20 20:19:05	12/04/20 08:07:33	11:48:28
Gen #1	12/04/20 11:26:11	12/04/20 14:16:31	02:50:20
Gen #1	12/04/20 15:47:10	12/09/20 12:24:13	116:37:03
Gen #1	12/12/20 10:40:31	12/12/20 11:24:37	00:44:06
Gen #1	12/12/20 12:57:47	12/12/20 13:51:07	00:53:20
Gen #1	12/15/20 06:11:33	12/16/20 12:26:20	30:14:47
Gen #1	12/17/20 10:58:43	12/18/20 07:05:00	20:06:17
Gen #1	12/18/20 07:30:07	12/18/20 07:46:36	00:16:29
Gen #1	12/23/20 20:47:09	12/24/20 11:47:19	15:00:10
Gen #1	12/25/20 01:30:45	12/25/20 03:17:07	01:46:22
Gen #1	12/25/20 19:09:10	12/25/20 21:08:04	01:58:54
Gen #1	12/28/20 08:33:42	12/28/20 10:20:47	01:47:05
Gen #1	12/31/20 23:24:20	01/01/21 00:54:49	01:30:29
Gen #1	12/31/20 23:24:20	01/01/21 00:54:49	01:30:29



2020 Downtime Events Four Peaks Energy Facility

Gen	Start	End	Duration (hr:min:s)
Gen #2	01/03/20 07:24:43	01/03/20 12:45:26	05:20:43
Gen #2	01/06/20 10:55:27	01/06/20 15:11:37	04:16:10
Gen #2	01/11/20 18:25:41	01/11/20 20:11:34	01:45:53
Gen #2	01/15/20 05:57:56	01/15/20 06:19:02	00:21:06
Gen #2	01/15/20 07:18:11	01/15/20 11:36:35	04:18:24
Gen #2	01/15/20 11:56:12	01/15/20 13:17:54	01:21:42
Gen #2	01/15/20 13:28:42	01/15/20 13:40:01	00:11:19
Gen #2	01/16/20 02:26:00	01/16/20 03:11:34	00:45:34
Gen #2	01/18/20 08:21:43	01/18/20 10:38:11	02:16:28
Gen #2	01/20/20 06:10:54	01/20/20 07:08:44	00:57:50
Gen #2	01/21/20 17:20:07	01/21/20 18:50:06	01:29:59
Gen #2	01/23/20 02:17:19	01/23/20 02:54:30	00:37:11
Gen #2	01/25/20 18:42:56	01/25/20 21:23:47	02:40:51
Gen #2	01/25/20 21:30:52	01/25/20 22:03:18	00:32:26
Gen #2	01/25/20 22:37:09	01/25/20 22:47:41	00:10:32
Gen #2	01/26/20 05:52:34	01/26/20 07:39:08	01:46:34
Gen #2	01/27/20 02:01:20	01/27/20 03:58:47	01:57:27
Gen #2	02/03/20 02:10:28	02/03/20 03:41:55	01:31:27
Gen #2	02/04/20 06:55:53	02/04/20 10:15:06	03:19:13
Gen #2	02/07/20 06:53:59	02/07/20 07:27:48	00:33:49
Gen #2	02/08/20 12:25:47	02/08/20 19:33:04	07:07:17
Gen #2	02/08/20 19:53:14	02/08/20 20:13:25	00:20:11
Gen #2	02/09/20 13:11:41	02/12/20 06:20:52	65:09:11
Gen #2	02/13/20 04:13:01	02/13/20 06:19:05	02:06:04
Gen #2	02/14/20 04:17:58	02/14/20 05:10:31	00:52:33
Gen #2	02/18/20 19:04:11	02/18/20 21:21:11	02:17:00
Gen #2	02/21/20 04:57:01	02/21/20 06:06:22	01:09:21
Gen #2	02/21/20 06:14:26	02/21/20 06:22:36	00:08:10
Gen #2	02/21/20 06:33:22	02/21/20 09:46:16	03:12:54
Gen #2	02/21/20 10:05:45	02/21/20 10:24:50	00:19:05
Gen #2	02/21/20 22:03:04	02/21/20 23:32:06	01:29:02
Gen #2	02/25/20 07:47:36	02/25/20 12:14:09	04:26:33
Gen #2	02/26/20 07:24:19	02/26/20 07:35:44	00:11:25
Gen #2	02/27/20 10:05:30	02/27/20 10:17:00	00:11:30
Gen #2	02/29/20 21:29:05	03/04/20 11:39:29	86:10:24
Gen #2	03/04/20 12:08:12	03/04/20 13:21:28	01:13:16
Gen #2	03/04/20 13:47:37	03/04/20 14:15:41	00:28:04
Gen #2	03/04/20 14:54:10	03/04/20 15:06:42	00:12:32
Gen #2	03/04/20 21:25:03	03/04/20 21:44:18	00:19:15
Gen #2	03/10/20 16:58:27	03/10/20 18:17:48	01:19:21
Gen #2	03/11/20 06:34:04	03/11/20 12:04:06	05:30:02
Gen #2	03/12/20 07:19:20	03/12/20 10:45:39	03:26:19
Gen #2	03/13/20 06:33:07	03/13/20 10:03:46	03:30:39
Gen #2	03/14/20 10:04:29	03/14/20 12:41:12	02:36:43
Gen #2	03/16/20 07:48:16	03/16/20 10:08:17	02:20:01
Gen #2	03/16/20 15:47:55	03/16/20 16:34:57	00:47:02
Gen #2	03/26/20 01:31:51	03/26/20 02:52:07	01:20:16
Gen #2	03/26/20 03:15:41	03/26/20 03:30:30	00:14:49
Gen #2	03/26/20 03:38:11	03/27/20 09:38:19	30:00:08
Gen #2	03/27/20 10:20:09	03/27/20 10:37:08	00:16:59



2020 Downtime Events Four Peaks Energy Facility

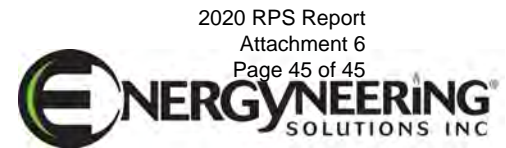
Gen	Start	End	Duration (hr:min:s)
Gen #2	03/28/20 09:48:09	03/28/20 14:57:52	05:09:43
Gen #2	04/02/20 02:54:32	04/02/20 04:21:15	01:26:43
Gen #2	04/02/20 08:22:48	04/02/20 11:58:39	03:35:51
Gen #2	04/02/20 12:19:17	04/02/20 12:35:56	00:16:39
Gen #2	04/02/20 16:01:16	04/02/20 18:48:14	02:46:58
Gen #2	04/02/20 19:11:05	04/02/20 19:18:07	00:07:02
Gen #2	04/07/20 09:24:00	04/07/20 10:01:22	00:37:22
Gen #2	04/19/20 06:30:31	04/19/20 06:55:03	00:24:32
Gen #2	04/21/20 09:39:36	04/21/20 13:02:38	03:23:02
Gen #2	04/23/20 16:35:08	04/24/20 14:19:47	21:44:39
Gen #2	04/24/20 14:27:22	04/24/20 14:32:51	00:05:29
Gen #2	05/06/20 10:46:37	05/16/20 18:03:00	247:16:23
Gen #2	05/16/20 18:04:03	05/16/20 18:27:26	00:23:23
Gen #2	05/16/20 19:01:51	05/16/20 20:15:06	01:13:15
Gen #2	05/16/20 20:49:36	05/16/20 20:59:50	00:10:14
Gen #2	05/16/20 21:22:38	05/16/20 21:39:11	00:16:33
Gen #2	05/16/20 21:51:34	05/16/20 22:16:14	00:24:40
Gen #2	05/17/20 03:53:48	05/17/20 07:59:37	04:05:49
Gen #2	05/18/20 11:57:14	05/18/20 13:23:27	01:26:13
Gen #2	05/19/20 06:27:26	05/19/20 06:48:10	00:20:44
Gen #2	05/19/20 10:11:25	05/19/20 10:14:20	00:02:55
Gen #2	05/19/20 11:06:37	05/19/20 11:15:47	00:09:10
Gen #2	05/19/20 11:43:06	05/19/20 12:57:00	01:13:54
Gen #2	05/20/20 07:04:57	05/20/20 13:19:11	06:14:14
Gen #2	05/21/20 10:16:28	05/21/20 12:50:09	02:33:41
Gen #2	05/24/20 12:36:16	05/24/20 12:43:42	00:07:26
Gen #2	05/24/20 13:04:57	05/24/20 13:32:56	00:27:59
Gen #2	05/28/20 07:31:36	05/28/20 10:26:33	02:54:57
Gen #2	05/28/20 12:04:00	05/28/20 16:59:46	04:55:46
Gen #2	05/28/20 17:42:22	05/28/20 17:54:47	00:12:25
Gen #2	06/04/20 12:30:02	06/04/20 12:40:19	00:10:17
Gen #2	06/04/20 13:12:28	06/04/20 13:30:15	00:17:47
Gen #2	06/04/20 17:28:05	06/04/20 19:12:35	01:44:30
Gen #2	06/04/20 21:29:40	06/05/20 06:27:59	08:58:19
Gen #2	06/12/20 00:44:09	06/12/20 01:23:28	00:39:19
Gen #2	06/12/20 02:04:36	06/12/20 02:31:50	00:27:14
Gen #2	06/15/20 06:32:53	06/15/20 17:28:55	10:56:02
Gen #2	06/15/20 18:13:50	06/15/20 18:39:25	00:25:35
Gen #2	06/16/20 08:24:00	06/16/20 08:55:04	00:31:04
Gen #2	06/21/20 03:03:05	06/21/20 05:15:59	02:12:54
Gen #2	06/22/20 10:45:25	06/22/20 11:59:17	01:13:52
Gen #2	06/22/20 12:00:49	06/24/20 16:08:00	52:07:11
Gen #2	06/24/20 20:59:36	06/24/20 21:46:15	00:46:39
Gen #2	06/25/20 01:44:57	06/25/20 02:22:16	00:37:19
Gen #2	06/25/20 04:47:34	06/29/20 09:43:06	100:55:32
Gen #2	07/02/20 11:02:51	07/02/20 11:22:35	00:19:44
Gen #2	07/07/20 12:22:12	07/07/20 13:27:55	01:05:43
Gen #2	07/10/20 17:54:02	07/10/20 19:00:50	01:06:48
Gen #2	07/11/20 12:48:31	07/11/20 13:34:37	00:46:06
Gen #2	07/15/20 07:06:03	07/15/20 10:24:52	03:18:49



2020 Downtime Events Four Peaks Energy Facility

Gen	Start	End	Duration (hr:min:s)
Gen #2	07/15/20 13:51:57	07/15/20 15:34:02	01:42:05
Gen #2	07/15/20 15:39:13	07/15/20 15:53:27	00:14:14
Gen #2	07/15/20 18:06:08	07/15/20 19:10:16	01:04:08
Gen #2	07/16/20 08:01:52	07/16/20 08:32:47	00:30:55
Gen #2	07/17/20 07:43:27	07/17/20 08:31:59	00:48:32
Gen #2	07/17/20 09:55:39	07/17/20 10:29:45	00:34:06
Gen #2	07/17/20 10:48:28	07/17/20 11:03:08	00:14:40
Gen #2	07/18/20 22:43:23	07/19/20 01:36:36	02:53:13
Gen #2	07/19/20 02:26:03	07/21/20 05:54:32	51:28:29
Gen #2	07/30/20 03:49:10	07/30/20 04:36:52	00:47:42
Gen #2	07/30/20 09:42:00	07/30/20 13:38:16	03:56:16
Gen #2	07/31/20 08:05:25	07/31/20 09:39:38	01:34:13
Gen #2	07/31/20 13:25:47	07/31/20 13:38:15	00:12:28
Gen #2	08/03/20 09:39:16	08/03/20 11:24:22	01:45:06
Gen #2	08/06/20 06:58:49	08/06/20 07:49:59	00:51:10
Gen #2	08/12/20 05:11:26	08/12/20 13:20:46	08:09:20
Gen #2	08/20/20 04:18:03	08/20/20 11:15:51	06:57:48
Gen #2	08/24/20 11:25:17	08/24/20 12:15:25	00:50:08
Gen #2	08/24/20 12:26:00	08/24/20 12:35:38	00:09:38
Gen #2	09/10/20 06:45:43	09/10/20 09:24:48	02:39:05
Gen #2	09/14/20 09:44:37	09/15/20 13:22:23	27:37:46
Gen #2	09/16/20 02:59:17	09/16/20 18:34:56	15:35:39
Gen #2	09/16/20 19:38:23	09/17/20 05:22:33	09:44:10
Gen #2	09/17/20 06:08:44	09/17/20 06:28:01	00:19:17
Gen #2	09/17/20 06:56:14	09/17/20 07:14:24	00:18:10
Gen #2	09/17/20 12:54:14	09/17/20 13:29:34	00:35:20
Gen #2	09/18/20 23:25:34	09/18/20 23:58:18	00:32:44
Gen #2	09/23/20 06:56:23	09/23/20 07:13:45	00:17:22
Gen #2	09/25/20 03:49:38	09/25/20 04:32:44	00:43:06
Gen #2	09/25/20 04:43:29	09/25/20 05:00:29	00:17:00
Gen #2	09/29/20 14:30:18	09/29/20 16:06:00	01:35:42
Gen #2	09/29/20 16:14:40	09/29/20 16:28:22	00:13:42
Gen #2	10/10/20 23:40:14	10/12/20 14:51:33	39:11:19
Gen #2	10/13/20 16:44:30	10/13/20 19:34:11	02:49:41
Gen #2	10/13/20 20:06:10	10/13/20 20:48:14	00:42:04
Gen #2	10/15/20 14:51:32	10/15/20 15:40:21	00:48:49
Gen #2	10/18/20 08:10:49	10/18/20 09:54:33	01:43:44
Gen #2	10/18/20 14:28:23	10/18/20 16:22:28	01:54:05
Gen #2	10/23/20 08:37:12	10/23/20 15:56:10	07:18:58
Gen #2	10/24/20 16:56:11	10/25/20 09:10:42	16:14:31
Gen #2	10/25/20 11:57:27	10/25/20 12:31:09	00:33:42
Gen #2	10/25/20 14:49:48	10/25/20 15:22:04	00:32:16
Gen #2	11/04/20 19:55:09	11/07/20 12:42:05	64:46:56
Gen #2	11/08/20 17:49:10	11/11/20 12:09:55	66:20:45
Gen #2	11/12/20 06:46:46	11/12/20 08:49:28	02:02:42
Gen #2	11/12/20 10:35:27	11/12/20 11:07:05	00:31:38
Gen #2	11/12/20 14:51:58	11/12/20 16:59:29	02:07:31
Gen #2	11/24/20 20:31:00	11/24/20 21:37:32	01:06:32
Gen #2	12/04/20 14:30:10	12/04/20 14:52:53	00:22:43
Gen #2	12/04/20 15:32:42	12/04/20 18:31:54	02:59:12

2020 Downtime Events Four Peaks Energy Facility



Gen	Start	End	Duration (hr:min:s)
Gen #2	12/08/20 06:24:35	12/08/20 07:14:37	00:50:02
Gen #2	12/10/20 13:16:44	12/10/20 17:13:43	03:56:59
Gen #2	12/11/20 12:39:44	12/11/20 13:42:02	01:02:18
Gen #2	12/16/20 05:57:06	12/16/20 12:38:59	06:41:53
Gen #2	12/16/20 13:31:21	12/17/20 11:22:01	21:50:40
Gen #2	12/22/20 10:51:56	12/22/20 14:03:59	03:12:03
Gen #2	12/22/20 14:12:55	12/22/20 17:56:48	03:43:53
Gen #2	12/23/20 20:47:09	12/24/20 11:54:43	15:07:34
Gen #2	12/25/20 19:08:51	12/25/20 21:24:58	02:16:07
Gen #2	12/25/20 22:02:53	12/25/20 22:11:00	00:08:07
Gen #2	12/29/20 07:29:13	12/29/20 10:01:26	02:32:13

2020 RPS Report
Attachment 7
Page 1 of 67

ATTACHMENT 7

Monthly Solar Energy Generation Documentation - Holloman Atlas
Solar Array - Holloman Air Force Base

Holloman Airforce Base (Holloman)

Source: EPE Owned Report

2020	RECs Acquired kWh	Delivered Energy kWh	Total \$
January	796,799	782,674	-
February	861,814	849,617	-
March	847,923	834,175	-
April	1,273,774	1,263,681	-
May	1,386,598	1,376,257	-
June	729,075	722,227	-
July	467,808	455,750	-
August	442,646	427,606	-
September	858,433	845,571	-
October	-	-	-
November	646,351	636,616	-
December	601,705	590,227	-
Total	8,912,926	8,784,401	-



Send Correspondence To:
CUSTOMER SERVICE
P. O. Box 982
El Paso, TX 79960 0982
TX (915) 543 5970
NM (575) 526 5555
www.epelectric.com



Account Number
Billing Date
Amount Due 02/24/2020

2020 RPS Report
Attachment 7
Page 3 of 67
01/23/2020
\$ 233,057.03

OFFICE AD CONT OFF - 49 CES/CENPE

Account Summary	
Previous Balance	\$ 410,491.40
Payments	(410,491.40)
Balance Forward	0.00
Current Billing Charges	233,057.03
Account Balance	\$ 233,057.03

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 12/19/2019 - 01/20/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - Off Peak	5,022,148 kWh	@	\$0.00426	21,394.35
Fuel and Purchased Power Cost Adjustment - Trans	4,238,867 kWh	@	\$0.016138	68,406.84
Renewable Portfolio Standard Recovery	4,238,867 kWh	@	\$0.009128	38,692.38
Demand Charge	8,675 kW	@	\$11.71	101,584.25
Federal Tax Credit				(4,774.68)
Energy Charge - Solar PV:	789,696 kWh	@	\$0.08338	65,844.85
Solar PV Capacity Credit	4,522 kW	@	\$-12.82	(57,972.04)
Facility Lease Payment				(338.92)
				\$ 233,057.03

090001 335717/3617670 0017065 1 I=000000000000



Amount Due 02/24/2020: \$ 233,057.03

Billing Date 01/23/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



000017065

I=000000



OFFICE AD CONT OFF - 49 CES/CENPE
TIM O'DONNELL- BASE ENERGY MANAGER
550 TABOSA AVE
HOLLOMAN AFB NM 88330-8457

El Paso Electric
P. O. Box 650801
Dallas, TX 75265-0801



Your Rights as a Customer
El Paso Electric (EPE) is dedicated to providing quality, reliable service to you, our valued customer. This booklet is presented as a summary of your rights as a customer and other useful information regarding your service with EPE. Please visit the EPE website at www.epelectric.com to access the "Your Rights as a Customer" booklet.

Energy Efficiency Programs
Energy Efficiency programs are designed to result in cost savings and benefit the environment. For every \$ 1.00 spent on these programs, customers typically save nearly double that amount over time on the cost of providing electricity, and program participants will save even more. Learn more about these programs and rebates that may be available to you at www.epelectric.com.

