

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF EL PASO ELECTRIC )  
COMPANY'S APPLICATION FOR )  
APPROVAL OF ITS TRANSPORTATION )  
ELECTRIFICATION PLAN FOR 2021-2022 )**

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**Case No. 20-00241-UT**

**NOTICE OF PROCEEDING AND HEARING REGARDING EL PASO ELECTRIC  
COMPANY'S 2021-2022 TRANSPORTATION ELECTRIFICATION PLAN**

NOTICE IS GIVEN BY THE NEW MEXICO PUBLIC REGULATION COMMISSION

(Commission) of the following:

1. El Paso Electric Company (EPE) filed its 2021-2022 Transportation Electrification Plan (TEP) with the Commission on December 30, 2020, requesting approvals of:
  - a. EPE's 2021-2022 TEP;
  - b. EPE's proposed changes to EPE's Experimental Electric Vehicle Charging Rate (Rate No. 42). EPE is seeking approval of Rate No. 42 in its pending rate case. The changes that EPE proposes to Rate No. 42 in this case are changes to Rate No. 42 as it is proposed in EPE's pending rate case;
  - c. EPE's proposed Rate No. 45, an Electric Vehicle Charging Incentive Credit; and
  - d. EPE's proposed Rate No. 44 (TEP Cost Rider), to recover TEP costs.
2. Section 68-8-12 of the Public Utility Act requires that no later than January 1, 2021, and thereafter upon request by the Commission, but not more frequently than every two years, a public utility shall file with the Commission an application to expand transportation electrification.
3. EPE proposes the following pilot programs that target residential (including low-income) and commercial customers:

Residential programs:

- Smart Charging Program: offers a \$500 rebate towards the purchase of a networked Level 2 charging station
- Low Income Smart Charging Program: offers a \$500 rebate towards the purchase of a networked Level 2 charging station and a rebate up to \$800 towards installation costs

Commercial programs:

- Workplace Smart Charging Program: offers a rebate up to \$3,500 to offset 50% of the installation costs of a networked Level 2 charging station
- Multi-Unit Dwelling Smart Charging Program: offers a rebate up to \$3,500 to offset 50% of the installation costs of a networked Level 2 charging station
- DC Fast Charging Smart Charging Program: offers a rebate of 50% of the installation costs of a DC Fast Charging Station, up to \$26,000 per site
- Public Transit and Customer Fleet Smart Charging Program: offers to public transit operators and large customer fleets, (1) a rebate up to \$26,000 for installation of a DC Fast Charging Station; (2) a rebate up to \$37,000 for service upgrades to a DC Fast Charging Station; (3) a rebate up to \$3,500 for installation of a Level 2 charging station; and (4) a rebate up to \$13,000 for service upgrades to a Level 2 charging station.

4. The budget for the 2021-2022 TEP is \$605,420, which includes \$37,000 for a customer outreach program.

5. EPE seeks approval to recover the costs of the 2021-2022 TEP through its TEP Cost Rider, to be applied on a cent per kWh basis to all non-lighting customers. Based on the \$605,420 budget for the 2021-2022 TEP, EPE proposes a TEP Cost Rider rate of \$0.000176 per kWh. At the end of the 2021-2022 TEP program period, EPE would reconcile TEP Cost Rider revenues with actual TEP program costs and true-up the TEP Cost Rider rate for any difference.

EPE proposes to exempt lighting customers from the TEP Cost Rider because lighting facilities primarily operate during off-peak hours and are billed under rates with lower demand costs because of the absence of cost allocations relative to coincident peaks.

6. The following tables compare current bills to anticipated bills with the TEP Cost Rider charge under each affected customer class and for the indicated levels of consumption. The amount of the current bills may change after the Commission issues a final order in EPE's pending rate case.