Renewable Portfolio Standard Recovery
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	01/20/2020
On Peak kW	0
Off Peak kW	8504
On Peak kVar	0
Off Peak kVar	3110
On Peak kVa	0
Off Peak kVa	9055
Pulse kWh	4238867
On Peak PF	1
Off Peak PF	0.94

Meter Number:	Read Date:
S3180330084	01/20/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4522
On Peak PF	1
Off Peak PF	1
On Peak kW	0
Off Peak kW	4522
On Peak kWh Gen	0
Off Peak kWh Gen	789696
On Peak kWh Delv	0
Off Peak kWh Delv	6415

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	4,238,867





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Account Number
Billing Date
Amount Due 03/24/2020

2020 RPS Report **03/25/2020**
Attachment **221,473.17**
Page 5 of 67

OFFICE AD CONT OFF - 49 CES/CENPE

Account Summary	
Previous Balance	\$ 233,057.03
Payments	(233,057.03)
Balance Forward	0.00
Current Billing Charges	221,473.17
Account Balance	\$ 221,473.17

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 01/21/2020 - 02/20/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - Off Peak	4,902,757 kWh	@	\$0.00426	20,885.74
Fuel and Purchased Power Cost Adjustment - Trans	4,005,138 kWh	@	\$0.013425	53,768.98
Renewable Portfolio Standard Recovery	4,005,138 kWh	@	\$0.009128	36,558.90
Demand Charge	8,701 kW	@	\$11.71	101,888.71
Federal Tax Credit				(4,766.77)
Energy Charge - Solar PV:	903,312 kWh	@	\$0.08338	75,318.15
Solar PV Capacity Credit	4,841 kW	@	\$-12.82	(62,061.62)
Facility Lease Payment				(338.92)
				\$ 221,473.17

090001 344513/3633617 0020692 1 I=000000000000



Amount Due 03/24/2020: \$ 221,473.17

Billing Date 02/25/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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OFFICE AD CONT OFF - 49 CES/CENPE
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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	02/20/2020
On Peak kW	0
Off Peak kW	8158
On Peak kVar	0
Off Peak kVar	2765
On Peak kVa	0
Off Peak kVa	8614
Pulse kWh	4005138
On Peak PF	1
Off Peak PF	0.95

Meter Number:	Read Date:
S3180330084	02/20/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4841
On Peak PF	1
Off Peak PF	1
On Peak kW	0
Off Peak kW	4841
On Peak kWh Gen	0
Off Peak kWh Gen	903312
On Peak kWh Delv	0
Off Peak kWh Delv	5693

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	4,005,138



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Account Number
Billing Date
Amount Due 04/24/2020

2020 RPS Report 03/26/2020
Attachment 7
Page 7 of 67
\$ 209,003.87

OFFICE AD CONT OFF - 49 CES/CENPE

Account Summary	
Previous Balance	\$ 221,473.17
Payments	(221,473.17)
Balance Forward	0.00
Current Billing Charges	209,003.87
Account Balance	\$ 209,003.87

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 02/21/2020-03/23/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - Off Peak	4,957,694 kWh	@	\$0.00426	21,119.78
Fuel and Purchased Power Cost Adjustment - Trans	4,118,171 kWh	@	\$0.010848	44,673.92
Renewable Portfolio Standard Recovery	4,118,171 kWh	@	\$0.009128	37,590.66
Demand Charge	8,575 kW	@	\$11.71	100,413.25
Federal Tax Credit				(4,718.66)
Energy Charge - Solar PV:	844,947 kWh	@	\$0.08338	70,451.68
Solar PV Capacity Credit	4,712 kW	@	\$-12.82	(60,407.84)
Facility Lease Payment				(338.92)
				\$ 209,003.87

090001 352366/3648477 0000586 1 I=000000000000



Amount Due 04/24/2020: \$ 209,003.87

Billing Date 03/26/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	03/23/2020
On Peak kW	0
Off Peak kW	8158
On Peak kVar	0
Off Peak kVar	3110
On Peak kVa	0
Off Peak kVa	8731
Pulse kWh	4118171
On Peak PF	1
Off Peak PF	0.93

Meter Number:	Read Date:
S3180330084	03/23/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4712
On Peak PF	1
Off Peak PF	1
On Peak kW	0
Off Peak kW	4712
On Peak kWh Gen	0
Off Peak kWh Gen	844947
On Peak kWh Delv	0
Off Peak kWh Delv	5424

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	4,118,171



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Account Number
Billing Date
Amount Due 05/24/2020

2020 RPS R [REDACTED]
Attachment
Page 9 of 67
04/28/2020
\$ 201,427.57

OFFICE AD CONT OFF - 49 CES/CENPE

Account Summary	
Previous Balance	\$ 209,003.87
Payments	(209,003.87)
Balance Forward	0.00
Current Billing Charges	201,427.57
Account Balance	\$ 201,427.57

Service Address: Hafb Air Dev Ct HOLLOWAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 03/24/2020 - 04/22/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - Off Peak	4,401,940 kWh	@	\$0.00426	18,752.26
Fuel and Purchased Power Cost Adjustment - Trans	3,276,658 kWh	@	\$0.009982	32,707.60
Renewable Portfolio Standard Recovery	3,276,658 kWh	@	\$0.009128	29,909.33
Demand Charge	8,008 kW	@	\$11.71	93,773.68
Federal Tax Credit				(4,369.58)
Energy Charge - Solar PV:	1,129,846 kWh	@	\$0.08338	94,206.56
Solar PV Capacity Credit	4,948 kW	@	\$-12.82	(63,433.36)
Facility Lease Payment				(338.92)
				\$ 201,427.57

0900001 360067/3663178 0000369 1 I=000000000000

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Amount Due 05/24/2020: \$ 201,427.57

Billing Date 04/28/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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Renewable Portfolio Standard Recovery
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	04/22/2020
On Peak kW	0
Off Peak kW	7949
On Peak kVar	0
Off Peak kVar	3456
On Peak kVa	0
Off Peak kVa	8668
Pulse kWh	3276658
On Peak PF	1
Off Peak PF	0.92

Meter Number:	Read Date:
S3180330084	04/22/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4948
On Peak PF	1
Off Peak PF	1
On Peak kW	0
Off Peak kW	4948
On Peak kWh Gen	0
Off Peak kWh Gen	1129846
On Peak kWh Delv	0
Off Peak kWh Delv	4564

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	3,276,658



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Account Number
Billing Date
Amount Due 06/24/2020

2020 RPS R [REDACTED]
Attachment
Page 11 of 87
05/22/2020
\$ 232,349.99

OFFICE AD CONT OFF 49 CES CENPE

Account Summary	
Previous Balance	\$ 201,427.57
Payments	(201,427.57)
Balance Forward	0.00
Current Billing Charges	232,349.99
Account Balance	\$ 232,349.99

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 04/23/2020 - 05/20/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - Off Peak	4,939,996 kWh	@	\$0.00426	21,044.38
Fuel and Purchased Power Cost Adjustment - Trans	3,632,493 kWh	@	\$0.00209	7,591.91
Renewable Portfolio Standard Recovery	3,632,493 kWh	@	\$0.009128	33,157.40
Demand Charge	11,107 kW	@	\$11.71	130,062.97
Federal Tax Credit				(5,864.84)
Energy Charge - Solar PV:	1,311,422 kWh	@	\$0.08338	109,346.37
Solar PV Capacity Credit	4,904 kW	@	\$-12.82	(62,869.28)
Facility Lease Payment				(338.92)
				\$ 232,349.99

0900001 366109/3675240 0018823 1 I=000000000000

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Amount Due 06/24/2020: \$ 232,349.99

Billing Date 05/22/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	05/20/2020
On Peak kW	0
Off Peak kW	8986
On Peak kVar	0
Off Peak kVar	3974
On Peak kVa	0
Off Peak kVa	9825
Pulse kWh	3632493
On Peak PF	1
Off Peak PF	0.92

Meter Number:	Read Date:
S3180330084	05/20/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	4904
On Peak PF	1
Off Peak PF	1
On Peak kW	0
Off Peak kW	4904
On Peak kWh Gen	0
Off Peak kWh Gen	1311422
On Peak kWh Delv	0
Off Peak kWh Delv	3919

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	3,632,493



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Account Number
Billing Date
Amount Due 07/24/2020

2020 RPS R [REDACTED]
Attachment /
Page 13 of 87 **06/26/2020**
\$ 452,662.90

OFFICE AD CONT OFF 49 CES CENPE

Account Summary	
Previous Balance	\$ 232,349.99
Payments	(232,349.99)
Balance Forward	0.00
Current Billing Charges	452,662.90
Account Balance	\$ 452,662.90

Service Address: Hafb Air Dev Ct HOLLOWAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 05/21/2020 - 06/22/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - On Peak	976,677 kWh	@	\$0.08746	85,420.17
Energy Charge - Transmission - Off Peak	5,548,268 kWh	@	\$0.00426	23,635.62
Fuel and Purchased Power Cost Adjustment - Trans	5,534,637 kWh	@	\$0.006763	37,430.75
Renewable Portfolio Standard Recovery	5,534,637 kWh	@	\$0.009128	50,520.17
Demand Charge	12,449 kW	@	\$19.57	243,626.93
Federal Tax Credit				(13,677.10)
Energy Charge - Solar PV:	993,781 kWh	@	\$0.08338	82,861.46
Solar PV Capacity Credit	4,449 kW	@	\$-12.82	(57,036.18)
Facility Lease Payment				(338.92)
				\$ 452,662.90

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0900001 373241/3681277 0000284 1 I=000000000000

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Amount Due 07/24/2020: \$ 452,662.90

Billing Date 06/26/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	06/22/2020
On Peak kW	11960
Off Peak kW	10923
On Peak kVar	5530
Off Peak kVar	5184
On Peak kVa	13176
Off Peak kVa	12091
Pulse kWh	5534637
On Peak PF	0.91
Off Peak PF	0.9

Meter Number:	Read Date:
S3180330084	06/22/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	3563
Off Peak kVa	4449
On Peak PF	1
Off Peak PF	1
On Pulse kWh Gen	180561
Off Pulse kWh Gen	813220
On Pulse kWh Delv	2
Off Pulse kWh Delv	3471

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	5,534,637



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Account Number
Billing Date
Amount Due 08/24/2020

2020 RPS R [REDACTED]
Attachment
Page 15 of 67
07/28/2020
\$ 642,494.67

OFFICE AD CONT OFF 49 CES CENPE

Account Summary	
Previous Balance	\$ 452,662.90
Payments	(452,662.90)
Balance Forward	0.00
Current Billing Charges	642,494.67
Account Balance	\$ 642,494.67

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 06/23/2020 - 07/22/202				
Customer Charge				\$ 220.00
Energy Charge - Transmission - On Peak	1,540,331 kWh	@	\$0.08746	134,717.35
Energy Charge - Transmission - Off Peak	5,132,912 kWh	@	\$0.00426	21,866.21
Total Energy Charges				156,583.56
Demand Charge - Transmission	13,844 kW	@	\$19.57	270,927.08
Federal Tax Credit				(16,577.13)
Fuel and Purchased Power Cost Adj - Transmission	6,128,976 kWh	@	\$0.028509	174,730.98
Renewable Portfolio Standard Recovery	6,128,976 kWh	@	\$0.009128	55,945.29
Energy Charge - Solar PV	547,410 kWh	@	\$0.08338	45,643.05
Solar PV Capacity Credit	3,482 kW	@	\$-1.82	(44,639.24)
Facility Lease Payment				(338.92)
				\$ 642,494.67

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0900001 37981913704943 0000631 1 I=000000000000

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Amount Due 08/24/2020: \$ 642,494.67

Billing Date 07/28/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE
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Renewable Portfolio Standard Recovery
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	07/22/2020
On Peak kW	12651
Off Peak kW	11960
On Peak kVar	6048
Off Peak kVar	5702
On Peak kVa	14023
Off Peak kVa	13250
Pulse kWh	6128976
On Peak PF	0.9
Off Peak PF	0.9

Meter Number:	Read Date:
S3180330084	07/22/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	3467
Off Peak kVa	3482
On Peak PF	1
Off Peak PF	1
On Pulse kWh Gen	227032
Off Pulse kWh Gen	320378
On Pulse kWh Delv	0
Off Pulse kWh Delv	3143

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	6,128,976



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Account Number
Billing Date
Amount Due 09/24/2020

2020 RPS R [REDACTED]
Attachment /
Page 17 of 87
08/26/2020
\$ 582,708.48

OFFICE AD CONT OFF 49 CES CENPE

Account Summary	
Previous Balance	\$ 642,494.67
Payments	(642,494.67)
Balance Forward	0.00
Current Billing Charges	582,708.48
Account Balance	\$ 582,708.48

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 07/23/2020 - 08/20/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - On Peak	1,455,885 kWh	@	\$0.08746	127,331.70
Energy Charge - Transmission - Off Peak	4,915,020 kWh	@	\$0.00426	20,937.99
Total Energy Charges				148,269.69
Demand Charge - Transmission	12,962 kW	@	\$19.57	253,666.34
Federal Tax Credit				(15,585.96)
Fuel and Purchased Power Cost Adj - Transmission	5,958,411 kWh	@	\$0.023481	139,909.45
Renewable Portfolio Standard Recovery	5,958,411 kWh	@	\$0.009128	54,388.38
Energy Charge - Solar PV	416,278 kWh	@	\$0.08338	34,709.26
Solar PV Capacity Credit	2,068 kW	@	\$-12.82	(26,511.76)
Merger Rate Credit	5,958,411 kWh	@	\$-0.00101	(6,018.00)
Facility Lease Payment				(338.92)
				\$ 582,708.48

090001 386081/3718416 0000509 1 I=000000000000

Keep This Portion For Your Records
Return This Portion With Your Payment



Amount Due 09/24/2020: \$ 582,708.48

Billing Date 08/26/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE
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Renewable Portfolio Standard Recovery
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	08/20/2020
On Peak kW	11787
Off Peak kW	10923
On Peak kVar	5702
Off Peak kVar	5530
On Peak kVa	13094
Off Peak kVa	12243
Pulse kWh	5958411
On Peak PF	0.9
Off Peak PF	0.89

Meter Number:	Read Date:
S3180330084	08/20/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	2068
Off Peak kVa	1992
On Peak PF	1
Off Peak PF	1
On Pulse kWh Gen	183677
Off Pulse kWh Gen	232601
On Pulse kWh Delv	3
Off Pulse kWh Delv	3781

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	5,958,411



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Account Number
Billing Date
Amount Due 10/24/2020

2020 RPS R [REDACTED]
Attachment 7
Page 19 of 67
09/25/2020
\$ 476,888.59

OFFICE AD CONT OFF 49 CES CENPE

Account Summary

Previous Balance	\$ 582,708.48
Payments	(582,708.48)
Balance Forward	0.00
Current Billing Charges	476,888.59
Account Balance	\$ 476,888.59

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 08/21/2020 - 09/22/202

Customer Charge		\$ 220.00
Energy Charge - Transmission - On Peak	1,383,626 kWh @ \$0.08746	121,011.93
Energy Charge - Transmission - Off Peak	5,062,455 kWh @ \$0.00426	21,566.06
Total Energy Charges		142,577.99
Demand Charge - Transmission	12,420 kW @ \$19.57	243,059.40
Federal Tax Credit		(14,954.29)
Fuel and Purchased Power Cost Adj - Transmission	5,783,563 kWh @ \$0.011188	64,706.50
Renewable Portfolio Standard Recovery	5,783,563 kWh @ \$0.009128	52,792.36
Energy Charge - Solar PV	667,754 kWh @ \$0.08338	55,677.33
Solar PV Capacity Credit	4,759 kW @ \$-12.82	(61,010.38)
Merger Rate Credit	5,783,563 kWh @ \$-0.00101	(5,841.40)
Facility Lease Payment		(338.92)
		\$ 476,888.59

Behind on your bill? Call us today! We're here to help.

090001 392164/373 1953 0016991 1 1=000000000000

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Amount Due 10/24/2020: \$ 476,888.59

Billing Date 09/25/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



000016991

I=000000



El Paso Electric
P. O. Box 650801
Dallas, TX 75265-0801



OFFICE AD CONT OFF 49 CES CENPE
TIM O'DONNELL- BASE ENERGY MANAGER
550 TABOSA AVE
HOLLOMAN AFB NM 88330-8457



Your Rights as a Customer

El Paso Electric (EPE) is dedicated to providing quality, reliable service to you, our valued customer. This booklet is presented as a summary of your rights as a customer and other useful information regarding your service with EPE. Please visit the EPE website at www.epelectric.com to access the "Your Rights as a Customer" booklet.

Energy Efficiency Programs

Energy Efficiency programs are designed to result in cost savings and benefit the environment. For every \$ 1.00 spent on these programs, customers typically save nearly double that amount over time on the cost of providing electricity, and program participants will save even more. Learn more about these programs and rebates that may be available to you at www.epelectric.com.

Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	09/22/2020
On Peak kW	10923
Off Peak kW	10232
On Peak kVar	5530
Off Peak kVar	5184
On Peak kVa	12243
Off Peak kVa	11470
Pulse kWh	5783563
On Peak PF	0.89
Off Peak PF	0.89

Meter Number:	Read Date:
S3180330084	09/22/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	4759
Off Peak kVa	4685
On Peak PF	1
Off Peak PF	1
On Pulse kWh Gen	274185
Off Pulse kWh Gen	393569
On Pulse kWh Delv	2
Off Pulse kWh Delv	5234

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	5,783,563



Send Correspondence To:
CUSTOMER SERVICE
P. O. Box 982
El Paso, TX 79960 0982
TX (915) 543 5970
NM (575) 526 5555
www.epelectric.com



Account Number
Billing Date
Previous Balance
Amount Due 12/24/2020
Total Amount Due

2020 RPS R [REDACTED]
Attachment 7
Page 21 of 67
12/16/2020
\$ 385,642.70
\$ (90,413.90)
\$ 295,228.80

OFFICE AD CONT OFF 49 CES CENPE

Account Summary

Previous Balance	\$ 862,531.29
Payments	(476,888.59)
Balance Forward	385,642.70
Bill Corrections	(385,642.70)
Current Billing Charges	295,228.80
Account Balance	\$ 295,228.80

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 09/23/2020 - 10/21/202

Customer Charge		\$ 220.00
Energy Charge - Transmission - On Peak	391,170 kWh @ \$0.08746	34,211.73
Energy Charge - Transmission - Off Peak	4,540,027 kWh @ \$0.00426	19,340.52
Total Energy Charges		53,552.25
Demand Charge - Transmission	10,549 kW @ \$11.71	123,528.79
Federal Tax Credit		(6,871.48)
Fuel and Purchased Power Cost Adj - Transmission	4,523,583 kWh @ \$0.025783	116,631.54
Renewable Portfolio Standard Recovery	4,523,583 kWh @ \$0.009128	41,291.27
Energy Charge - Solar PV	409,151 kWh @ \$0.08338	34,115.01
Solar PV Capacity Credit	4,862 kW @ \$-12.82	(62,330.84)
Merger Rate Credit	4,523,583 kWh @ \$-0.00101	(4,568.82)
Facility Lease Payment		(338.92)
		\$ 295,228.80

Corrected bill

Behind on your bill? Call us today! We're here to help.

090001 402533/3756033 0036791 1 I=000000000000

Keep This Portion For Your Records
Return This Portion With Your Payment



Previous Balance \$ 385,642.70
Amount Due 12/24/2020: \$ (90,413.90)
Total Amount Due: \$ 295,228.80

Billing Date 11/16/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE
TIM O'DONNELL- BASE ENERGY MANAGER
550 TABOSA AVE
HOLLOMAN AFB NM 88330-8457

El Paso Electric
P. O. Box 650801
Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	10/21/2020
On Peak kW	6776
Off Peak kW	10232
On Peak kVar	4147
Off Peak kVar	4838
On Peak kVa	7944
Off Peak kVa	11318
Pulse kWh	4523583
On Peak PF	0.85
Off Peak PF	0.9

Meter Number:	Read Date:
S3180330084	10/21/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	4862
Off Peak kVa	4634
On Peak PF	1
Off Peak PF	1
On Peak Pulse Delv	178117
Off Peak Pulse Delv	231034
On Peak Pulse Recv	0
Off Peak Pulse Recv	1537

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	4,523,583



Send Correspondence To:
CUSTOMER SERVICE
P. O. Box 982
El Paso, TX 79960 0982
TX (915) 543 5970
NM (575) 526 5555
www.epelectric.com



Account Number
Billing Date
Amount Due 12/24/2020

2020 RPS R [REDACTED]
Attachment 7
Page 23 of 67
12/24/2020
\$ 45,621.36

OFFICE AD CONT OFF 49 CES CENPE

Account Summary

Previous Balance	\$ 295,228.80
Payments	(385,642.70)
Balance Forward	(90,413.90)
Current Billing Charges	136,035.26
Account Balance	\$ 45,621.36

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 10/22/2020 - 11/19/202

Customer Charge		\$ 220.00
Energy Charge - Transmission - Off Peak	4,313,170 kWh @ \$0.00426	18,374.10
Total Energy Charges		18,374.10
Demand Charge - Transmission	9,368 kW @ \$11.71	109,699.28
Federal Tax Credit		(4,972.14)
Fuel and Purchased Power Cost Adj - Transmission	3,949,907 kWh @ \$-0.001903	(7,516.67)
Renewable Portfolio Standard Recovery	3,949,907 kWh @ \$0.009128	36,054.75
Energy Charge - Solar PV	365,980 kWh @ \$0.08338	30,515.41
Solar PV Capacity Credit	3,277 kW @ \$-12.82	(42,011.14)
Merger Rate Credit	3,949,907 kWh @ \$-0.00101	(3,989.41)
Facility Lease Payment		(338.92)
		\$ 136,035.26

Behind on your bill? Call us today! We're here to help.

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Amount Due 12/24/2020: \$ 45,621.36

Billing Date 11/24/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



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OFFICE AD CONT OFF 49 CES CENPE
TIM O'DONNELL- BASE ENERGY MANAGER
550 TABOSA AVE
HOLLOMAN AFB NM 88330-8457

El Paso Electric
P. O. Box 650801
Dallas, TX 75265-0801



Your Rights as a Customer

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Renewable Portfolio Standard Recovery

This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	11/19/2020
On Peak kW	0
Off Peak kW	9368
On Peak kVar	0
Off Peak kVar	4147
On Peak kVa	0
Off Peak kVa	10245
Pulse kWh	3949907
On Peak PF	1
Off Peak PF	0.91

Meter Number:	Read Date:
S3180330084	11/19/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	3277
On Peak PF	1
Off Peak PF	1
On Peak Pulse Delv	0
Off Peak Pulse Delv	365980
On Peak Pulse Recv	0
Off Peak Pulse Recv	2717

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	3,949,907



Send Correspondence To:
CUSTOMER SERVICE
P. O. Box 982
El Paso, TX 79960 0982
TX (915) 543 5970
NM (575) 526 5555
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Account Number
Billing Date
Amount Due 01/24/2021

2020 RPS R [REDACTED]
Attachment
Page 25 of 67
12/24/2020
\$ 171,657.75

OFFICE AD CONT OFF 49 CES CENPE

Account Summary	
Previous Balance	\$ 45,621.36
Payments	(45,621.36)
Balance Forward	0.00
Current Billing Charges	171,657.75
Account Balance	\$ 171,657.75

Service Address: Hafb Air Dev Ct HOLLOMAN AFB NM 88330

New Mexico - Military Research and Development - Holloman AFB 11/20/2020 - 12/21/2020				
Customer Charge				\$ 220.00
Energy Charge - Transmission - Off Peak	4,724,580 kWh	@	\$0.00426	20,126.71
Total Energy Charges				20,126.71
Demand Charge - Transmission	8,098 kW	@	\$11.71	94,827.58
Federal Tax Credit				(4,463.69)
Fuel and Purchased Power Cost Adj - Transmission	4,082,819 kWh	@	\$0.003785	15,453.47
Renewable Portfolio Standard Recovery	4,082,819 kWh	@	\$0.009128	37,267.97
Energy Charge - Solar PV	647,723 kWh	@	\$0.08338	54,007.14
Solar PV Capacity Credit	3,223 kW	@	\$-12.82	(41,318.86)
Merger Rate Credit	4,082,819 kWh	@	\$-0.00101	(4,123.65)
Facility Lease Payment				(338.92)
				\$ 171,657.75

Donate to Project Care to help members of our community experiencing financial emergencies. EPE matches these donations dollar-for-dollar. Add donation amount to your stub or call us.

090001 410050/3773743 0000422 1 | 000000000000

Keep This Portion For Your Records
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Amount Due 01/24/2021: \$ 171,657.75

Billing Date 12/24/2020
Account Number [REDACTED]

Project Care amount	
Amount enclosed	



000000422

I=000000



OFFICE AD CONT OFF 49 CES CENPE
TIM O'DONNELL - BASE ENERGY MANAGER
550 TABOSA AVE
HOLLOMAN AFB NM 88330-8457

El Paso Electric
P. O. Box 650801
Dallas, TX 75265-0801



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Renewable Portfolio Standard Recovery
This Rider is established to recover Renewable Portfolio Standard (RPS) compliance costs.

Metering Information

Meter Number:	Read Date:
I105010968	12/21/2020
On Peak kW	0
Off Peak kW	7640
On Peak kVar	0
Off Peak kVar	2592
On Peak kVa	0
Off Peak kVa	8068
Pulse kWh	4082819
On Peak PF	1
Off Peak PF	0.95

Meter Number:	Read Date:
S3180330084	12/21/2020
On Peak kVar	0
Off Peak kVar	0
On Peak kVa	0
Off Peak kVa	3223
On Peak PF	1
Off Peak PF	1
On Peak kW	0
Off Peak kW	3223
On Pulse kWh Gen	0
Off Pulse kWh Gen	647723
On Pulse kWh Delv	0
Off Pulse kWh Delv	5962

Additional Information Used For Billing

Bill Determinants	
Pulse kWh	4,082,819

Green, Royce B

From: WREGIS ADMIN <wregisadmin@wecc.biz>
Sent: Thursday, December 13, 2018 9:11 AM
To: Green, Royce B
Cc: WREGIS ADMIN
Subject: RE: Registration for WREGIS GU ID W7202

Good morning Brad,

This unit has been approved.

Kind regards,

Mary J. Frantz
Senior Program Analyst, WREGIS
801-883-6869
888-225-4213
www.wecc.biz
www.wregis.org



WESTERN ELECTRICITY COORDINATING COUNCIL
155 North 400 West, Suite 200
Salt Lake City, Utah 84103-1114

From: Green, Royce B [mailto:brad.green@epelectric.com]
Sent: Wednesday, December 5, 2018 10:23 AM
To: WREGIS ADMIN <wregisadmin@wecc.biz>
Cc: Frantz, Mary <mfrantz@wecc.biz>
Subject: RE: Registration for WREGIS GU ID W7202

Chloe, thank you!

Brad Green
Renewables Development
Manager - Asset Optimization

El Paso Electric Company
Bus: (915) 521-4475
Cell: (915) 526-3978
Fax: (915) 521-4656
e-mail: brad.green@epelectric.com

From: WREGIS ADMIN <wregisadmin@wecc.biz>
Sent: Wednesday, December 05, 2018 9:41 AM
To: Green, Royce B <brad.green@epelectric.com>
Cc: WREGIS ADMIN <wregisadmin@wecc.biz>; Frantz, Mary <mfrantz@wecc.biz>
Subject: RE: Registration for WREGIS GU ID W7202

Brad,

I believe we have enough documentation and information to move forward. Unit W7202 has been moved to the approval queue. Mary Frantz will be in touch, should we require any additional information.

Kind Regards,

Chloé Hansen
Associate Analyst, WREGIS
801-883-6898
888-225-4213
www.wregis.org
www.wecc.biz



From: Green, Royce B [<mailto:brad.green@epelectric.com>]
Sent: Friday, November 30, 2018 4:02 PM
To: WREGIS ADMIN <wregisadmin@wecc.biz>
Cc: Green, Royce B <brad.green@epelectric.com>
Subject: Registration for WREGIS GU ID W7202

Chloe, hopefully you have all the files now. I had to still zip the "as built" stamped engineering drawings and the size went from 20 MB to 16 MB and I hope you got it. I did not receive a notification that it did not go. Please let me know. Thanks for your help.

Hopefully you now have everything as below:

Section 3.1 – WREGIS Acknowledgement of Station Service

Section 3.1 (a):

- i. EIA 860 for most recent year
- ii. Utility Interconnection Agreement (Please see attached "as built" stamped engineering drawings as per previous discussions with WREGIS, there is no Interconnection Agreement – See attached e-mail communication with Marshelle Butler back in June 2018)
- iii. Manufacturer's Specifications
- iv. Revenue Meter ID – 3180330084 (see pic attached)
- v. Purchase Power Agreement – see copy of Holloman Contract for Service between EPE and Holloman – see Exhibit B Special Rate Contract page 33 of 53 – see attached e-mail communication with Marshelle Butler back in June 2018)
- vi. Rights to environmental attributes – see copy of CCN Final Order and Recommended Decision (page 21 under Decretal Paragraph A. (6).
- vii. Notification of Commercial Operation (i.e. Substantial Completion Certificate)



Brad Green, PMP | El Paso Electric Company
Manager – Asset Optimization
P.O. Box 982 | El Paso, Texas 79960
13th Floor – Stanton Tower, Loc 135
T: (915) 521-4475 | C: (915) 526-3978 | Fax: (915) 521-4656
brad.green@epelectric.com

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BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF EL PASO ELECTRIC
COMPANY'S APPLICATION FOR A
CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY FOR A 5MW SOLAR
POWER GENERATION PROJECT AT
HOLLOMAN AIR FORCE BASE**

Case No. 15-00185-UT

FINAL ORDER
ADOPTING RECOMMENDED DECISION WITH MODIFICATION

THIS MATTER comes before the New Mexico Public Regulation Commission (the "Commission") upon the September 30, 2015 Recommended Decision issued by Hearing Examiner Carolyn Glick on the Application of El Paso Electric Company ("EPE") for a Certificate of Public Convenience and Necessity ("CCN") for a 5MW Solar Generation Project at Holloman Air Force Base in Otero County, New Mexico (Project) in accordance with NMSA, 1978, Sections 62-9-1 and 62-9-6. Having considered the pleadings, testimony and the Recommended Decision and being otherwise duly informed in the premises,

THE COMMISSION FINDS AND CONCLUDES:

1. The Commission has jurisdiction over the parties and the subject matter of this case.
2. No exceptions to the Recommended Decision have been filed by any of the parties to this proceeding.
3. The Recommended Decision, including the Statement of the Case, Discussion, Findings of Fact and Conclusions of Law, and Decretal Paragraphs recommended by the Hearing Examiner, is well taken and should be **ADOPTED, APPROVED, and ACCEPTED** as the Order

of the Commission with the exception of Decretal Paragraph A(2). The Commission notes that because decretal paragraphs A(2) and B overlap, but potentially conflict, paragraph A(2) should be removed. Because Paragraph B is broader and affords ratepayers greater protection from potential unrecovered costs of the Project, it should control.

IT IS THEREFORE ORDERED:

A. The Recommended Decision, including the Statement of the Case, Discussion, Findings of Fact and Conclusions of Law, and Decretal Paragraphs recommended by the Hearing Examiner, as modified by the removal of paragraph A(2), is well taken and should be ADOPTED, APPROVED, and ACCEPTED in its entirety as the Order of the Commission.

B. This Order is effective immediately.

C. Copies of this Order shall be provided to all persons listed on the attached Certificate of Service, via e-mail to those whose e-mail addresses are known, and otherwise via regular mail.

D. This Docket is closed.

ISSUED under the Seal of the Commission at Santa Fe, New Mexico this 7th day of October,
2015.

NEW MEXICO PUBLIC REGULATION COMMISSION

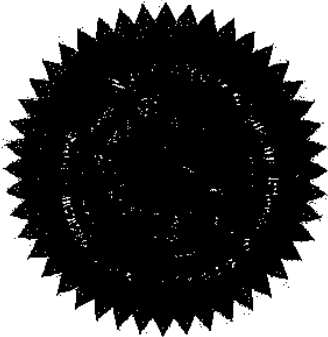

KAREN L. MONTOYA, CHAIR


LYNDA LOVEJOY, VICE CHAIR


VALERIE ESPINOZA, COMMISSIONER


PATRICK H. LYONS, COMMISSIONER


SANDY JONES, COMMISSIONER



BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF EL PASO ELECTRIC)
COMPANY'S APPLICATION FOR A)
CERTIFICATE OF PUBLIC CONVENIENCE) Case No. 15-00185-UT
AND NECESSITY FOR A 5MW SOLAR)
POWER GENERATION PROJECT AT)
HOLLOMAN AIR FORCE BASE)
)
EL PASO ELECTRIC COMPANY,)
Applicant)
)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing **Final Order Adopting Recommended Decision With Modification**, issued on October 7, 2015, was sent on October 8, 2015, as indicated below, to the following:

Via Email:

Randall Childress	randy@childresslaw.com ;
Mariah Medley	Mariah.medley@epelectric.com ;
Charles Noble	Noble.ccae@gmail.com ;
Cydney Beadles-PRC	Cydney.beadles@state.nm.us ;
Elisha Leyba-Tercero-PRC	Elisha.Leyba-Tercero@state.nm.us ;
Bruno Carrara-PRC	Bruno.carrara@state.nm.us ;
David Ault-PRC	David.Ault@state.nm.us ;
Lorenzo Nieto	Lorenzo.nieto@epelectric.com ;
Megan O'Reilly	arcresearchandanalysis@gmail.com ;
Don Hancock	sricdon@earthlink.net ;
David Van Winkle	david@vw77.com ;
Ramona Blaber	Ramona.blaber@sierraclub.org ;
Nann Winter	nwinter@stelznerlaw.com ;
Dahl Harris	dahlharris@hotmail.com ;
Tom Figart	tomf@donaanacounty.org ;
Carolyn Glick-PRC	Carolyn.glick@state.nm.us ;

Charles Gunter

Charles.gunter@state.nm.us:

Via U.S. Mail to:

Randall W. Childress
300 Galisteo St, Ste 205
Santa Fe, NM 87501

Mariah Medley, Regulatory Case Mgr
El Paso Electric Company
100 N. Stanton
El Paso, TX 79901

Charles Noble, Esq.
Attorney for CCAE
409 E. Palace Ave, Unit 2
Santa Fe, NM 87501

Nann Winter
P.O. Box 528
Albuquerque, NM 87103

Tom Figart
P.O. Box 2528
Las Cruces, NM 88004

Dahl Harris
2753 Herradura Road
Santa Fe, NM 87505

Via Hand Delivery To:

David Ault, Economist
Utility Division - NMPRC
1120 Paseo de Peralta
Santa Fe, NM 87501

Bruno Carrara, Bureau Chief
Utility Division-NMPRC
1120 Paseo de Peralta
Santa Fe, NM 87501

Cydney Beadles
Staff Counsel-NMPRC
1120 Paseo de Peralta
Santa Fe, NM 87501

Michael Smith
General Counsel-NMPRC
1120 Paseo de Peralta
Santa Fe, NM 87501

Carolyn Glick
Hearing Examiner-NMPRC
1120 Paseo de Peralta
Santa Fe, NM 87501

DATED this 8th day of October, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION



Irma E. Corral, Paralegal



EDF Renewables
15445 Innovation Drive
San Diego, CA 92128
T : 858.521.3300

May 14, 2018

Confidential and Proprietary

Mr. Omar Gallegos
Director Resource Planning & Management
Location #135
100 N. Stanton
El Paso, TX 79901

RE: EDF response to El Paso Electric’s 2017 All Source RFP Best and Final Notification

Dear Omar,

EDF Renewables (“EDF”) appreciates El Paso Electric’s (“EPE”) interest in the Oso Grande wind and Rio Grande solar projects. EDF is eager to provide Best and Final responses (“BAFO”) to EPE for consideration of both projects in EPE’s open request for proposals. This BAFO includes updated pricing, clarifications on project sizing and contingent bids, and responses to project sensitivities requested by EPE. EDF looks forward to discussing this updated bid at EPE’s earliest convenience, which includes updated PPA pricing below:

Project Name	Proposal 1 - Contingent		Proposal 2 - Non-Contingent	
	150	150	150	150
Contract Sizing (MW)	150	150	150	150
Contract COG	1-Dec-20	1-Dec-21	1-Dec-20	1-Dec-21
Delivery Point	Busbar (Eddy County)	Busbar (Eddy County)	Busbar (Eddy County)	Busbar (Eddy County)
20-yr PPA Price 2% escalator (\$/MWh)	\$11.00	\$12.75	\$14.00	\$16.00
25-yr PPA Price 2% escalator (\$/MWh)	\$11.50	\$13.25	\$14.50	\$16.50
Build-Transfer (DBS) Price	\$212.3MM	\$210.0MM	\$237.0MM	\$236.0MM
20-yr Battery Capacity Price (\$/kW-ma); 10-20% of project nameplate	\$10.75	\$10.75	\$10.68	\$10.68

Assumes, excludes \$20MM in Facility & Network Upgrades, yet to be determined by El Paso Electric



EDF Renewables
15445 Innovation Drive
San Diego, CA 92128
T : 858.521.3300

Table 1 – Best and Final PPA Offer Overview for Rio Grande Solar

Contract Sizing (MW)	50		100			150			50	50	50
	1-Dec-20	1-Dec-21	1-Dec-20	1-Dec-21	1-Dec-22	1-Dec-20	1-Dec-21	1-Dec-22	1-Dec-20	1-Dec-21	1-Dec-22
Contract COD	1-Dec-20		1-Dec-21			1-Dec-22			1-Dec-20		
Delivery Point	Busbar (Eddy County)		Busbar (Eddy County)			Busbar (Eddy County)			Busbar (Eddy County)		
20-yr PPA Price 2% escalator (\$/MWh)	\$27.95	\$26.95	\$22.50	\$21.75	\$21.00	\$20.75	\$19.95	\$18.95	\$21.80	\$21.00	\$19.95
20-yr Battery Capacity Price (\$/kW-mo), 25-50% of nameplate	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80	\$6.80
Build-Transfer Price without Batteries (\$MM)	\$70.00	\$67.00	\$127.00	\$121.50	\$120.00	\$184.50	\$176.00	\$174.00	\$70.00	\$55.00	\$51.50
25% Battery Capacity Build-Transfer Price	\$85.50	\$82.25	\$157.00	\$150.75	\$149.00	\$228.75	\$218.00	\$216.00	\$85.50	\$73.00	\$69.25
50% Battery Capacity Build-Transfer Price	\$99.00	\$95.50	\$185.00	\$178.00	\$176.00	\$271.00	\$258.00	\$256.00	\$99.00	\$89.00	\$85.00

Assumes, Excludes \$50MM in Facility & Network Upgrades, yet to be determined by El Paso Electric

Both projects presented by EDF Renewables can be built to accommodate El Paso’s load requirements. As with most products, the larger the size, the more savings EPE can realize. In the case of Oso Grande, however, those savings will be realized through contracts with other utilities and corporate customers, already under negotiation. Under an NDA, EDF Renewables can disclose more to EPE and discuss how those savings, and those at Rio Grande Solar, can be best utilized to achieve EPE’s goals for the 2017 open request for proposal (“RFP”).

Thank you for your consideration of this proposal. Please feel free to contact me directly at 646-287-9912 or Ian.Black@edf-re.com with any questions.

Very truly yours,

Ian Black
Senior Director Development, Regional Lead – West



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Below are the responses to the clarification questions posed by the El Paso Electric team. EDF is available for follow up phone call(s) with the EPE team to walk through these answers and provide any further clarification needed on the projects, or pricing and structure.