**Residential Service**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
0 kWh	\$6.94	\$6.94	\$ -	0.0%
250 kWh	\$29.68	\$29.73	\$0.05	0.2%
500 kWh	\$52.43	\$52.52	\$0.09	0.2%
750 kWh	\$76.53	\$76.66	\$0.13	0.2%
1,000 kWh	\$101.52	\$101.70	\$0.18	0.2%
2,000 kWh	\$201.48	\$201.84	\$0.36	0.2%

**Residential Service TOD**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
0 kWh	\$6.94	\$6.94		
250 kWh	\$30.18	\$30.22	\$0.04	0.1%
500 kWh	\$53.42	\$53.51	\$0.09	0.2%
750 kWh	\$76.61	\$76.75	\$0.14	0.2%
1,000 kWh	\$99.86	\$100.04	\$0.18	0.2%
2,000 kWh	\$192.78	\$193.14	\$0.36	0.2%

**Small General Service**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
2,190 kWh and 15 kW	\$368.08	\$368.48	\$0.40	0.1%
4,380 kWh and 15 kW	\$480.99	\$481.79	\$0.80	0.2%
6,570 kWh and 15 kW	\$593.90	\$595.09	\$1.19	0.2%

8,760 kWh and 15 kW	\$706.81	\$708.40	\$1.59	0.2%
7,300 kWh and 50 kW	\$1,194.56	\$1,195.89	\$1.33	0.1%
14,600 kWh and 50 kW	\$1,570.93	\$1,573.58	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,947.31	\$1,951.28	\$3.97	0.2%
29,200 kWh and 50 kW	\$2,323.68	\$2,328.98	\$5.30	0.2%

**Small General Service TOD**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
2,190 kWh and 15 kW	\$335.11	\$335.51	\$0.40	0.1%
4,380 kWh and 15 kW	\$486.46	\$487.26	\$0.80	0.2%
6,570 kWh and 15 kW	\$637.80	\$638.99	\$1.19	0.2%
8,760 kWh and 15 kW	\$789.16	\$790.75	\$1.59	0.2%
7,300 kWh and 50 kW	\$1,084.64	\$1,085.96	\$1.32	0.1%
14,600 kWh and 50 kW	\$1,589.14	\$1,591.79	\$2.65	0.2%
21,900 kWh and 50 kW	\$2,093.66	\$2,097.64	\$3.98	0.2%
29,200 kWh and 50 kW	\$2,598.16	\$2,603.46	\$5.30	0.2%

**Small General Service (Alternate)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
500 kWh	\$72.03	\$72.12	\$0.09	0.1%
2,000 kWh	\$246.51	\$246.87	\$0.36	0.1%
7,00 kWh	\$828.11	\$829.38	\$1.27	0.2%

**General Service (Secondary Voltage)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
7,300 kWh and 50 kW	\$1,178.76	\$1,180.09	\$1.33	0.1%
14,600 kWh and 50 kW	\$1,449.17	\$1,451.82	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,719.58	\$1,723.55	\$3.97	0.2%
29,200 kWh and 50 kW	\$1,989.98	\$1,995.28	\$5.30	0.3%
73,000 kWh and 500 kW	\$11,555.77	\$11,569.01	\$13.24	0.1%
146,000 kWh and 500 kW	\$14,259.84	\$14,286.33	\$26.49	0.2%
219,000 kWh and 500 kW	\$16,963.91	\$17,003.64	\$39.73	0.2%
292,000 kWh and 500 kW	\$19,667.98	\$19,720.96	\$52.98	0.3%

**General Service (Primary Voltage)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
7,300 kWh and 50 kW	\$1,120.75	\$1,122.07	\$1.32	0.1%
14,600 kWh and 50 kW	\$1,389.12	\$1,391.77	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,657.50	\$1,661.47	\$3.97	0.2%
29,200 kWh and 50 kW	\$1,925.87	\$1,931.17	\$5.30	0.3%
73,000 kWh and 500 kW	\$10,975.63	\$10,988.87	\$13.24	0.1%
146,000 kWh and 500 kW	\$13,659.38	\$13,685.87	\$26.49	0.2%
219,000 kWh and 500 kW	\$16,343.13	\$16,382.86	\$39.73	0.2%
292,000 kWh and 500 kW	\$19,026.89	\$19,079.86	\$52.97	0.3%