1. Facility capability for curtailment during off-peak and shoulder months. It may be full curtailment of output and may include a high frequency of occurrence during low load months. Describe project structure for instances when EPE could possibly curtail your proposal's output due to operational constraints on EPE's system.
 - a. Response: EDF can offer EPE the ability to curtail the project, provided EPE compensates Seller at the Contract Price plus (wind only) the grossed-up PTC. For a wind project, if EPE needs the ability to curtail significant volumes of energy then EDF will need to evaluate the impact to the Project (for instance, accelerated wear on blades and bearings).
2. Confirm communication setup will be NERC Critical Infrastructure Compliant ("CIP") compliant as applicable.
 - a. Response: Yes, we can confirm that the project(s) will be NERC Critical Infrastructure Compliant ("CIP").
3. Define the project's dispatch capabilities and describe your proposals technology capability such as inverter and controls capable of output regulation/curtailment for load following, frequency response and voltage support.
 - a. Response: The project will have a plant controller capable of regulating generator (inverter + turbine) output from 0% - 100%. The plant controller will be capable of receiving 3rd party signals for regulation of power including dispatching authorities.
4. Include description of battery storage interconnection design (i.e. DC or AC coupled) and total facility output capacity (i.e. can full solar nameplate production and battery nameplate output) be supplied simultaneously.
 - a. Response: For solar, EDF suggests a DC coupled battery as this: (a) costs less than an AC coupled battery, (b) can capture more of the otherwise clipped energy, (c) has lower losses when charging from solar than an AC coupled battery. The hybrid facility's max output will not exceed the solar's/wind's stand-alone max output.
5. Confirm if design allows for grid charging. If design does allow grid charging, an allotment for grid charging is requested to allow for charging during unforeseen system conditions.
 - a. Response: EDF is able and suggests using DC coupled, bidirectional batteries, granting the site the ability to charge from the grid or from solar.
6. Define if the charging of the storage must be sourced from the renewable resource due to ITC benefits. Describe if upon completion of acquiring the ITC benefits will EPE have the capability to charge battery storage from the grid.
 - a. Response: EDF's price for a solar + storage configuration will assume 100% ITC (100% charging from solar, at least in years 1-5). EDF is happy to provide sensitivities to alternate ITC scenarios upon request.
7. Define fuel cell manufacturer.
 - a. Response: EDF plans to utilize Lithium Ion batteries at the projects that will be provided by a major battery manufacturer (



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8. Re-iterate that capabilities for battery dispatch (charging and discharging) control via EPE EMS is required.
 - a. Response: EPE is granted control of the battery charging and discharging during the duration of the contract. Battery operation must be within predetermined guidelines that are agreed upon by both parties (i.e. number of cycles per day, amount of grid charging, etc.) Once short-listed EDF will work closely with EPE to determine the intended application(s), which will inform the Operating Parameters and battery suppliers that will be provided.
9. Describe ability to provide 7-day, day-ahead, and hourly output forecast allowing for EPE the capability to establish pre-defined output schedules for dispatch purposes.
 - a. Response: Please see the attached file titled "Short Term Wind Power Forecasting: Notes about Methodology and Validation" for a better understanding of EDF's ability to provide wind forecasting.
10. Describe if your proposal is contingent on acquiring government incentives such as the Investment Tax Credit and provide expected plan to ensure acquiring those incentives.
 - a. Response: Yes. Based on EDF RD's extensive experience in New Mexico, it is expected the Oso Grande Project will require 18 months to complete development, allowing the project to claim 100% of the valuable Renewable Energy Production Tax Credit. To take full advantage of the wind resource at Oso Grande, EDF RD is including wind turbines fully qualified for the expiring Renewable Energy Production Tax Credit ("PTC"). On the solar side, IRS guidance is forthcoming and EDF RE is confident the same timeline will apply – EDF RE has secured modules to achieve full 30% ITC qualification.
11. Confirm if your proposal reflects the latest import tariffs and Tax reform.
 - a. Response: The proposal reflected here includes all impacts of known import tariffs and tax reform.
12. Provide status update on your proposal's site control/land acquisition.
 - a. Response: 100% site control for both Rio Grande and Oso Grande have been secured under long-term lease agreements.

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF EL PASO ELECTRIC)	
COMPANY'S APPLICATION FOR A CERTIFICATE)	
OF PUBLIC CONVENIENCE AND NECESSITY FOR)	Case No. 15-00185-UT
A 5 MW SOLAR POWER GENERATION PROJECT AT)	
HOLLOMAN AIR FORCE BASE)	
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RECOMMENDED DECISION

Carolyn R. Glick, Hearing Examiner for the New Mexico Public Regulation Commission (PRC or Commission) issues this Recommended Decision pursuant to 1.2.2.37(B) NMAC. The Hearing Examiner recommends that the Commission adopt this Recommended Decision in its Final Order. The Hearing Examiner **FINDS AND CONCLUDES:**

I. Statement of the Case

On June 15, 2015, El Paso Electric Company (EPE) filed an Application seeking expedited approval of a certificate of public convenience and necessity (CCN) for EPE to construct, own and operate a 5 megawatt (MW) solar photovoltaic generating plant within the Holloman Air Force Base (HAFB) in Otero County, New Mexico, to be called the Holloman Solar Facility (the Project or Facility). The Project would be built at the request of HAFB for purposes of load retention and the costs of the Project would be paid for by HAFB. In support of its Application, EPE filed the Direct Testimonies of James Schichtl, Richard Turner, and Cynthia Prieto.

On June 24, 2015, the Commission issued an Order designating the undersigned to preside over this proceeding. The Commission ordered the undersigned to attempt to conduct any required hearing and expeditiously issue a recommended decision consistent with EPE's stated goal of obtaining approval of its Application by November 30, 2015.

The PRC may approve an application for a CCN without a formal hearing if no protest is filed within 60 days of the date that notice is given. NMSA 1978, § 62-9-1(C).

The Hearing Examiner issued a Procedural Order which, among other things, (i) set an August 11, 2015 deadline for filing Staff/Intervenor Testimony; (ii) set an August 21, 2015 deadline for filing Rebuttal Testimony; (iii) set a September 10, 2015 protest deadline; and (iv) scheduled a public hearing on September 15 and 16, 2015. However, the Order states that the "hearing may be vacated if deemed not required at the discretion of the Hearing Examiner or Commission."

Motions for Leave to Intervene were filed by the Coalition for Clean Affordable Energy and Dona Ana County.

Staff filed the Direct Testimonies of Bruno Carrara and David Ault. No Intervenor filed testimony.

In response to Bench Requests, EPE filed the Supplemental Testimonies of James Schichtl and Richard Turner.

EPE filed a Proof of Publication, showing that the Notice attached to the Procedural Order was published in the *Las Cruces Sun-News* on July 9, 2015.

No protests were filed by the September 10, 2015 protest filing deadline.

On September 9, 2015, the Hearing Examiner issued a Bench Request requiring EPE, after conferring with the parties, to file a response stating whether any party believed that a hearing should be held in this case and, if not, whether the parties agreed to admission into evidence of documents listed in the Bench Request.

On September 11, 2015, EPE filed a Response to the Bench Request, signed and approved by all parties, stating that all parties agreed that the hearing should be vacated

and that the documents identified in the Bench Request should be admitted into evidence.

The Response also states that EPE agrees to the conditions recommended by Staff witness Bruno Carrara at page 13 of his Direct Testimony (conditions 'a' through 'h'), and that EPE and Staff agree that conditions 'e' and 'f' can be combined into one compliance filing to be filed no later than 45 days after the in-service date of the Project.

On September 11, 2015, the Hearing Examiner issued an Order Vacating Hearing and Admitting Exhibits Into Evidence. She found that, because no protest was filed and because of the uniqueness of the nature of EPE's CCN Application, a public hearing on the merits of EPE's Application was not required. The Order admitted the following exhibits into evidence:

EPE Exhibits:

1. Direct Testimony of James Schichtl
2. Direct Testimony of Richard Turner
3. Direct Testimony of Cynthia Prieto
4. Supplemental Testimony of James Schichtl (cited as Schichtl First Supplemental)
5. Supplemental Testimony of Richard Turner
6. EPE's Corrected Cover Letter, dated August 21, 2015, pursuant to 17.9.570.11 NMAC

Staff Exhibits

1. Direct Testimony of Bruno Carrara
2. Direct Testimony of David Ault

On September 15, 2015, the Hearing Examiner issued a Third Bench Request requiring EPE to file additional Supplemental Testimony and, after conferring with the parties, file a response stating whether the parties agreed to admission into evidence of EPE's response to this Bench Request.

On September 18, 2015, EPE filed the Supplemental Testimony of James Schichtl. It also filed its Response to Third Bench Request, signed and approved by all parties, stating

that all parties agreed that Mr. Schichtl's Supplemental Testimony should be admitted into evidence without the necessity of a hearing.

On September 30, 2015, the Hearing Examiner issued an Order admitting into evidence the following exhibit:

EPE Exhibit

7 James Schichtl's Supplemental Testimony filed on September 18, 2015 (cited as Schichtl Second Supplemental)

II. EPE's Retail Contract with Holloman Air Force Base

EPE is a Texas corporation registered to conduct business in New Mexico. Schichtl Direct 8; Carrara Direct 4. It is a public utility as defined by the New Mexico Public Utility Act.

In Case No. 2722, the PRC allowed EPE to enter into special rate contracts with non-residential customers as allowed by NMSA 1978, § 62-6-26 ("Economic development rates for gas and electric utilities; authorization").¹ The PRC required PRC approval of such special rate contracts before they take effect and ordered that EPE would have the burden of proof in a future rate case to demonstrate why any revenue shortfall resulting from special rate contracts should be allocated to other customers. Case No. 2722, Final Order (9-24-98). The latter provision reflects the PRC's intent that special rate contracts include pricing terms above incremental costs. Case No. 06-00090-UT, Final Order, ¶ 8 (5-9-06).

In Case Nos. 03-00302-UT and 09-00171-UT, the PRC allowed EPE to continue to enter into special rate contracts, subject to the same conditions. Case No. 03-00302-UT, Final Order (4-27-04); Case No. 09-00171-UT, Final Order Conditionally Approving and Clarifying Unopposed Stipulation (12-10-09), Exh. 1, § 7.

¹ The statute was amended in 2015.

In Case No. 06-00090-UT, the PRC approved a special retail contract between EPE and HAFB dated February 28, 2006, governing the terms and conditions of EPE's provision of electric service to HAFB (Current Contract). The term of the contract is ten years and expires on January 31, 2016. Case No. 06-00090-UT, Final Order, ¶ 4. The PRC approved the Contract "upon the express condition that EPE shall have the burden of proof to demonstrate why any revenue shortfall resulting from its special rate contract with HAFB should be allocated to other customers." *Id.*, ¶ A. EPE witness James Schichtl says that EPE does not allocate any revenue shortfall under the Current Contract. Schichtl Direct 5-6.

Under the Current Contract, HAFB pays a monthly demand charge of \$13/kW of metered demand and an energy charge of \$0.04677/kWh. Schichtl Second Supp. 3. Absent the Current Contract, HAFB would pay the rates under EPE's Rate No. 10 (Military Research and Development Power Rate), which are a monthly demand charge of \$19.29/kW of metered demand and an energy charge of \$0.04330/kWh.

In 2009, the population of HAFB was 5,854. By 2013, the population had grown to 11,964, a 49% increase. Ault Direct 6.

In 2014, EPE's revenue from HAFB (\$5,156,014) was 2.69% of its total New Mexico revenue (\$191,983,083). In 2014, HAFB's energy use (70,784 MWh) was 4.31% of total New Mexico energy use by EPE's customers (1,641,388 MWh). Schichtl Second Supp. 3-4.

The United States Air Force's Energy Strategic Plan includes a goal of increasing facility consumption of renewable or alternative energy to 25% of total electricity use by 2025. Exh. JS-1-S, p.15, to Schichtl Second Supp.

III. Standard for Approval of a CCN

No public utility shall begin construction or operation of any public utility plant or system without first obtaining from the Commission a certificate that public convenience and necessity require or will require such construction or operation (a CCN). NMSA 1978, § 62-9-1(A). In determining whether any certificate shall issue, the Commission shall give due regard to public convenience and necessity. *Id.*, § 62-9-6. The “public convenience and necessity” standard implies a net public benefit. *Re Valle Vista Water Util. Co.*, 212 P.U.R. 4th 305 (2001). The Commission has equated the “public convenience and necessity” with the public interest. *Re Public Serv. Co.*, 119 P.U.R. 4th 48, 50 (1990), *aff’d*, *Public Serv. Co. v. New Mexico Pub. Serv. Comm’n*, 1991-NMSC-083, 112 N.M. 379.

The PRC’s Integrated Resource Plan Rule (IRP Rule), 17.7.3 NMAC, is relevant to consideration of a CCN request. The IRP Rule requires that utilities file substantive plans for system-wide resource planning and additions, in part to assist the Commission in its review of plant additions that require CCN approval. Specifically, the IRP Rule states: “In a proceeding concerning a utility’s request for a CCN for a new utility resource . . . the utility shall present evidence that the requested resource is consistent with the commission-accepted utility IRP . . . Evidence that the resource is consistent with the IRP, and that there have not been material changes that would warrant a different course of action by the utility, will constitute prima facie evidence that the resource type, but not the particular resource being proposed, is required by the public convenience and necessity.”

17.7.3.12(B) NMAC:

Also, PRC Rules 17.5.440 NMAC (“Rule 440”) and 17.9.570 NMAC (“Rule 570”) require certain informational filings for plant additions. Under Rule 440, a utility must

provide notice and technical and cost information to the Commission regarding anticipated transmission, distribution or generation plant extensions and additions. Under Rule 570.11(C)(2), a utility must provide the Commission with notice and cost information for new capacity additions.

IV. EPE's Request for a CCN

EPE requests a CCN to construct, own and operate a 5 MW ground-mounted solar photovoltaic (PV) generating facility on land wholly within Holloman Air Force Base (HAFB), located southwest of Alamogordo in Otero County (the Project or Facility). Schichtl Direct 3. The energy from the Project would be delivered to the HAFB distribution system but the Facility would be an EPE-owned resource dedicated to serve HAFB. HAFB would be the sole purchaser of energy generated by the Facility. Turner Supp. 2-3; Carrara Direct 5.

The Project would use a single-axis tracking system to allow the PV panels around one axis to follow the sun as it moves across the sky, which increases the solar radiation absorbed by the panels and the capacity factor of the Facility, in contrast to a fixed system. EPE expects the Project to generate 14,022 MWh in the first year, equaling about a 32% capacity factor. Turner Direct 5.

The Project was requested by the United States Air Force (USAF) to help it meet a renewable energy goal to receive 25% of its energy from renewable resources by 2025. Turner Direct 3. USAF desires to take advantage of the cost reduction available from a 30% Investment Tax Credit (ITC) because a lower cost for the Project equates to a lower cost of energy for USAF. EPE requests the CCN to accommodate HAFB, one of its major New

Mexico customers, in meeting its unique energy needs. Schichtl Direct 6-7, 10; Turner Direct 7.

EPE would incur the Project costs, but would recover all costs from HAFB over the life of the Facility. EPE would not seek rate recovery of the Project costs from its New Mexico customers other than HAFB. The full cost of the Facility would be recovered through HAFB's purchase of energy from EPE under a special rate contract (Replacement Contract) "for load retention purposes." The Replacement Contract would replace the existing 10-year Contract (Current Contract) expiring in January 2016 and would be subject to PRC approval. The Replacement Contract has not yet been executed. EPE says, "As such, the CCN could be conditioned upon HAFB paying for the costs of the Project and its energy output." Schichtl Direct 5, 13; Turner Supp. 3.

In its first full year of operation, the Facility is expected to produce 14,023 MWh or 19.81% of HAFB's 2014 energy use. Schichtl Second Supp. 3.

HAFB would lease to EPE about 53 acres of land on which the Project would be constructed. The cost of the lease to EPE is still being negotiated, but no lease cost would be recovered from any EPE ratepayer other than HAFB. The lease cost would be included in the cost of energy charged to HAFB. Schichtl Direct 10; Turner Direct 4; Turner Supp.

EPE proposes to retain the renewable energy certificates (RECs) associated with generation of solar energy from the Facility at no cost and would apply the RECs to its New Mexico Renewable Portfolio Standard with no impact to its Renewable Cost Threshold. Schichtl Direct 3, 8, 10.

Under the Replacement Contract, EPE expects that HAFB would pay a fixed energy price for energy produced by the Facility. EPE estimates a levelized cost of energy (LCOE)

for the 30-year expected life of the Facility of \$85.30 per MWh. Schichtl Direct 11-12. Staff suggests that calculating a LCOE for the Facility is not appropriate and estimates a \$72.56 per MWh cost of energy, which is the simple arithmetic average of the energy unit over 30 years. Staff estimates a \$141 per MWh cost of energy in the first year of operation, declining to \$39 per MWh after 30 years. Staff observes that the per MWh cost "is relatively high[.]" Carrara Direct 6-7.

EPE would finance the Project through debt and equity and would recover all financing costs from HAFB. EPE expects that financing the Project would not negatively affect its financial condition. During construction of the Project, EPE expects to maintain its current bond ratings for Senior Notes of BBB by Standard & Poor's and Baa2 by Moody's. Schichtl Second Supp. 2.

Expenditures for solar PV panels and other equipment to be used in the Project are eligible for an ITC of 30% of the qualifying cost of energy property *in service before January 1, 2017*.² For example, if the qualifying cost of the energy property is \$12 million, the ITC is \$3.6 million (\$12 million x 30%). If EPE owes \$5 million in federal taxes, it can reduce the \$5 million federal tax liability to \$1.4 million by applying the full ITC (\$5 million - \$3.6 million). Prieto Direct 5-6.

Also, the tax basis of the energy property would be reduced by 50% of the ITC or \$1.8 million. Using the same example, the tax basis of the energy property would be \$10.2 million (\$12 million - \$1.8 million), resulting in accelerated tax depreciation of the

² The tax credit is a direct dollar for dollar offset to taxes payable. EPE must meet several conditions to qualify for the tax credit. The ITC can be carried forward for 20 years or carried back one year. Prieto Direct 3-4, 7.

property. Under this example, EPE estimates a \$3.57 million decrease in federal taxes resulting from the accelerated tax depreciation. *Id.* at 6.

The total net decrease in EPE's taxes under the above example is \$6.5 million.

Taking advantage of the ITC would actually decrease the cost of the Project because EPE would use the decrease in income tax expense resulting from the ITC to reduce the cost of the Project charged to HAFB. *Id.* at 6-8.

EPE seeks a CCN by November 30, 2015, so that the Project can be placed in service by December 31, 2016, to take advantage of the 30% ITC. Schichtl Direct 5. If the Project is placed in service after December 31, 2016, the ITC drops from 30% to 10%. Prieto Direct 4; Ault Direct 7. EPE expects to complete the Project by November 1, 2016. Turner Direct 4.

If the Project is not placed into service until after December 31, 2016, and the ITC is only 10%, then EPE estimates that its total net decrease in taxes under the above example would only be \$4.9 million, compared to the estimated \$6.5 million decrease in taxes resulting from a 30% ITC, a difference of \$1.6 million or 13% of the Project cost. Prieto Direct 8; Exhs. CSP-1 & CSP-2.

EPE did not include the Project in its 2012 IRP Four Year Action Plan for 2013-2016. EPE filed a Notice of Material Change to the 2012 IRP to recognize the Project. EPE Exh. 6.

EPE did not issue a request for proposal (RFP) for the Project because it would have had to issue the RFP by August 2014 to complete the Project by December 31, 2016, and the USAF did not have approval of the Project by August 2014. The USAF informed EPE in December 2014 that it had received approval of the Project and desired to take advantage of the 30% ITC. EPE decided that there was insufficient time to issue a RFP and qualify for

the 30% ITC. For this reason, EPE asked a winning bidder of a concurrent RFP process for a similarly sized solar project in Texas to bid on the Project. Through that process, EPE chose Gehrlicher Solar American Corporation because Gehrlicher proposed the most economical option for a similar project. As a check, EPE solicited a bid from the contractor selected for a solar project at Fort Bliss, which had a higher levelized cost of energy than Gehrlicher's bid. Turner Direct 3, 8-9.

EPE provided the information for the Project required by Rules 440 and 570. Schichtl Direct 10.

V. Staff's Recommendation on EPE's Request for a CCN

Staff concluded that granting EPE's request for a CCN is in the public interest. Carrara Direct 13. Staff identified the following benefits of granting EPE's request:

- EPE would continue to serve one of its largest customers at no cost to EPE's other New Mexico retail customers;
- EPE could apply the RECs generated by the Project toward its RPS at no cost to its other New Mexico retail customers; and
- HAFB would be assisted in meeting its energy goals.

Ault Direct 10.

Staff found that EPE has met the requirements of all applicable statutes and rules.

Carrara Direct 13.

Staff recommends granting EPE's request for a CCN subject to the following conditions:

1. The CCN should be rescinded if EPE and HAFB do not reach a satisfactory Replacement Contract (upon expiration of the Current Contract); and if EPE does not receive PRC approval to execute the Replacement Contract. The

Replacement Contract will include provisions whereby HAFB will pay for all revenue requirements associated with the Facility at least through 2046 or until such time as the Commission may determine.

2. EPE will not seek to recover any revenue requirement associated with the Facility from New Mexico jurisdictional customers other than HAFB without prior PRC approval.
3. EPE shall be required to file copies of all construction permits received for the Facility and associated interconnection facilities, in this docket within two weeks of receipt of the final permit required.
4. EPE shall file a notice of the dates that the Facility and the interconnection facilities are placed into service no later than 45 days after the in-service date.
5. EPE shall file the actual costs, including the actual AFUDC amounts and how they were calculated, for the Facility and the interconnection facilities in this docket as soon as they become available after the Facility and the interconnection facilities are placed into service.
6. EPE shall make all RECs associated with the energy produced by the Facility available at no cost for application toward compliance with EPE's renewable energy portfolio standard. Cost of registration of the RECs shall be the responsibility of EPE and shall be recovered through EPE's RPS recovery mechanism.

Carrara Direct 13-14.

EPE does not object to these conditions. EPE and Staff agree that EPE may comply with conditions 3 and 4 through a single compliance filing due no later than 45 days after the in-service date of the Project. EPE's Response to Bench Request (9-11-15).

Staff also recommends that the final order reflect that since the Project is a solar facility, no fuel costs are incurred and no fuel and purchased power cost adjustment clause approval is necessary.

Carrara Direct 13-14.

VI. Hearing Examiner's Recommendation on EPE's Request for a CCN

The lack of participation by Intervenors in this case and the absence of testimony opposing the Application superficially indicate that EPE's request for a CCN raises no concerns. However, neither EPE nor Staff acknowledges that EPE's request raises an issue of possibly first impression before this Commission: whether a public utility should be allowed to build generation plant dedicated to a single customer's use. EPE owns no existing generation plant dedicated to a single customer's use, Schichtl Second Supp. 5,³ nor do Public Service Company of New Mexico nor Southwestern Public Service Company of New Mexico, to the Hearing Examiner's knowledge.

A CCN confers upon a utility not only the right, but also the obligation, to serve within the service territory established in the CCN.⁴ A public utility's obligation to serve in its service territory is a quid pro quo for the monopoly status it is afforded in that territory.⁵ Traditionally, therefore, a public utility builds its system to serve the needs of its entire service territory and adds plant to contribute to the efficient and adequate operation of its whole system and serve system load. Ratepayers served by an interconnected utility system all bear the costs of that system.⁶ When the PRC sets revenue requirements and designs rates, it does so on the basis of total utility system.

Conversely, public utilities traditionally have not built plant to serve a single customer because a customer should not be allowed to pick and choose the type of energy generation that serves it. This is because doing so could result, for example, in a public

³ EPE does own distribution facilities that serve individual customers. Schichtl Second Supp. 5.

⁴ Utility Case No. 2284, Final Order 6-8 (10-7-91), modified on other grounds by Final Order on Rehearing (3-9-92).

⁵ *Morningstar Water Users Assoc. v. New Mexico Pub. Util. Comm'n*, 1995-NMSC-062, ¶ 53, 120 N.M. 579 (quoting *Dickinson v. Maine Pub. Serv. Co.*, 223 A.2d 435, 438 (Me. 1966)).

⁶ Robert L. Hahne & Gregory E. Aliff, *Accounting for Pub. Util's*, §10.05[7] ("Most utility costs are incurred as common costs. That is, the customers are served commonly by the system[.]").

utility building generation plant with a low cost fuel source for a large business customer, and the large business customer leaving the utility's system to receive service at a lower cost than the utility's other customers, possibly resulting in unlawful discrimination.⁷

Additionally, if a public utility builds new plant for an existing customer, costs are at risk of becoming stranded as a result of the customer leaving the utility's system. A stranded cost is the portion of any prudent investment, deferred cost or commitment not yet paid for by a customer choosing to leave a utility's system, which was made to serve that customer during a period when regulatory statutes imposed a requirement to serve it at a regulated price. Hahne & Aliff, *supra*, § 20.04. A customer leaving the system will not inevitably cause an increase in rates to other customers, but the potential exists that captive customers remaining on the system will be unduly burdened with fixed costs, including the cost of generation plant no longer needed.

However, these two situations — allowing customers to choose their energy source and creating the risk of strandable costs — have indirectly materialized through the increasing role of renewable energy in electric power generation. A customer can now choose to be served by renewable energy by installing a renewable energy distributed generation (DG) facility on its site. NMSA 1978, § 62-13-13.1. A person not otherwise a public utility does not become a public utility because the person owns or controls a renewable energy DG facility that is located on a host's site and "produces electric energy used at the host's site and sold to the host or the host's tenants or employees located at the host's site." *Id.*

⁷ With the exception of economic development rates and rates designed to retain retail load, a public utility shall not, as to rates or services, make or grant any unreasonable preference or advantage to any corporation or person within any classification. NMSA 1978, § 62-8-6.

Also, the potential of stranded costs is a consequence of the Renewable Energy Act (REA) because the REA requires public utilities to procure renewable resources without showing a need for additional resources. Stranded costs may arise any time a public utility with excess capacity procures renewable energy to meet its Renewable Portfolio Standard (RPS). Stranded costs may also arise any time a public utility customer severs its reliance on the grid by installing a DG facility at its site.⁸

Because HAFB did not move for leave to intervene in this case and is not a party, obvious questions cannot be asked and answered. For example:

- Why isn't HAFB building the Project itself? and
- Why hasn't HAFB contracted with a third party to build the Project?

Nevertheless, EPE ratepayers other than HAFB presumably would be better off by EPE building the Project for HAFB than by HAFB (i) self building the Project; or (ii) financing the Project through a third party. Under the latter two scenarios, EPE would not receive any revenue from the Facility and would lose 20% of HAFB's load. By building the Facility for HAFB, EPE would retain all of HAFB's load and earn a return on the Facility, producing revenues that are available to meet its revenue requirement.

There is no evidence that HAFB asked EPE to build the Project so that HAFB can purchase energy at a lower cost than it does by purchasing energy through EPE's system. In fact, Staff testified that the projected per MWh cost of energy from the Facility "is relatively high[.]" Carrara Direct 6-7. The evidence is that HAFB asked EPE to build the Project to assist HAFB in meeting USAF's goal of increasing facility consumption of renewable or alternative energy to 25% of total electricity use by 2025.

⁸ Generally, a DG facility is a facility that generates energy, is located on a customer's site, and is used exclusively to meet that customer's load requirements.

Assisting HAFB in meeting the USAF's goal is consistent with the clear purpose of the REA to encourage public utilities to use renewable energy. *See* NMSA 1978, § 62-16-2 (findings and purposes of REA). In addition to requiring public utilities to include a specified percentage of renewable energy in their portfolios, up to a reasonable cost threshold (RCT), the REA encourages them to acquire renewable energy supplies that exceed the RPS by allowing the PRC to provide public utilities performance-based financial or other incentives. NMSA 1978, § 62-16-4(A)(5). Also, the PRC may require a public utility to offer its retail customers a voluntary program for purchasing renewable energy that is in addition to the renewable energy provided by a public utility under the RPS. *Id.*, § 62-16-7(B).

In a pending case in which EPE has asked for approval of its 2015 Renewable Energy Procurement Plan, evidence was admitted that the cost for EPE to meet its 2017 RPS requirement would exceed the RCT. Case No. 15-00117-UT, Recommended Decision 11-12 (9-15-15). The Hearing Examiner has recommended that the PRC grant EPE a waiver of its full 2017 RPS requirement. *Id.* at 21-22. Because EPE could use the renewable energy certificates (RECs) associated with the Facility at no cost toward meeting its RPS, when EPE already is up against the RCT and has excess generation⁹, granting EPE's Application furthers a purpose of the REA.

If appropriate, stranded costs resulting from HAFB no longer receiving 20% of its load from EPE's system could be recovered from HAFB through its Replacement Contract rates, analogously to collecting costs of ancillary and standby service from DG customers through an interconnected customer rate rider. NMSA 1978, § 62-13-13.2. Fuel cost

⁹ See Case No. 15-00099-UT (EPE's Application for a CCN for a solar facility at Fort Bliss).

savings from HAFB's use of renewable energy would be enjoyed by all EPE ratepayers because fuel savings flow through EPE's fuel and purchased power cost adjustment clause.

EPE and HAFB are negotiating the Replacement Contract to include a provision that requires HAFB to purchase all energy produced by the Facility for the life of the Facility regardless of whether HAFB continues to take retail service from EPE. Schichtl Second Supp. 4. Also, EPE has agreed to not seek to recover any revenue requirement associated with the Project from New Mexico jurisdictional customers other than HAFB without prior PRC approval. Therefore, if HAFB is closed before HAFB pays for the cost of the Facility, EPE ratepayers other than HAFB should be held harmless.

EPE's Application is unlike traditional applications for CCNs in that EPE seeks to build plant dedicated to a single customer's use. However, under the unique circumstances of this case, issuance of a CCN for the Project is in the public convenience and necessity because it helps HAFB meet its renewable energy goals and provides RECs to EPE at no cost to customers other than HAFB. Schichtl Direct 12.

VII. EPE's Request for Certification of Estimated Costs of Construction

Commission Rule 17.3.580.11 states that no utility shall obtain rate recovery of any cost overrun in the construction of electric generating plant until the Commission determines, upon notice and hearing, whether those costs have been incurred prudently. "Cost overrun" means—in instances where an allowance for contingencies was included by the utility in the certificated estimated cost—that portion of construction costs which exceeds the certificated estimated cost by any amount. 17.3.580.7(D) NMAC. "Certificated estimated cost" means the total cost of construction of electric generating plant for the utility, including allowances for funds used during construction, as estimated by the utility

at the time of issuance by the Commission of the CCN for the plant and reflected in the order issuing the CCN. 17.3.580.7(A) NMAC.

The estimated Project capital cost is \$11.8 million, excluding land lease costs. Estimated Allowance for Funds Used During Construction (AFUDC) is \$290,000, for a total \$12.1 million estimated Project cost. The estimated additional cost of interconnection facilities is \$230,000. Turner Direct 4; Carrara Direct 5. According to EPE's Application, the estimated cost does not reflect the 30% ITC. Application, ¶ 10.

Staff recommends that the PRC establish \$12,100,000 as the certificated estimated cost of the Project. Carrara Direct 11.

In Case No. 11-00313-UT, involving Southwestern Public Service Company's (SPS's) request for a CCN for Jones Unit 4, the PRC approved a stipulation that specifically "accepted receipt of" SPS's certificated estimated cost. The Commission adopted Staff's view that the language "accepted receipt of" simply recognized that SPS's cost estimate was a good faith estimate that had been filed in compliance with Rule 580. Case No 11-00313-UT, Certification of Stipulation 21-22 (1-3-12), adopted by Final Order (2-7-12).

The PRC should in this case accept receipt of EPE's \$12.1 million certificated estimated cost of the Project, subject to EPE not recovering the Facility costs from its ratepayers other than HAFB.

VIII. Request to Accrue AFUDC

EPE requests authority to accrue an Allowance for Funds Used During Construction (AFUDC) for funds used in the construction of the Facility. Carrara Direct 10.

AFUDC is an allowance for the return on the capital costs of construction financing. Instead of recovering that return from customers as it is incurred, the utility accrues it in an

account for future recovery. Future recovery occurs through inclusion of the capitalized cost in rate base as a component of plant in service, thereby earning a return and being recovered through depreciation allowances. Hahne & Aliff, *supra*, § 4.04[4]. There is little debate over the propriety of including AFUDC as a component of construction costs along with materials, labor, overhead, and the like. *Id.*

Staff supports EPE's request to accrue AFUDC. Carrara Direct 11. Therefore, EPE should be granted authority to accrue AFUDC, subject to EPE not recovering the AFUDC from its ratepayers other than HAFB.

IX. Findings of Fact and Conclusions of Law

1. All findings and conclusions contained in the Hearing Examiner's Recommended Decision are incorporated by reference as findings of fact and conclusions of law of the Commission.
2. The Commission has jurisdiction over the parties and subject matter of this case.
3. Due and proper notice of this case and its subject matter has been given in accordance with the Public Utility Act.
4. It is in the public interest to grant EPE a CCN to construct, own and operate a 5 MW ground-mounted solar PV generating facility on land wholly within HAFB (the Project), subject to the conditions stated below in Decretal Paragraphs A and B.
5. EPE's certificated estimated \$12.1 million cost of the Project is accepted, subject to further PRC review in a future proceeding for review of EPE's anticipated Replacement Contract with HAFB.

6. EPE's request to accrue AFUDC for funds used during construction of the Project should be granted, subject to further PRC review in a future proceeding for review of EPE's anticipated Replacement Contract with HAFB.

7. EPE's articles of incorporation are on file with the PRC.¹⁰

X. Decretal Paragraphs

The Hearing Examiner recommends that the Commission **ORDER** as follows:

A. The Commission grants EPE a CCN to construct, own and operate a 5 MW ground-mounted solar PV generating facility on land wholly within HAFB (the Project or Facility) subject to the following conditions:

1. The CCN shall be rescinded if EPE and HAFB are not able to reach a satisfactory Replacement Contract (upon expiration of the Current Contract); and if EPE does not receive PRC approval to execute the Replacement Contract. The Replacement Contract shall include provisions whereby HAFB shall pay for all revenue requirements associated with the Facility at least through 2046 or until such time as the Commission may determine.
2. EPE shall not seek to recover any revenue requirement associated with the Facility from New Mexico jurisdictional customers other than HAFB without prior PRC approval.
3. EPE shall file copies of all construction permits received for the Facility and associated interconnection facilities in this docket within two weeks of receipt of the final permit required.
4. EPE shall file a notice of the dates that the Facility and the interconnection facilities are placed into service, no later than 45 days after the in-service date.
5. EPE shall file the actual costs, including the actual AFUDC amounts and how they were calculated, for the Facility and the interconnection facilities in this docket as soon as they become available after the Facility and the interconnection facilities are placed into service.

¹⁰ Carrara Direct 4. Under § 62-9-6, issuance of a CCN is contingent on an applicant's filing of its articles of incorporation.

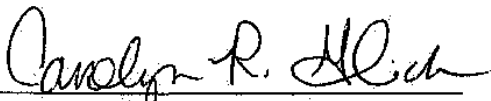
6. EPE shall make all RECs associated with the energy produced by the Facility available at no cost for application toward compliance with EPE's renewable energy portfolio standard. Cost of registration of the RECs shall be the responsibility of EPE and shall be recovered through EPE's RPS recovery mechanism.
 - B. EPE's ratepayers shall be held harmless for the costs of the Project if HAFB ceases to receive service from EPE before it pays the costs of the Project.
 - C. Review of any and all ratemaking aspects of the Project are reserved for a future proceeding for review of EPE's anticipated Replacement Contract with HAFB.
 - D. EPE's anticipated filing of an application for approval of its Replacement Contract with HAFB, shall include, among all information required by law:
 1. Proof that the proposed rates in the Replacement Contract would recover from HAFB all costs of the Facility;
 2. Proof that the proposed rates in the Replacement Contract would recover at least the incremental cost of providing service to HAFB; and
 3. If EPE seeks approval of the Replacement Contract to retain load, all information required to be filed with the PRC under EPE's Rate No. 30 (Load Retention Rate).
 - E. To the extent required, EPE shall seek approval, when it files its 2016 Annual Procurement Plan, (i) of use of the RECs associated with energy generated by the Facility toward its RPS; and (ii) recovery of WREGIS costs associated with the RECs.
 - F. EPE may accrue AFUDC for funds used during the construction of the Project, subject to further PRC review in a future proceeding for review of EPE's Replacement Contract with HAFB.
 - G. This Order is effective immediately.

H. Copies of this Order shall be mailed to all persons listed on the Official Service List for this case.

I. This Docket is closed.

ISSUED at Santa Fe, New Mexico this 30th day of September, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION



Carolyn R. Glick, Hearing Examiner

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF EL PASO ELECTRIC)
COMPANY'S APPLICATION FOR A)
CERTIFICATE OF PUBLIC CONVENIENCE) Case No. 15-00185-UT
AND NECESSITY FOR A 5 MW SOLAR)
POWER GENERATION PROJECT AT FORT)
HOLLOMAN AIR FORCE BASE)
_____)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing **Recommended Decision**, issued on September 30, 2015, was emailed and mailed on the same date to the individuals indicated below:

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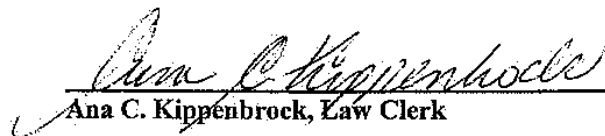
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Hearing Examiner-NMPRC
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Santa Fe, NM 87501

DATED this 30th day of September, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION



Ana C. Kippenbrock, Law Clerk

15-00185-UT LABELS - CG.docx

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF EL PASO ELECTRIC
COMPANY'S APPLICATION FOR A
CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY FOR A 5MW SOLAR
POWER GENERATION PROJECT AT
HOLLOMAN AIR FORCE BASE**

Case No. 15-00185-UT

FINAL ORDER
ADOPTING RECOMMENDED DECISION WITH MODIFICATION

THIS MATTER comes before the New Mexico Public Regulation Commission (the "Commission") upon the September 30, 2015 Recommended Decision issued by Hearing Examiner Carolyn Glick on the Application of El Paso Electric Company ("EPE") for a Certificate of Public Convenience and Necessity ("CCN") for a 5MW Solar Generation Project at Holloman Air Force Base in Otero County, New Mexico (Project) in accordance with NMSA 1978, Sections 62-9-1 and 62-9-6. Having considered the pleadings, testimony and the Recommended Decision and being otherwise duly informed in the premises,

THE COMMISSION FINDS AND CONCLUDES:

1. The Commission has jurisdiction over the parties and the subject matter of this case.
2. No exceptions to the Recommended Decision have been filed by any of the parties to this proceeding.
3. The Recommended Decision, including the Statement of the Case, Discussion, Findings of Fact and Conclusions of Law, and Decretal Paragraphs recommended by the Hearing Examiner, is well taken and should be **ADOPTED, APPROVED, and ACCEPTED** as the Order

of the Commission with the exception of Decretal Paragraph A(2). The Commission notes that because decretal paragraphs A(2) and B overlap, but potentially conflict, paragraph A(2) should be removed. Because Paragraph B is broader and affords ratepayers greater protection from potential unrecovered costs of the Project, it should control.

IT IS THEREFORE ORDERED:

A. The Recommended Decision, including the Statement of the Case, Discussion, Findings of Fact and Conclusions of Law, and Decretal Paragraphs recommended by the Hearing Examiner, as modified by the removal of paragraph A(2), is well taken and should be ADOPTED, APPROVED, and ACCEPTED in its entirety as the Order of the Commission.

B. This Order is effective immediately.

C. Copies of this Order shall be provided to all persons listed on the attached Certificate of Service, via e-mail to those whose e-mail addresses are known, and otherwise via regular mail.

D. This Docket is closed.

ISSUED under the Seal of the Commission at Santa Fe, New Mexico this 7th day of October,
2015.

NEW MEXICO PUBLIC REGULATION COMMISSION

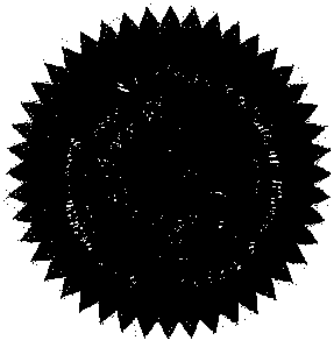

KAREN L. MONTOYA, CHAIR


LYNDA LOVEJOY, VICE CHAIR


VALERIE ESPINOZA, COMMISSIONER


PATRICK H. LYONS, COMMISSIONER


SANDY JONES, COMMISSIONER



BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF EL PASO ELECTRIC)
COMPANY'S APPLICATION FOR A)
CERTIFICATE OF PUBLIC CONVENIENCE) Case No. 15-00185-UT
AND NECESSITY FOR A 5MW SOLAR)
POWER GENERATION PROJECT AT)
HOLLOMAN AIR FORCE BASE)
)
)
EL PASO ELECTRIC COMPANY,)
Applicant)
_____)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing **Final Order Adopting Recommended Decision With Modification**, issued on October 7, 2015, was sent on October 8, 2015, as indicated below, to the following:

Via Email:

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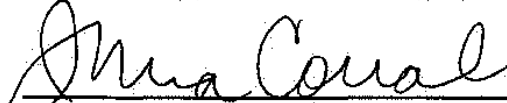
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Carolyn Glick
Hearing Examiner-NMPRC
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Santa Fe, NM 87501

DATED this 8th day of October, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION



Irma E. Corral, Paralegal

2020 RPS Report
Attachment 8
Page 1 of 2

ATTACHMENT 8

Summary of EPE's Distributed Generation Information

EPE's Distributed Generation
Source: As Registered at WREGIS

2020	RECs Acquired kWh	Total \$
January	3,028,369	\$ 109,482.30
February	3,206,506	\$ 111,799.95
March	3,468,705	\$ 117,357.07
April	4,552,302	\$ 146,239.64
May	5,189,384	\$ 163,640.04
June	5,384,994	\$ 166,394.92
July	5,436,330	\$ 165,019.16
August	4,887,710	\$ 146,189.65
September	4,893,294	\$ 145,530.04
October	4,522,964	\$ 137,909.68
November	3,861,065	\$ 115,399.97
December	3,694,276	\$ 108,993.92
DG RECs adjustments*	0	\$ -
Total	52,125,899	\$ 1,633,956.34

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

APPLICATION FOR APPROVAL OF)	
EL PASO ELECTRIC COMPANY'S)	
2021 RENEWABLE ENERGY ACT PLAN)	
PURSUANT TO THE RENEWABLE ENERGY)	CASE NO. 21-00___-UT
ACT AND 17.9.572 NMAC, AND FOURTH)	
REVISED RATE NO. 38 – RPS COST RIDER)	
)	
EL PASO ELECTRIC COMPANY,)	
Applicant.)	
)	

**DECLARATION OF JAMES SCHICHTL IN SUPPORT OF THE
FOREGOING DIRECT TESTIMONY FOR EL PASO ELECTRIC
COMPANY'S 2021 RENEWABLE ENERGY ACT PLAN PURSUANT
TO THE RENEWABLE ENERGY ACT AND 17.9.572 NMAC,
AND FOURTH REVISED RATE NO. 38 – RPS COST RIDER**

I *James Schichtl*, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.