**General Service (Transmission Voltage)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
7,300 kWh and 50 kW	\$883.34	\$884.66	\$1.32	0.1%
14,600 kWh and 50 kW	\$1,149.63	\$1,152.28	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,415.92	\$1,419.89	\$3.97	0.3%
29,200 kWh and 50 kW	\$1,682.21	\$1,687.51	\$5.30	0.3%
73,000 kWh and 500 kW	\$8,601.53	\$8,614.77	\$13.24	0.2%
146,000 kWh and 500 kW	\$11,264.44	\$11,290.93	\$26.49	0.2%
219,000 kWh and 500 kW	\$13,927.35	\$13,967.08	\$39.73	0.3%
292,000 kWh and 500 kW	\$16,590.26	\$16,643.23	\$52.97	0.3%

**General Service TOD (Secondary Voltage)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
7,300 kWh and 50 kW	\$1,127.83	\$1,129.16	\$1.33	0.1%
14,600 kWh and 50 kW	\$1,412.76	\$1,415.41	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,697.72	\$1,701.69	\$3.97	0.2%
29,200 kWh and 50 kW	\$1,982.67	\$1,987.97	\$5.30	0.3%
73,000 kWh and 500 kW	\$11,046.40	\$11,059.64	\$13.24	0.1%
146,000 kWh and 500 kW	\$13,895.87	\$13,922.36	\$26.49	0.2%
219,000 kWh and 500 kW	\$16,745.35	\$16,785.08	\$39.73	0.2%
292,000 kWh and 500 kW	\$19,594.83	\$19,647.81	\$52.98	0.3%

**General Service TOD (Primary Voltage)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
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<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
7,300 kWh and 50 kW	\$1,072.60	\$1,073.92	\$1.32	0.1%
14,600 kWh and 50 kW	\$1,355.47	\$1,358.12	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,638.37	\$1,642.34	\$3.97	0.2%
29,200 kWh and 50 kW	\$1,921.27	\$1,926.56	\$5.29	0.3%
73,000 kWh and 500 kW	\$10,494.06	\$10,507.31	\$13.25	0.1%
146,000 kWh and 500 kW	\$13,322.93	\$13,349.42	\$26.49	0.2%
219,000 kWh and 500 kW	\$16,151.83	\$16,191.56	\$39.73	0.2%
292,000 kWh and 500 kW	\$18,980.70	\$19,033.68	\$52.98	0.3%

**General Service TOD (Transmission Voltage)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
7,300 kWh and 50 kW	\$875.15	\$876.48	\$1.33	0.2%
14,600 kWh and 50 kW	\$1,155.94	\$1,158.59	\$2.65	0.2%
21,900 kWh and 50 kW	\$1,436.75	\$1,440.73	\$3.98	0.3%
29,200 kWh and 50 kW	\$1,717.57	\$1,722.87	\$5.30	0.3%
73,000 kWh and 500 kW	\$8,519.61	\$8,532.85	\$13.24	0.2%
146,000 kWh and 500 kW	\$11,327.63	\$11,354.12	\$26.49	0.2%
219,000 kWh and 500 kW	\$14,135.69	\$14,175.42	\$39.73	0.3%
292,000 kWh and 500 kW	\$16,943.72	\$16,996.69	\$52.97	0.3%

**Irrigation Service**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
438 kWh and 6 kW	\$57.81	\$57.89	\$0.08	0.1%
876 kWh and 6 kW	\$95.81	\$95.97	\$0.16	0.2%
1,752 kWh and 6 kW	\$171.80	\$172.12	\$0.32	0.2%
2,628 kWh and 6 kW	\$247.79	\$248.27	\$0.48	0.2%
15,111 kWh and 207 kW	\$1,330.66	\$1,333.40	\$2.74	0.2%
30,222 kWh and 207 kW	\$2,641.51	\$2,646.99	\$5.48	0.2%
60,444 kWh and 207 kW	\$5,263.20	\$5,274.16	\$10.96	0.2%
90,666 kWh and 207 kW	\$7,884.89	\$7,901.33	\$16.44	0.2%