2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Vice President of Regulatory and Governmental Affairs*.

3. The foregoing Direct Testimony of James Schichtl, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

4. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Application for Approval of Its 2021*

***Renewable Energy Act Plan Pursuant to the Renewable Energy Act and 17.9.572
NMAC, and Fourth Revised Rate No. 38 – RPS Cost Rider***

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on May 5, 2021.

/s/ James Schichtl

JAMES SCHICHTL

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

APPLICATION FOR APPROVAL OF)
EL PASO ELECTRIC COMPANY'S)
2021 RENEWABLE ENERGY ACT PLAN)
PURSUANT TO THE RENEWABLE ENERGY) **CASE NO. 21-00__-UT**
ACT AND 17.9.572 NMAC, AND FOURTH)
REVISED RATE NO. 38 – RPS COST RIDER)
)
EL PASO ELECTRIC COMPANY,)
Applicant.)
)

DIRECT TESTIMONY

OF

MANUEL GOMEZ

MAY 5, 2021

TABLE OF CONTENTS

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III. EPE'S 2021 PLAN	5
IV. DETERMINATION OF THE RPS.....	6
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VI. COST OF EPE'S 2021 PLAN	13
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EXHIBITS

Exhibit MG-1	EPE's New Mexico Renewable Portfolio Standard Requirement
Exhibit MG-2	EPE's 2021 Renewable Energy Act Procurement Plan
Exhibit MG-3	Plan Year RECs and Costs

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
MANUEL GOMEZ**

1 **I. INTRODUCTION AND QUALIFICATIONS**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A.** My name is Manuel Gomez, and my business address is 100 N. Stanton Street,
4 El Paso, Texas 79901.

5

6 **Q. HOW ARE YOU EMPLOYED?**

7 **A.** I am employed by El Paso Electric Company ("EPE" or "Company") as
8 Supervisor of the Resource Planning Department.

9

10 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND BUSINESS**
11 **BACKGROUND.**

12 **A.** In 1988 and 1989 I graduated from New Mexico State University ("NMSU") with
13 a Bachelor of Science degree in Mechanical Engineering and a Bachelor of Arts
14 in Economics, respectively. Also, in 1990 I completed a Master of Arts degree in
15 Economics and in 1992 completed a Master of Science degree in Mechanical
16 Engineering from NMSU. In 1993, I began taking doctoral level courses in
17 Mechanical Engineering and conducting research on nondestructive testing of
18 composite materials using an Acousto-ultrasonic method under a NASA grant at
19 NMSU. Based on my doctoral research, and in conjunction with my advising
20 professor, I received a patent for "Resin Cure Monitoring", a novel method for

**EL PASO ELECTRIC COMPANY
DIRECT TESMONY OF
MANUEL GOMEZ**

1 monitoring curing in a resin using acoustic ultrasonic waves, Patent
2 Number: 5,911,159 - June 8, 1999. During this time, I was also teaching as an
3 Adjunct Professor for the NMSU Engineering Technology Department.

4 From 1999 to 2009, I was employed by Cummins Inc. (CMI) as
5 Engineering Technical Advisor providing engineering support for diesel engine
6 fuel system remanufacturing facilities. In 2003, I was promoted to CMI Six
7 Sigma Black Belt and then in 2004, promoted to Six Sigma Master Black Belt
8 where my responsibilities included training, mentoring, leading, and overseeing
9 the successful completion of Six Sigma Green Belt and Black Belt projects for
10 CMI's North American Distributors and Diesel Engine Remanufacturing plants in
11 the United States and Mexico. Six Sigma is a disciplined, data-driven process
12 improvement approach that uses statistical methods and tools to identify key
13 factors in a process and to understand the interactions between them, for
14 achieving increased performance, decreased variation, and ultimately improve the
15 quality of products and/or services for customers. During my final year at CMI,
16 along with leading Six Sigma Master Black Belt projects, I served as the CMI
17 World-Wide Quality Manager for remanufactured diesel engine products.

18 From 2010 to 2011, I was employed by NMSU in the Engineering
19 Technology Department as an Assistant Professor teaching Mechanical
20 Engineering courses.

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
MANUEL GOMEZ**

1 In May 2012, I accepted a position with EPE as a Process Engineer at the
2 Newman Power Plant. In that capacity, I was responsible for identifying and
3 undertaking projects that improved efficiency throughout the power plant
4 including; upgrading fuel blending and metering capabilities, upgrading power
5 augmentation technologies, implementation of performance monitoring system,
6 and redesign of piping systems for safer more efficient performance. In
7 September 2017, I transitioned to a Senior Resource Planning Engineer position
8 with the Resource Planning & Management team. In this position, I was
9 responsible for leading or supporting Resource Planning activities including:
10 Request for Proposal ("RFP"), Integrated Resource Plan, New Mexico Portfolio
11 Standard, EPE Loads & Resources, Capacity Expansion Modeling, and also
12 resource planning activities requiring advanced statistics and/or probability
13 analysis such as establishing renewable resource capacity credit, reliability
14 analysis, and renewable energy curtailment. On May 11, 2020, I was promoted to
15 Supervisor - Resource Planning.

16
17 **Q. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

18 **A.** As Supervisor of EPE's Resource Planning Department, my responsibility is to
19 supervise the Resource Planning team that is responsible for leading EPE's
20 resource planning process to achieve a portfolio of supply-side and demand-side

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
MANUEL GOMEZ**

1 resources that cost-effectively and reliably meet forecasted annual peak and
2 energy demand requirements in the near and long-term within EPE's service
3 territory. In that capacity, I interface with EPE Economic Forecasting,
4 Transmission, Operations, Regulatory, Energy Efficiency and other EPE and
5 Public groups to incorporate short-term and long-term considerations into the EPE
6 Integrated Resource Plan ("IRP"). Furthermore, I supervise and support the EPE
7 Resource Planning RFP process, for the identification, selection, procurement,
8 and implementation of new generation resources.

9
10 **Q. HAVE YOU PRESENTED TESTIMONY BEFORE UTILITY**
11 **REGULATORY BODIES?**

12 **A.** Yes.

13

14 **II. PURPOSE OF TESTIMONY**

15 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

16 **A.** The purpose of my testimony is to present and support EPE's Renewable Energy
17 Act ("REA") 2021 Plan ("2021 Plan" or "Plan"). My testimony:

- 18 • Explains EPE's calculation of the Plan Year (2022) renewable portfolio
19 standard ("RPS");
- 20 • Provides an overview of EPE's RPS resources and explains EPE's

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1 • The 2021 Plan procurement amounts and costs, and the RCT.

2 The Plan is provided as Exhibit MG-2 to my testimony.

3

4

IV. DETERMINATION OF THE RPS

5 **Q. WHAT IS THE RPS AND HOW IS IT CALCULATED?**

6 **A.** The RPS is a percentage of forecasted New Mexico jurisdictional energy sales to
7 consumers that should be met by renewable energy resources. The "RPS
8 Calculation" is EPE's determination of the amount of renewable energy, based on
9 the projected New Mexico jurisdictional kWh sales (expressed in RECs), that
10 EPE projects it will need to meet the applicable RPS for the Plan Year. For
11 informational purposes, the RPS is also calculated for the Next Plan Year. The
12 net jurisdictional kWh sales are the forecasted New Mexico jurisdictional energy
13 sales adjusted for weather, projected energy efficiency, distributed generation
14 ("DG"), and load management reductions. New Mexico RPS for the Plan Year
15 and Next Plan Year is 20%.

16

17 **Q. DOES THE REA INCLUDE ANY LIMITATIONS ON THE UTILITIES
18 ADMINISTRATION OF THE RPS STARTING IN 2040?**

19 **A.** Yes. The REA directs public utilities to meet the RPS subject to the limitations
20 provided in statute including: requirements to "maintain and protect the safety,

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1 reliable operation and balancing of loads and resources on the electric system,"
2 and "prevent unreasonable impacts to customer electricity bills, taking into
3 consideration the economic and environmental costs and benefits of renewable
4 energy resources and zero carbon resources."
5

6 **Q. HOW DOES EPE DEMONSTRATE COMPLIANCE WITH RPS?**

7 **A.** RECs from Commission approved RPS renewable energy resources are registered
8 and retired with the regional tracking system known as Western Renewable
9 Energy Generation Information System ("WREGIS") within four years of their
10 creation. RECs are normally expressed in Megawatt-hour ("MWh") units where
11 one MWh or REC is equal to 1,000 kWh.
12

13 **Q. DOES EPE HAVE ANY EXEMPTED CUSTOMERS UNDER**
14 **SECTION 62-16-4(C) OF THE REA?**

15 **A.** No.
16

17 **Q. HAS EPE CALCULATED THE RECS NEEDED TO MEET 20 PERCENT**
18 **RPS IN THE PLAN YEAR AND NEXT PLAN YEAR?**

19 **A.** Yes. Exhibit MG-1 shows EPE's RPS calculation for the Plan Year and Next Plan
20 Year. In summary, to meet the 20 percent RPS in the Plan Year and Next Plan

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1 Year, EPE projects needing approximately 348,702 RECs (348,702,422 kWh) and
2 350,504 RECs (350,504,513) kWh.

3

4 **V. OVERVIEW OF RPS PROCUREMENTS**

5 **Q. PLEASE DESCRIBE EPE'S APPROVED RPS PROCUREMENTS.**

6 **A.** EPE's existing RPS Procurements refers to renewable energy and RECs that are
7 procured by EPE for RPS compliance through purchased power agreements
8 ("PPAs") with renewable energy resources or from qualifying facility owned
9 renewable resources. The Commission has approved these existing procurements
10 in prior REA Plan filing cases. I list and describe these projects in Exhibit MG-2
11 to my Direct Testimony.

12

13 **Q. ARE THERE ANY ADDITIONAL RENEWABLE ENERGY RESOURCES**
14 **CONTRIBUTING TO RPS WHICH ARE NOT RPS PROCUREMENTS?**

15 **A.** Yes. EPE has two existing renewable energy facilities, Macho Springs, and
16 Holloman Air Force Base ("HAFB"), and two planned renewable energy
17 facilities, Hecate Energy Santa Teresa 1, and Buena Vista Center 1 that were
18 secured and approved by the Commission for purposes other than RPS
19 compliance. These projects are also described in Exhibit MG-2. EPE applies
20 New Mexico's jurisdictionally allocated portion of RECs from Macho Springs and

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1 the full output of HAFB to its RPS at no cost to the RPS portfolio. In a similar
2 manner, once in operation, EPE will also apply New Mexico's jurisdictionally
3 allocated RECs from Hecate 1 and Buena Vista 1 to its RPS at no cost to the RPS
4 portfolio. Additionally, as described by EPE witness James Schichtl, EPE retires
5 RECs from its DG customers with renewable qualifying facilities for RPS
6 compliance purposes.

7
8 **Q. DOES EPE OWN RENEWABLE GENERATING RESOURCES THAT**
9 **ARE NOT UTILIZED FOR RPS COMPLIANCE?**

10 **A.** Yes. EPE owns and operates small, demonstration-scale, solar photovoltaic
11 ("PV") facilities. Currently, EPE does not use those renewable energy resources
12 for New Mexico RPS but uses the resources to supply its Texas RPS and
13 New Mexico's Voluntary Renewable Energy customers. Additionally, EPE has a
14 solar PV project in Texas that provides energy for the EPE Community Solar
15 Program.

16
17 **Q. HAS EPE DETERMINED THE PLAN YEAR RCT OF EACH RPS**
18 **PROCUREMENT?**

19 **A.** Yes. EPE'S RCT analysis by procurement for the Plan Year is provided in
20 Exhibit MG-2.

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1

2 **Q. HOW DOES THE 2020 ACTUAL RENEWABLE ENERGY AND RECS**
3 **COMPARE TO THE FORECAST THAT WAS PROVIDED IN EPE'S**
4 **2019-2020 PLAN?**

5 **A.** The RPS calculation in EPE's 2019-2020 Plan projected needing 342,261 RECs
6 (342,261,451 kWh) to meet the 20 percent RPS in 2020 and forecasted its existing
7 procurements would provide 217,594 RECs (excluding the proposed reallocation
8 of the Macho Springs TX RECs). The renewable energy and RECs from EPE's
9 RPS Procurements and other approved renewable resources exceeded the
10 projection in EPE's 2019-2020 Plan and provided 230,545 RECs, which in turn,
11 reduced the REC deficiency for 2020 to 110,982. The improvement over the
12 2020 forecasted REC amount is attributed to increased energy production from
13 CRLEF, higher than forecasted energy generation from existing solar PV
14 resources, and higher than projected DG.

15

16 **Q. HAS EPE DETERMINED THE AMOUNT OF ENERGY EPE PROJECTS**
17 **TO PROVIDE IN THE PLAN YEAR AND NEXT PLAN YEAR?**

18 **A.** Yes. EPE's 2022 and 2023 projections for renewable energy that is expected to be
19 provided from EPE's approved RPS Procurements and other approved renewable
20 resources are provided in Exhibit MG-2. Table MG-1 below summarizes the

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1 projected energy, RECs available, RPS percent, and deficiency/margin for 2020
2 through 2024.

Table MG-1.

Year	2020	2021	2022	2023	2024
RPS Target	20%	20%	20%	20%	20%
RPS Energy Approved Resources	230,545	233,309	237,081	243,556	250,018
Planned 2022 All-Source Resources	-	-	40,471	126,248	125,617
Planned 2022 NM RPS Resources	-	-	42,756	206,007	204,977
Projected RPS Percent	13.5%	13.6%	18.4%	32.9%	33.0%
Total RECs Available	230,545	233,309	320,308	575,811	580,611
Deficiency/Margin	(110,982)	(109,930)	(28,395)	225,307	228,200
Cummulative Deficiency/Margin	(110,982)	(220,912)	(249,306)	(24,000)	204,200

9
10 **Q. DOES EPE PROJECT THAT ENERGY FROM THE RENEWABLE**
11 **RESOURCES LISTED ABOVE WILL BE SUFFICIENT TO MEET THE**
12 **20 PERCENT RPS TARGET IN THE PLAN YEAR?**

13 **A.** No. As demonstrated in Table MG-1 above, the total RECs are expected to
14 produce approximately 18.4 percent of net retail energy sales in 2022 resulting in
15 an expected shortfall of 28,395 RECs to meet the 20 percent RPS target.

16
17 **Q. WHAT CHANGED FROM THE ENERGY PROJECTION IN THE 2020-**
18 **2021 PLAN?**

19 **A.** The commercial operation date ("COD") for the approved NM RPS and All-
20 Source Hecate Energy Santa Teresa Solar PV facilities (Hecate 1 & 2) shifted

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1 from May 2022 to December 2022. The COD shift is due to a tight timeline for
2 the two facility construction and interconnection resulting in compressed
3 timelines between the original 2019 Plan filing and the amended 2019 Plan filing.
4 As a result, EPE's renewable energy projection for 2022 no longer includes
5 energy from those resources.

6
7 **Q. ASSUMING THAT BOTH HECATE RESOURCES COME ONLINE BY**
8 **DECEMBER 2022, DOES EPE PROJECT THAT RENEWABLE ENERGY**
9 **AND RECS FROM ITS APPROVED RPS PROCUREMENTS AND**
10 **OTHER RENEWABLE RESOURCES IN 2023 AND 2024 WILL BE**
11 **SUFFICIENT TO BOTH MEET 20 PERCENT RPS AND**
12 **RETROACTIVELY MAKE UP ANY SHORTFALL FROM 2020, 2021,**
13 **AND 2022 RPS?**

14 **A.** Yes. As demonstrated in Table 1 above, EPE projects that energy and RECs from
15 RPS Procurements and other approved renewable resources will achieve an RPS
16 of 32.9 percent in 2023 and 33 percent RPS in 2024 exceeding the 20 percent RPS
17 target in both years. The 225,307 excess RECs generated in 2023 are sufficient to
18 retroactively meet the 2020 and 2021 RPS and the 228,200 excess RECs
19 generated in 2024 are sufficient to meet the 2022 RPS. This leaves 204,200
20 excess RECs from 2024 that can be carried over to 2025 to contribute towards

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1 meeting the 40% RPS in 2025.

2

3 **Q. SINCE IDENTIFYING THE EXPECTED DELAY TO THE EXPECTED**
4 **COD FOR THE HECATE PROJECTS, DID EPE EXPLORE ANY OTHER**
5 **OPTIONS FOR MEETING THE RPS IN 2022?**

6 **A.** Currently, EPE is not aware of any other existing renewable energy that would be
7 available for procurement to cover the projected shortfall in the Plan Year. EPE
8 witness Schichtl explains why EPE did not propose to reassign Texas' portion of
9 renewable energy and corresponding procurement costs from Macho Springs to
10 New Mexico, similar to the proposal made and withdrawn in EPE's last Plan
11 filing. There were no existing projects offering renewable energy PPAs identified
12 in the renewable resource solicitation that resulted in the Buena Vista 2 and
13 Hecate 2 facilities and EPE is not aware of any new facilities since that time that
14 have excess renewable energy for sale.

15

16 **VI. COST OF EPE'S 2021 PLAN**

17 **Q. WHAT EXISTING PROCUREMENT COSTS ARE ASSOCIATED WITH**
18 **EPE'S 2021 PLAN AS PRESENTED HERE?**

19 **A.** The procurement costs associated with EPE's 2021 Plan are the cost to procure
20 RECs and any associated energy from EPE's previously approved RPS

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1 Procurements, which includes Commission-approved REC premium costs and
2 costs of REC registration and tracking through WREGIS.

3

4 **Q. WHAT IS THE ESTIMATED PROCUREMENT COST FOR EPE'S 2021**
5 **PLAN?**

6 **A.** The total estimated procurement costs for approved renewable resources
7 associated with EPE's 2022 Plan Year and 2023 Next Plan Year are \$15,900,874
8 and \$18,839,239 respectively. The renewable resources included in the Plan Year
9 and Next Plan Year and associated RECs to be applied towards the RPS with
10 applicable RPS procurement costs are listed in Exhibit MG-3 to my testimony.

11

12 **Q. ARE THE PROCUREMENT COSTS FOR THE 2021 PLAN**
13 **REASONABLE?**

14 **A.** Yes, the Commission has determined in EPE's previous procurement cases that
15 EPE's costs for approved RPS Procurements carrying over into Plan Year 2022
16 and Next Plan Year 2023 are reasonable.

17

18 **Q. DID EPE CONSIDER STRATEGIES TO MINIMIZE COSTS OF**
19 **RENEWABLE ENERGY INTEGRATION, INCLUDING LOCATION,**
20 **DIVERSITY, BALANCING AREA ACTIVITY, DEMAND-SIDE**

EPE's NEW MEXICO RENEWABLE PORTFOLIO STANDARD REQUIREMENT

Line No.	(a) Description	(b) Reference	(d) 2022	(e) 2023
RPS Requirement				
1	Forecasted New Mexico Jurisdictional kWh Sales	See Note (1)	1,743,512,109	1,752,522,566
2	Renewable Portfolio Standard		20.00%	20.00%
3	Total RPS Requirement	Line 1 x Line 2	348,702,422	350,504,513

Notes:

(1) EPE's New Mexico jurisdictional retail energy sales are based on EPE's 2021 Long-Term Forecast.

**2021 NEW MEXICO RENEWABLE ENERGY ACT
PROCUREMENT PLAN**

EL PASO ELECTRIC COMPANY

MAY 5, 2021

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
2018 Amended IRP Plan Commission	EPE's last filed Integrated Resource Plan New Mexico Public Regulation Commission
COD	Commercial Operation Date
DG	Distributed Generator
EPE	El Paso Electric
kWh	Kilowatt Watt Hour
LTPPA	Long Term Power Purchase Agreement
MW	Megawatt
MWh	Megawatt-hour
Next Plan Year	2023
Plan Year	2022
PPA	Purchased Power Agreement
REA	Renewable Energy Act (NMSA 1978, §§62-16-1 to -10 (2007 as amended through 2019))
RCT	Reasonable Cost Threshold
RPS	Renewable Portfolio Standard
Rule 572	17.9.572 NMAC

I. INTRODUCTION

El Paso Electric Company ("EPE" or "Company") files this 2021 Renewable Energy Act Plan ("2021 Plan") pursuant to Section 62-16-4(G) of the Renewable Energy Act ("REA"), NMSA 1978, §§ 62-16-4(G) (2019), New Mexico Public Regulation Commission's ("NMPRC" or "Commission") Rule 17.9.572.14 NMAC ("Rule 572" or "Rule"), and the Commission's Final Order in Case No. 19-00296-UT (April. 20, 2021). The 2021 Plan presents the 2022 ("Plan Year") data included herein for Commission approval and presents the 2023 ("Next Plan Year") data included herein for informational purposes.

II. SUMMARY OF 2021 PLAN

The 2021 Plan provides the following Plan Year (2022) and Next Plan Year (2023) data and information:

- EPE's Renewable Portfolio Standard ("RPS") calculation.
- The amount of energy from each renewable resource contributing to the RPS that EPE plans to provide to comply with the RPS.
- The procurement costs and reasonable cost threshold ("RCT") analysis for each RPS procurement.

The 2021 Plan relies on energy and renewable energy credits ("RECs") procurements from Commission approved existing and planned renewable resources to demonstrate compliance with the twenty percent RPS in the Plan Year.

III. DETERMINATION OF RPS

A. Plan Year RPS Calculations

Table I below shows EPE's projected RPS calculation for the Plan Year. In summary, EPE projects net New Mexico ("NM") jurisdictional kWh sales will be 1,743,512,109. The corresponding RPS calculation for 2022 is 348,702,422 kWh or 348,702 RECs to meet 20% RPS.

Table I.

Line No.	Description	2022
RPS Requirement		
1	Forecasted New Mexico Jurisdictional kWh Sales	1,743,512,109
4	Renewable Portfolio Standard	20.00%
5	Total RPS Requirement	348,702,422

B. Next Plan Year RPS Calculations

Table II below shows EPE's projected RPS calculation for Next Plan Year. In summary, EPE projects net NM jurisdictional kWh sales will be 1,752,522,566. The corresponding RPS calculation for 2023 is 350,504,513 kWh or 350,505 RECs to meet 20% RPS.

Table II.

Line No.	Description	2023
RPS Requirement		
1	Forecasted New Mexico Jurisdictional kWh Sales	1,752,522,566
4	Renewable Portfolio Standard	20.00%
5	Total RPS Requirement	350,504,513

IV. APPROVED RENEWABLE ENERGY RESOURCES AND PROCUREMENTS

EPE's existing renewable energy portfolio consists of the following renewable resources and RECs previously approved by the Commission to satisfy the Plan Year RPS.

A. EPE's Approved RPS Procurements

Solar Roadrunner ("NRG") - A 20 MW solar photovoltaic ("PV") project located in Santa Theresa, New Mexico. The Roadrunner Project was previously owned by NRG. In 2018, ownership was transferred to Global Infrastructure Partners (Clearway Energy). Under a 20-year PPA, Roadrunner Project provides energy and RECs to EPE.

Hatch Solar Energy Center 1 ("Hatch") - A 5 MW solar facility located in Hatch, New Mexico. The HSEC Project is owned by Nextera Energy. Under a 25-year PPA, the HSEC Project provides energy and RECs to EPE.

SunEdison 1 ("Sun E EPE1") - A 12 MW solar facility located in Las Cruces, New Mexico. The Facility was previously owned by SunEdison. In September 2017, Silicon Ranch Corporation purchased this facility. Under a 25-year PPA, provides energy and RECs to EPE.

SunEdison 2 ("Sun E EPE2") - A 10 MW solar facility located in Chaparral, New Mexico. The facility was previously owned by SunEdison. In October 2017, Longroad Solar Portfolio Holdings, LLC purchased this facility. Under a 25-year PPA, provides energy and RECs to EPE.

Hecate Santa Teresa Energy 2 ("Hecate 2") - A new 50 MW solar facility that will be built in Santa Teresa New Mexico. The projected commercial operation date ("COD") for this

project is December 2022 and the facility will be owned by Hecate Energy. Under a 20-year PPA, the Hecate 2 project will provide energy and RECs to EPE.

Buena Vista Energy Center 2 ("BV 2") – A new 20 MW solar facility that will be built in Otero New Mexico. The scheduled COD for this resource is May 2022 and the facility will be owned by Nextera Energy. Under a 20-year PPA, the BV 2 facility will provide energy and RECs to EPE.

B. Other Approved Resources Contributing to RPS

Macho Springs - A 50 MW solar facility located near Deming, New Mexico. Macho Springs is currently owned by the Southern Power Company. Macho Springs, under a 20-year PPA, provides energy and RECs as a system resource allocated between Texas and New Mexico. EPE agreed in prior plans to use New Mexico RECs from the Macho Springs Project for the RPS although the bundled cost of the energy and RECs is not included in the New Mexico RPS. Rather, the Commission approved EPE recovery of the costs of this system resource through the FPPCAC mechanism.

Holloman ("HAFB") – A 5 MW solar project located at Holloman Air Force Base in New Mexico and owned by EPE. As a dedicated customer facility, HAFB provides RECs for the RPS at no additional cost to the New Mexico RPS.

Hecate Santa Teresa Energy 1 ("Hecate 1") – A 100 MW solar facility that will be built in Santa Teresa New Mexico. The projected COD for this resource is December 2022 and the facility will be owned by Hecate Energy. Under a 20-year PPA, Hecate 1 will provide energy and RECs as a system resource jurisdictionally allocated between Texas and New Mexico.

Buena Vista Energy Center 1 ("BV 1") – A new 100 MW solar and 50 MW battery storage facility that will be built in Otero New Mexico. The scheduled COD for this project is

May 1, 2022 and the facility will be owned by Nextera Energy. Under a 20-year PPA, BV1 will provide energy and RECs as a system resource jurisdictionally allocated between Texas and New Mexico.

Camino Real Landfill Gas or Four Peaks Energy Facility ("CRLEF" or "Four Peaks") – An interconnected Qualifying Facility ("QF") located in Sunland Park, New Mexico that uses methane gas from a landfill to fuel its generating facility. Under an interconnection agreement with Four Peaks Energy LLC, EPE purchases biomass energy from CRLEF under its avoided cost Rate No. 16. The project provides a maximum net capacity of approximately 2-4 MW. As part of EPE's approved 2018 Plan, the Commission authorized EPE to procure Four Peaks Energy at \$0.030/kWh per REC generated by the project with a 1-to-1 REC weighting. The \$0.030/kWh REC procurement was approved through December 2028.¹

Because EPE purchases all energy produced from CRLEF at EPE's avoided cost rates, EPE does not include the cost of the underlying energy purchases from CRLEF in the proposed plan. Rather, the energy purchase costs are recovered through the fuel and purchased power cost adjustment clause ("FPPCAC") mechanism on a jurisdictional basis. The \$0.030/kWh per REC procurement payments are included in the proposed Plan consistent with the Commission Final Order in Case No. 19-00099-UT.²

CODs for the above described RPS approved renewable resources are listed in Table IV below.

¹ The Commission's Final Order in Case No. 18-00109-UT is pending appeal before the New Mexico Supreme Court in S-1-SC-37,458.

² The Commission has stayed the approval of payments to CRLEF for RECs authorized in the Commission's Final Order in Case No. 18-00109-UT until the Supreme Court resolves the pending appeal. However, as confirmed in the Certification of Stipulation issued in Case No. 19-00099-UT, approved by Final Order, the Stay does not prevent EPE from continuing to collect CRLEF REC.

C. RECs from DG Customers

Most of the REC purchase contracts that were entered into under EPE's DG REC Purchase Program terminated in 2020 and all remaining purchase contracts that were entered into under that Program will terminate by the end of 2023. However, new customers continue to be allowed to interconnect their generating facilities to EPE's system and participate under the existing tariffs' provisions for metering options and sell exported energy to EPE.

At the end of December 2020, there were 5,739 DG customers interconnected to EPE in New Mexico. The total capacity of the interconnected DG systems in NM was 32.09 MW. The cumulative number of DG systems interconnected in NM by size as of December 2020 includes: 5,493 small systems (less than or equal to 10kW), 239 medium systems (greater than 10kW and less than or equal 100kW), and 7 large systems (greater than 100kW and less than or equal to 1 MW).

The DG RECs generated by NM customers are registered with the Western Renewable Energy Generation Information System ("WREGIS") and contribute toward meeting the RPS in the Plan Year and Next Plan Year.

D. Renewable Energy Projections

EPE renewable energy and REC projections provided in Table III below assume BV1 and BV2 are commercially operational by the anticipated COD of May 2022, show that EPE will have approximately 320,308 RECs available in the Plan Year (2022) to apply towards the RPS, which is 28,395 RECs short of the 348,702 RECs EPE projects it will need to meet 20 percent

RPS in 2022.³ Further, EPE Table III projections show that renewable energy and RECs from existing and planned resources in the Next Plan Year (2023) as well as in 2024 will exceed the amount needed to meet the 20 percent RPS. The excess energy and RECs generated in 2023 and 2024 are sufficient to offset the cumulative deficiency from 2020, 2021, and 2022.

Table III.

Year	2020	2021	2022	2023	2024
RPS Target	20%	20%	20%	20%	20%
RPS Energy Approved Resources	230,545	233,309	237,081	243,556	250,018
Planned 2022 All-Source Resources	-	-	40,471	126,248	125,617
Planned 2022 NM RPS Resources	-	-	42,756	206,007	204,977
Projected RPS Percent	13.5%	13.6%	18.4%	32.9%	33.0%
Total RECs Available	230,545	233,309	320,308	575,811	580,611
Deficiency/Margin	(110,982)	(109,930)	(28,395)	225,307	228,200
Cummulative Deficiency/Margin	(110,982)	(220,912)	(249,306)	(24,000)	204,200

Pursuant to the final order in Case No. 19-00099-UT, the excess RECs from 2023 and 2024, if needed, will first be retroactively applied toward substantial compliance for 2020 and 2021. EPE proposes to apply additional projected excess RECs toward substantial compliance for the Plan Year, consistent with the final order in Case No. 19-00099-UT.

³ EPE estimates the commercial operating date for Hecate Santa Teresa Energy 1 (“Hecate 1”) and Hecate Santa Teresa Energy 2 (“Hecate 2”), approved in Case No. 19-00348-UT and Case No. 19-00099-UT, will be delayed by approximately seven months from May 2022 to December 2022. The resources are therefore not expected to provide energy or RECs in the Plan Year. The delay is due to a tight timeline for construction and interconnection of the two facilities and compressed timelines between the original 2019 Plan filing and amended 2019 Plan filing.

V. COSTS AND RCT

A. RPS Procurement Costs

EPE projects that its Plan Year (2022) and Next Plan Year (2023) procurement costs will be approximately \$15,900,874 and \$18,839,239, respectively. Table IV below lists, by resource, respective RECs to be applied toward RPS, applicable RPS procurement costs for Plan Year and Next Plan Year, and associated RCT.

Table IV.

PROCUREMENT PLAN YEAR AND NEXT PLAN YEAR RECS AND COSTS								
	2022			2023			RCT (\$/MWh)	COD Year
	(kWh)	RECs (MWh)	(\$)	(kWh)	RECs (MWh)	(\$)		
CRLEF ⁽¹⁾	20,342,803	20,343	610,284	20,342,803	20,343	610,284	30.00	2008
NRG ⁽²⁾	49,857,505	49,858	6,354,339	49,608,218	49,608	6,322,567	127.45	2011
SunEdison ⁽²⁾	55,034,993	55,035	5,772,620	54,759,818	54,760	5,743,757	104.89	2012
Macho Springs ⁽³⁾	27,591,149	27,591	-	27,453,194	27,453	-	-	2014
Hatch ⁽²⁾	12,675,720	12,676	1,508,411	12,612,341	12,612	1,500,869	119	2011
Holloman ⁽³⁾	10,545,748	10,546	-	10,493,020	10,493	-	-	2018
Hecate Santa Teresa 1 ⁽³⁾	-	-	-	56,869,000	58,869	-	14.99	2022
Buena Vista Energy Center 1 ⁽³⁾⁽⁵⁾	40,471,000	40,471	-	69,379,000	69,379	-	20.99	2022
Hecate Santa Teresa 2	-	-	-	143,319,000	143,319	2,713,029	18.93	2022
Buena Vista Energy Center 2 ⁽⁵⁾	42,756,000	42,756	849,989	62,688,000	62,688	1,246,237	19.88	2022
DG REC ⁽⁴⁾⁽⁶⁾	61,033,001	61,033	801,597	68,286,610	68,287	696,271	13.13	-
WREGIS	-	-	3,633	-	-	6,225		
Total	320,307,919	320,308	15,900,874	575,811,003	575,811	18,839,239		

Notes:

- (1) CRLEF REC purchase agreement shown with new cost of \$30/REC. The cost reflects purchase of REC only.
- (2) The procurement cost includes energy and REC.
- (3) There is zero procurement cost since cost are covered outside of the RPS; however, RECs are utilized for RPS.
- (4) Costs for REC purchases up to the closure of the program which several phase-out in 2021.
- (5) Buena Vista Energy Center 1 and 2, in 2022 denote partial year energy RECS with COD on May 1, 2022
- (6) DG RCT reflects average \$/REC per REC purchase agreement in effect during plan year.

B. RCT Analysis

EPE is not requesting approval for new resource procurements for Plan Year or Next Plan Year in this 2021 RPS filing. The renewable resources listed in Table IV above have been previously approved by the Commission for RPS energy and associated RECs. As required by Rule 572, the RCT analysis by procurement, using PPA price (\$/MWh), is provided in Table IV above. The PPA price reflects the cost of the renewable energy at the interconnection point with the transmission system and the DG RCT reflects average \$/REC per REC purchase agreement in effect during Plan Year.

C. Other Requirements

The capital, operating and fuel costs and carbon dioxide emissions from each of EPE's nonrenewable generation resource during 2020 and EPE's strategies to minimize cost of renewable energy integration were provided in EPE's 2020 RPS Report and are addressed in witness testimony supporting the Plan. EPE has demonstrated through witness testimony, and exhibits, that the stated procurement costs are reasonable, and that the Plan is consistent with EPE's 2018 Amended IRP Plan filed January 3, 2019 in Docket No. 18-00293-UT and is in the public's interest. EPE is currently working on completing the 2021 IRP that will be filed on July 15, 2021 and will develop the RPS compliance plan through 2040.

VI. RENEWABLE RIDER RATES FOR 2022

EPE projects that the revenue requirement to be recovered during 2022 through the RPS Rider, including WREGIS fees, will be \$15,900,874. EPE proposes to revise the existing rates in the RPS Rider for billing in 2022 to recover its projected procurement costs, adjusted to include

a reconciliation of 2020 costs and revenue, of \$15,472,943. The revised tariff is shown in Exhibit JS-1 and included with Advice Notice No. 271 filed concurrent with this application.

PROCUREMENT PLAN YEAR RECS AND COSTS						
	2022			2023		
	(kWh)	RECs (MWh)	(\$)	(kWh)	RECs (MWh)	(\$)
CRLEF ⁽¹⁾	20,342,803	20,343	610,284	20,342,803	20,343	610,284
NRG ⁽²⁾	49,857,505	49,858	6,354,339	49,608,218	49,608	6,322,567
SunEdison ⁽²⁾	55,034,993	55,035	5,772,620	54,759,818	54,760	5,743,757
Macho Springs ⁽³⁾	27,591,149	27,591	-	27,453,194	27,453	-
Hatch ⁽²⁾	12,675,720	12,676	1,508,411	12,612,341	12,612	1,500,869
Holloman ⁽³⁾	10,545,748	10,546	-	10,493,020	10,493	-
Hecate Santa Teresa 1 ⁽³⁾	-	-	-	56,869,000	56,869	-
Buena Vista Energy Center 1 ⁽³⁾⁽⁵⁾	40,471,000	40,471	-	69,379,000	69,379	-
Hecate Santa Teresa 2	-	-	-	143,319,000	143,319	2,713,029
Buena Vista Energy Center 2 ⁽⁵⁾	42,756,000	42,756	849,989	62,688,000	62,688	1,246,237
DG REC ⁽⁴⁾	61,033,001	61,033	801,597	68,286,610	68,287	696,271
WREGIS	---	---	3,633	---	---	6,225
Total	320,307,919	320,308	15,900,874	575,811,003	575,811	18,839,239

Notes:

- (1) CRLEF REC purchase agreement shown with new cost of \$30/REC. The cost reflect purchase of REC only.
- (2) The procurement cost include energy and REC.
- (3) There is zero procurement cost since cost are covered outside of the RPS; however, RECs are utilized for RPS.
- (4) Costs for REC purchases up to the closure of the program begin to phase out in 2021.
- (5) Buena Vista Energy Center 1 and 2, in 2022 denote partial year energy RECs with COD on May 1, 2022.

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

APPLICATION FOR APPROVAL OF)	
EL PASO ELECTRIC COMPANY'S)	
2021 RENEWABLE ENERGY ACT PLAN)	
PURSUANT TO THE RENEWABLE ENERGY)	CASE NO. 21-00___-UT
ACT AND 17.9.572 NMAC, AND FOURTH)	
REVISED RATE NO. 38 – RPS COST RIDER)	
)	
EL PASO ELECTRIC COMPANY,)	
Applicant.)	
)	

**DECLARATION OF MANUEL GOMEZ IN SUPPORT OF THE
FOREGOING DIRECT TESTIMONY FOR EL PASO ELECTRIC
COMPANY'S 2021 RENEWABLE ENERGY ACT PLAN PURSUANT
TO THE RENEWABLE ENERGY ACT AND 17.9.572 NMAC,
AND FOURTH REVISED RATE NO. 38 – RPS COST RIDER**

I *Manuel Gomez*, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.

2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as the *Supervisor of Resource Planning*.

3. The foregoing Direct Testimony of Manuel Gomez, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

4. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Application for Approval of Its 2021*

***Renewable Energy Act Plan Pursuant to the Renewable Energy Act and 17.9.572
NMAC, and Fourth Revised Rate No. 38 – RPS Cost Rider***

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on May 5, 2021.

/s/ Manuel Gomez

MANUEL GOMEZ

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

APPLICATION FOR APPROVAL OF)
EL PASO ELECTRIC COMPANY'S)
2021 RENEWABLE ENERGY ACT PLAN)
PURSUANT TO THE RENEWABLE ENERGY) **CASE NO. 21-00__-UT**
ACT AND 17.9.572 NMAC, AND FOURTH)
REVISED RATE NO. 38 – RPS COST RIDER)
)
EL PASO ELECTRIC COMPANY,)
Applicant.)
)

DIRECT TESTIMONY

OF

RENE F. GONZALEZ

MAY 5, 2021

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RFG-3	Residential Bill Impacts

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 **I. INTRODUCTION AND QUALIFICATIONS**

2 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND**
3 **OCCUPATION.**

4 **A.** My name is Rene F. Gonzalez, and my business address is 100 N. Stanton Street,
5 El Paso, Texas, 79901.