**Irrigation Service TOD**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
438 kWh and 6 kW	\$58.80	\$58.88	\$0.08	0.1%
876 kWh and 6 kW	\$97.78	\$97.94	\$0.16	0.2%
1,752 kWh and 6 kW	\$175.74	\$176.06	\$0.32	0.2%

2,628 kWh and 6 kW	\$253.76	\$254.24	\$0.48	0.2%
15,111 kWh and 207 kW	\$1,364.89	\$1,367.64	\$2.75	0.2%
30,222 kWh and 207 kW	\$2,709.91	\$2,715.40	\$5.49	0.2%
60,444 kWh and 207 kW	\$5,400.07	\$5,411.04	\$10.97	0.2%
90,666 kWh and 207 kW	\$8,090.17	\$8,106.62	\$16.45	0.2%

**City and County Service**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
1,460 kWh and 10 kW	\$214.36	\$214.63	\$0.27	0.1%
2,920 kWh and 10 kW	\$286.20	\$286.73	\$0.53	0.2%
4,380 kWh and 10 kW	\$358.03	\$358.82	\$0.79	0.2%
5,840 kWh and 10 kW	\$429.86	\$430.92	\$1.06	0.2%
14,600 kWh and 100 kW	\$1,987.59	\$1,990.24	\$2.65	0.1%
29,200 kWh and 100 kW	\$2,705.90	\$2,711.20	\$5.30	0.2%
43,800 kWh and 100 kW	\$3,424.22	\$3,432.16	\$7.94	0.2%
58,400 kWh and 100 kW	\$4,142.53	\$4,153.13	\$10.60	0.3%

**Water, Sewage, and Storm Sewage Pumping Service (Secondary)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
1,000 kWh	\$95.47	\$95.65	\$0.18	0.2%
10,000 kWh	\$776.30	\$778.12	\$1.82	0.2%
25,000 kWh	\$1,911.03	\$1,915.57	\$4.54	0.2%
50,000 kWh	\$3,802.25	\$3,811.32	\$9.07	0.2%
100,000 kWh	\$7,584.68	\$7,602.82	\$18.14	0.2%

**Water, Sewage, and Storm Sewage Pumping Service (Primary)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
1,000 kWh	\$92.88	\$93.06	\$0.18	0.2%
10,000 kWh	\$750.43	\$752.25	\$1.82	0.2%
50,000 kWh	\$3,672.90	\$3,681.97	\$9.07	0.2%
250,000 kWh	\$18,285.23	\$18,330.58	\$45.35	0.2%
500,000 kWh	\$36,550.64	\$36,641.35	\$90.71	0.2%

**Water, Sewage, and Storm Sewage Pumping Service TOD (Secondary)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
1,000 kWh	\$95.44	\$95.62	\$0.18	0.2%
10,000 kWh	\$776.32	\$778.13	\$1.81	0.2%
25,000 kWh	\$1,911.05	\$1,915.58	\$4.53	0.2%
50,000 kWh	\$3,802.34	\$3,811.41	\$9.07	0.2%
100,000 kWh	\$7,584.80	\$7,602.94	\$18.14	0.2%

**Water, Sewage, and Storm Sewage Pumping Service TOD (Primary)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
1,000 kWh	\$95.22	\$95.40	\$0.18	0.2%
10,000 kWh	\$774.00	\$775.82	\$1.82	0.2%
50,000 kWh	\$3,790.69	\$3,799.76	\$9.07	0.2%
250,000 kWh	\$18,874.29	\$18,919.64	\$45.35	0.2%
500,000 kWh	\$37,728.76	\$37,819.47	\$90.71	0.2%