6
7 **Q. HOW ARE YOU EMPLOYED?**

8 **A.** I am employed by El Paso Electric Company ("EPE" or the "Company") as a
9 Supervisor in the Rates and Regulatory Affairs section.

10

11 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**
12 **QUALIFICATIONS.**

13 **A.** I graduated from The University of Texas at El Paso with a Bachelor of Business
14 Administration with a double major in Economics and Finance. After graduation,
15 I joined ADP (Automatic Data Processing) as an Account Executive in the
16 Insurance Services Division as a licensed Property and Casualty insurance agent
17 specializing in the sale of Workers Compensation Insurance. I subsequently
18 transferred within the same division to work as a Retention Specialist. In 2010, I
19 obtained a position with the City of El Paso as a Procurement Analyst in the
20 Purchasing Department.

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 I have worked with EPE in the Rate Research section of the Regulatory
2 Affairs group since October 2012. I was first hired as an Associate Rate Analyst.
3 In November of 2014, I earned a progressive promotion to Staff Financial
4 Analyst. In 2016, after receiving a graduate certificate from New Mexico State
5 University in Public Utility Regulation & Economics, I earned a progressive
6 promotion to Senior Rate Analyst. I was promoted to my current position as a
7 Supervisor of Rates and Regulatory, on September 14, 2020.

8 In addition to my education and professional experience described above,
9 I have attended professional development seminars covering rate design, marginal
10 cost, load research statistical applications, and transmission and distribution
11 systems.

12
13 **Q. PLEASE DESCRIBE YOUR CURRENT RESPONSIBILITIES WITH EPE.**

14 **A.** As Supervisor in the Rates and Regulatory Affairs section, my responsibility is to
15 supervise the preparation of economic, customer, statistical, and cost studies and
16 analysis; to develop models and methodologies for cost of service, profitability,
17 and pricing studies; and conducting annualization, jurisdictional and class cost of
18 service studies, and revenue forecasts.

19
20 **Q. HAVE YOU PRESENTED TESTIMONY BEFORE UTILITY**

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 **RECONCILIATION OF THE 2020 RPS RIDER CALCULATION?**

2 **A.** The total actual costs used in the reconciliation were \$16,105,532. This total is
3 broken down as follows:

- 4 • Actual 2020 procurement costs for EPE's 2019-2020 REA Plan approved
5 by the New Mexico Public Regulatory Commission ("Commission") in
6 Case No. 19-00099-UT are \$16,104,175; and
- 7 • Western Renewable Energy Generation Information System ("WREGIS")
8 fees incurred during 2020 in the amount of \$1,357.

9 These actual costs are consistent with the invoiced contract costs included
10 with EPE RPS report for 2020, filed on May 3, 2021.

11

12 **Q. PLEASE DESCRIBE THE ACTUAL REVENUES USED IN THE 2020**
13 **RECONCILIATION.**

14 **A.** The actual revenues refers to the 2020 revenues of \$14,926,833 billed to
15 customers under EPE's filed Rate No. 38 – Renewable Portfolio Standard Cost
16 Rider. As a compliance filing in Case No. 19-00099-UT, on December 2, 2019,
17 EPE filed a revised Advice Notice No. 264 to reconcile a 2018 Plan Year
18 overcollection of \$1,606,631. The second revised Rate No. 38 went into effect
19 January 1, 2020.

20

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 **Q. IS THERE ANY ADDITIONAL ADJUSTMENT INCLUDED IN THE 2020**
2 **RECONCILIATION?**

3 **A.** Yes. An adjustment for the 2018 Plan Year overcollection of \$1,606,631,
4 incorporated into the 2020 RPS Rider, is included as a net against 2020
5 procurement costs, allowing for a consistent comparison of total costs against
6 revenue collected.

7
8 **Q. WHAT ARE THE RESULTS OF THE RECONCILIATION?**

9 **A.** As shown in Exhibit RFG-1, 2020 RPS Rider revenue, as adjusted against costs
10 including the 2018 over-collection refund, over-collected actual cost by \$427,931,
11 or a 3.0 percent surplus.

12
13 **Q. HOW DOES EPE PROPOSE TO TREAT THE 2020 RECONCILIATION**
14 **AMOUNT?**

15 **A.** EPE proposes to add the \$427,931 overcollection to the 2022 Plan Year Portfolio
16 Procurement Cost for billing in 2022 that is applicable or refunded only to All
17 Non-Large Commercial Retail customers. This is explained in the following
18 section of my testimony.

19
20 **Q. HAS EPE CONSIDERED WHETHER ADJUSTING THE**
21 **RECONCILIATION PERIOD WOULD IMPROVE OR MITIGATE THE**

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 **IMPACT FOR AN OVERCOLLECTION AS HAS OCCURRED IN THE**
2 **LAST 3 YEARS?**

3 **A.** Yes. It is possible that shifting the twelve-month reconciliation period forward
4 and producing the reconciliation at the resolution of a current filing would shorten
5 the regulatory lag associated with reconciliation and thereby more closely align
6 costs and revenues. This would initially entail the reconciliation of the prior year,
7 as is currently done, in addition to reconcilable months that transpired as the
8 current filing is resolved. So, for example, January through December of the prior
9 year, and January through October of the current year, or twenty (20) months, can
10 be reconciled at the conclusion of a current filing and the resulting reconciliation
11 can be added or subtracted from the procurement costs of the newly planned
12 RPS Rider.

13

14 **Q. WHAT WOULD BE THE EXPECTED IMPACT OF THE MODIFIED**
15 **RECONCILIATION PERIOD?**

16 **A.** As noted above, the first cycle would be lengthy, though thereafter, the newly
17 shifted 12-month cycle of this example, would be approximately from November
18 of the previous year, through October of the current year. This process would
19 reduce the one-year regulatory lag from the last day of the example reconciliation
20 cycle to the inception of the newly approved RPS Rider or approximately

**EL PASO ELECTRIC COMPANY
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1 large customers who qualified for capped RPS charges in 2020. The second rate
2 is calculated by netting the 2020 over-collection as divided by Net Forecasted
3 New Mexico Jurisdictional kilowatt-hour ("kWh") Sales adjusted by the historical
4 sales attributable to the Large Power customers capped in 2020 against the first
5 calculation. The resulting \$/kWh rider, adjusted for overcollection, will only
6 apply to all monthly retail energy sales of All Non-Large Commercial Retail
7 customers. A rate for 2023 is also presented in the same method as Large
8 Commercial Non-Governmental Retail customers, though for illustrative purposes
9 only. See Exhibit RFG-2, line no. 3.

10

11 **Q. IS VRE REMOVED FROM FORECASTED NEW MEXICO**
12 **JURISDICTIONAL KWH SALES?**

13 **A.** No. VRE energy is no longer removed from forecasted energy as previously
14 reflected in Exhibit MG-1. The Voluntary Renewable Energy Rider is discussed
15 for elimination within the testimony of EPE witness James Schichtl. Prior VRE
16 customers consumption moving forward would be subject to their applicable rate
17 and the RPS Cost Rider.

18

19 **Q. DOES THE RPS COST RIDER APPLY TO CUSTOMERS**
20 **PARTICIPATING IN ITS VOLUNTARY RENEWABLE ENERGY**

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 **PROGRAM?**

2 **A.** No. NMSA Section 62-6-7(B)(3) of the amended REA provides that renewable
3 energy purchases by retail customers through an approved voluntary program are
4 not subject to cost recovery for RPS. Accordingly, energy provided under EPE's
5 Voluntary Renewable Energy ("VRE") Program is not included in the rate
6 calculations and participating customers are not billed the RPS Cost Rider for
7 their subscribed energy. EPE is proposing in this application to eliminate it
8 existing VRE program effective January 2, 2022, when the new rider would
9 become effective.

10

11 **Q. WHAT ARE EPE'S PROPOSED 2022 RPS COST RIDER RATES?**

12 **A.** Exhibit RFG-2 presents the calculation of the two proposed 2022 RPS Rider rates
13 of \$0.009120 per kWh for Large Commercial Non-Governmental Retail
14 customers and \$0.008866 per kWh for All Non-Large Commercial Retail
15 customers.

16 As discussed earlier, and as presented in Exhibit RFG-2, EPE proposes to
17 incorporate and apply the over-collection of \$427,931 for 2020 to the 2022 RPS
18 Plan Year Portfolio Procurement Cost of \$15,900,874 as calculated by EPE
19 witness Manuel Gomez in his Exhibit MG-3, resulting in a Net Plan Year
20 Portfolio Procurement Cost of \$15,472,943 applicable only to All Non-Large

**EL PASO ELECTRIC COMPANY
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1 Commercial Retail customers. The proposed RPS Rider rate of \$0.008866 and
2 separate RPS Rider rate \$0.009120 are reflected in the summary of requested
3 approvals and revised Rate No. 38 presented in the testimony of EPE witness
4 Schichtl. The proposed 2022 RPS Rider rate for All Non-Large Commercial
5 Retail customers reflects a 9.6 percent increase from the current 2021 RPS Rider
6 rate of \$0.00809. If approved by the Commission, the calculated factors of
7 \$0.008866 per kWh and \$0.009120 will go into effect in January 1, 2022.

8
9 **Q. HAS EPE CALCULATED BILL IMPACTS AS A RESULT OF THE**
10 **CHANGE RPS COST RIDER FROM 2021 TO 2022?**

11 **A.** Yes, Exhibit RFG-3 shows average monthly bill impacts, by season, of the change
12 in the RPS Rider for residential customers. The proposed 2022 RPS Rider
13 produces a net increase in the average monthly bill for a New Mexico residential
14 customer of \$0.62 in the summer and \$0.44 in the winter or a 0.8 percent increase
15 and 0.7 percent increase, respectively.

16
17 **Q. WHAT IS EPE'S PROJECTED 2023 RPS RIDER?**

18 **A.** Exhibit RFG-2 also provides the calculations of the projected 2023 RPS Rider
19 shown as \$0.010750 per kWh in 2023. The 2023 rate is presented for illustrative
20 purposes only and would be adjusted in EPE's next plan year filing for, among

**EL PASO ELECTRIC COMPANY
DIRECT TESTIMONY OF
RENE F. GONZALEZ**

1 other things, reconciliation of actual 2021 plan year costs and revenues.

2

3

V. CONCLUSION

4 **Q. HOW DOES EPE PROPOSE TO RECOVER THE RPS PROCUREMENT**
5 **COSTS FOR THE 2022 PLAN YEAR?**

6 **A.** As approved by the Commission in its prior RPS filings, EPE proposes to
7 continue to recover 2022 Plan Year Procurement Costs through the 2022 RPS
8 Rider.

9

10 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

11 **A.** Yes.

El Paso Electric Company
2021 Plan Filing
Reconciliation of 2020 Renewable Portfolio Standard Costs and Revenues

2020	Hatch	NRG	Sun Edison EPE1	Sun Edison EPE2	Macho Springs	CRLEF	Holloman AFB	Distributed Generation	Procurement Cost	WREGIS	Total REC Cost	RPS Cost Rider	(Over)/Under Recovery
January	\$ 108,761.28	\$ 373,851.51	\$ 185,132.08	\$ 208,396.10	\$ -	\$ 58,022.61	\$ -	\$ 109,482.30	\$ 1,043,645.88	\$ 228.67	\$ 1,043,874.55	\$ 1,226,202.35	\$ (182,327.80)
February	110,697.50	405,027.82	187,506.73	214,906.59	-	46,891.47	-	111,799.95	1,076,830.06	21.88	1,076,851.94	\$ 1,108,666.04	(31,814.10)
March	121,612.59	473,896.83	192,279.98	244,302.49	-	40,517.19	-	117,357.07	1,189,966.15	-	1,189,966.15	\$ 991,544.32	198,421.83
April	161,329.12	679,440.55	273,969.90	327,779.52	-	43,383.24	-	146,239.64	1,632,141.97	894.83	1,633,036.80	\$ 930,580.22	702,456.58
May	171,975.99	762,256.78	290,864.65	347,927.94	-	35,897.34	-	163,640.04	1,772,562.74	22.88	1,772,585.62	\$ 1,080,909.99	691,675.63
June	160,336.57	704,189.56	248,271.66	328,092.02	-	50,318.07	-	166,394.92	1,657,602.80	9.70	1,657,612.50	\$ 1,387,672.84	269,939.66
July	149,963.56	667,652.69	237,271.47	299,782.50	-	54,011.64	-	165,019.16	1,573,701.02	8.79	1,573,709.81	\$ 1,718,020.86	(144,311.05)
August	133,998.42	520,755.44	197,784.66	265,722.32	-	57,271.56	-	146,189.65	1,321,122.05	-	1,321,122.05	\$ 1,685,278.48	(364,156.43)
September	128,750.50	544,519.42	198,851.80	264,676.23	-	57,070.41	-	145,530.04	1,339,398.40	31.10	1,339,429.50	\$ 1,552,200.00	(212,770.50)
October	131,993.05	502,718.11	225,269.68	273,001.24	-	58,409.58	-	137,909.68	1,329,301.34	33.25	1,329,334.59	\$ 1,184,167.69	145,166.90
November	112,407.07	391,904.29	200,514.81	245,461.12	-	53,832.66	-	115,399.97	1,119,519.92	30.77	1,119,550.69	\$ 1,001,191.87	118,358.82
December	114,633.08	355,873.45	164,191.65	250,032.15	-	54,658.32	-	108,993.92	1,048,382.57	75.33	1,048,457.90	\$ 1,060,398.09	(11,940.19)
Total	\$ 1,605,858.73	\$ 6,382,086.45	\$ 2,601,909.07	\$ 3,270,080.22	\$ -	\$ 610,284.09	\$ -	\$ 1,633,956.34	\$ 16,104,174.90	\$ 1,357.20	\$ 16,105,532.10	\$ 14,926,832.75	\$ 1,178,699.35
Variance>>												-7.3%	
2018 Over-Collection Adjustment ¹											\$ (1,606,630.61)	\$ (1,606,630.61)	
2020 Reconciliation Adjustment for 2022 RPS Cost Rider											\$ 14,498,901.49	\$ 14,926,832.75	\$ (427,931.26)
Variance>>												3.0%	

¹ Adjustment reflects the 2018 reconciliation amount included in the December 2, 2019 compliance filing (Advice Notice No. 264) in Case No. 19-00099-UT.

El Paso Electric Company
2021 Plan Filing
Renewable Portfolio Standard Cost Rider

Line No.	(a) Description	(b) Reference	(c) 2022	(d) 2023
<u>Rate No. 1:</u>				
1	Plan Year Portfolio Procurement Cost	Exhibit MG-3	\$ 15,900,874	\$ 18,839,239
2	Net Forecasted New Mexico Jurisdictional kWh Sales	Exhibit MG-1	1,743,512,109	1,752,522,566
3	Applicable, Large Commercial Non-Governmental Customers, Renewable Portfolio Standard Cost Rider, per kWh		\$ 0.009120	\$ 0.010750
4	2020 (Over)/Under Collection	Exhibit RFG-1	\$ (427,931)	
5	Net Forecasted New Mexico Jurisdictional kWh Sales ¹		1,683,866,239	
6	2020 Overcollection, per kWh		\$ (0.000254)	
<u>Rate No. 2:</u>				
7	All, Non-Large Commercial Retail Customers, Renewable Portfolio Standard Cost Rider, per kWh		\$ 0.008866	

¹This excludes the historical Large customer consumption for the 4 Large customers capped in 2018.

El Paso Electric Company
2021 Plan Filing
Residential Summer/Winter Monthly Bill Impact

Line No.	(a) Description	(b) kWh	(c) Typical Residential Bill - Summer* (May - October)			
			(c) Current	(d) Proposed	(e) \$ Change	(f) % Change
1	Customer Charge	-----	\$ 7.00	\$ 7.00	\$ -	0.0%
2	Energy Charge (\$/kWh) First 600 kWh Summer (May-Oct)	600	\$ 45.17	\$ 45.17	\$ -	0.0%
3	Energy Charge (\$/kWh) All other kWh Summer (May-Oct)	180	\$ 16.81	\$ 16.81	\$ -	0.0%
4	Subtotal - Non-Fuel Base Charges		\$ 68.98	\$ 68.98	\$ -	0.0%
5	Fuel Charge	780	\$ 5.54	\$ 5.54	\$ -	0.0%
6	RPS Cost Rider	780	\$ 6.31	\$ 6.92	\$ 0.61	9.6%
7	Federal Tax Credit		\$ (2.67)	\$ (2.67)	\$ -	0.0%
8	EUERF	780	\$ 2.41	\$ 2.43	\$ 0.02	0.8%
9	Total Bill @ 780 kWh		\$ 80.56	\$ 81.19	\$ 0.62	0.8%

	(g) kWh	(h) Typical Residential Bill - Winter* (November - April)				
		(h) Current	(i) Proposed	(j) \$ Change	(k) % Change	
10	Customer Charge	-----	\$ 7.00	\$ 7.00	\$ -	0.0%
11	Energy Charge (\$/kWh) Winter	554	\$ 36.17	\$ 36.17	\$ -	0.0%
12	Subtotal - Non-Fuel Base Charges		\$ 43.17	\$ 43.17	\$ -	0.0%
13	Fuel Charge	554	\$ 18.65	\$ 18.65	\$ -	0.0%
14	RPS Cost Rider	554	\$ 4.48	\$ 4.91	\$ 0.43	9.6%
15	Federal Tax Credit		\$ (1.67)	\$ (1.67)	\$ -	0.0%
16	EUERF	554	\$ 1.99	\$ 2.00	\$ 0.01	0.7%
17	Total Bill @ 554 kWh		\$ 66.62	\$ 67.06	\$ 0.44	0.7%

*Bill Impact excludes Franchise Fees and Taxes

	Current	Proposed	
Customer Charge	\$ 7.00	-	
Energy Charge (\$/kWh) Summer 0 - 600 kWh	\$ 0.07528	-	
Energy Charge (\$/kWh) Summer All Other kWh	\$ 0.09338	-	
Energy Charge (\$/kWh) Winter (All kWh)	\$ 0.06528	-	
NM FPPCAC (\$/kWh) - (JUNE - 2020)	\$ 0.00710	-	
NM FPPCAC (\$/kWh) - (JANUARY - 2021)	\$ 0.03366	-	
Federal Tax Credit Factor	3.8756%		
RPS Cost Rider	\$ 0.00809	\$ 0.008866	9.6%
Efficient Use of Energy Recovery Factor ("EUERF")	3.0793%	-	

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)	
EL PASO ELECTRIC COMPANY,)	
Applicant.)	
)	

**DECLARATION OF RENE GONZALEZ IN SUPPORT OF THE
FOREGOING DIRECT TESTIMONY FOR EL PASO ELECTRIC
COMPANY'S 2021 RENEWABLE ENERGY ACT PLAN PURSUANT
TO THE RENEWABLE ENERGY ACT AND 17.9.572 NMAC,
AND FOURTH REVISED RATE NO. 38 – RPS COST RIDER**

I *Rene Gonzalez*, pursuant to Rule 1-011 NMRA, state as follows:

1. I affirm in writing under penalty of perjury under the laws of the State of New Mexico that the following statements are true and correct.

2. I am over 18 years of age and have personal knowledge of the facts stated herein. I am employed by El Paso Electric Company ("EPE" or "the Company") as a *Supervisor of Rates and Regulatory*.

3. The foregoing Direct Testimony of Rene Gonzalez, together with all exhibits sponsored therein and attached thereto, is true and accurate based on my knowledge and belief.

4. I submit this Declaration, based upon my personal knowledge and upon information and belief, in support of EPE's *Application for Approval of Its 2021*

***Renewable Energy Act Plan Pursuant to the Renewable Energy Act and 17.9.572
NMAC, and Fourth Revised Rate No. 38 – RPS Cost Rider***

FURTHER, DECLARANT SAYETH NAUGHT.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on May 5, 2021.

/s/ Rene Gonzalez

RENE GONZALEZ