**Large Power Service (Secondary)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
116,800 kWh and 800 kW	\$18,137.38	\$18,158.57	\$21.19	0.1%
233,600 kWh and 800 kW	\$21,753.95	\$21,796.33	\$42.38	0.2%
350,400 kWh and 800 kW	\$25,370.49	\$25,434.06	\$63.57	0.3%
467,200 kWh and 800 kW	\$28,987.06	\$29,071.82	\$84.76	0.3%
438,000 kWh and 3,000 kW	\$67,669.12	\$67,748.58	\$79.46	0.1%
876,000 kWh and 3,000 kW	\$81,231.24	\$81,390.16	\$158.92	0.2%
1,314,000 kWh and 3,000 kW	\$94,793.36	\$95,031.74	\$238.38	0.3%
1,752,000 kWh and 3,000 kW	\$108,355.45	\$108,673.30	\$317.85	0.3%

**Large Power Service (Primary)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
116,800 kWh and 800 kW	\$17,763.34	\$17,784.53	\$21.19	0.1%
233,600 kWh and 800 kW	\$21,291.24	\$21,333.62	\$42.38	0.2%
350,400 kWh and 800 kW	\$24,819.13	\$24,882.70	\$63.57	0.3%
467,200 kWh and 800 kW	\$28,347.03	\$28,431.79	\$84.76	0.3%
438,000 kWh and 3,000 kW	\$66,266.51	\$66,345.97	\$79.46	0.1%



876,000 kWh and 3,000 kW	\$79,496.11	\$79,655.03	\$158.92	0.2%
1,314,000 kWh and 3,000 kW	\$92,725.74	\$92,964.12	\$238.38	0.3%
1,752,000 kWh and 3,000 kW	\$105,955.36	\$106,273.21	\$317.85	0.3%

**Large Power Service (Transmission)**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
116,800 kWh and 800 kW	\$15,827.58	\$15,848.76	\$21.18	0.1%
233,600 kWh and 800 kW	\$19,322.12	\$19,364.50	\$42.38	0.2%
350,400 kWh and 800 kW	\$22,816.66	\$22,880.23	\$63.57	0.3%
467,200 kWh and 800 kW	\$26,311.21	\$26,395.97	\$84.76	0.3%
438,000 kWh and 3,000 kW	\$59,007.37	\$59,086.84	\$79.47	0.1%
876,000 kWh and 3,000 kW	\$72,111.91	\$72,270.83	\$158.92	0.2%
1,314,000 kWh and 3,000 kW	\$85,216.48	\$85,454.86	\$238.38	0.3%
1,752,000 kWh and 3,000 kW	\$98,321.04	\$98,638.89	\$317.85	0.3%

**Military R&D**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
876,000 kWh and 6,000 kW	\$108,986.88	\$109,141.05	\$154.17	0.1%
1,752,000 kWh and 6,000 kW	\$135,114.52	\$135,422.88	\$308.36	0.2%
2,628,000 kWh and 6,000 kW	\$161,242.17	\$161,704.70	\$462.53	0.3%
3,504,000 kWh and 6,000 kW	\$187,369.81	\$187,986.52	\$616.71	0.3%
4,380,000 kWh and 30,000 kW	\$544,088.50	\$544,859.38	\$770.88	0.1%
8,760,000 kWh and 30,000 kW	\$674,726.72	\$676,268.48	\$1,541.76	0.2%
13,140,000 kWh and 30,000 kW	\$805,364.98	\$807,677.62	\$2,312.64	0.3%
17,520,000 kWh and 30,000 kW	\$936,003.20	\$939,086.72	\$3,083.52	0.3%

**Seasonal Agricultural Processing**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
1,460 kWh and 10 kW	\$198.65	\$198.91	\$0.26	0.1%
2,920 kWh and 10 kW	\$377.48	\$378.01	\$0.53	0.1%
4,380 kWh and 10 kW	\$556.30	\$557.10	\$0.80	0.1%
5,840 kWh and 10 kW	\$735.13	\$736.19	\$1.06	0.1%
29,200 kWh and 200 kW	\$3,596.40	\$3,601.70	\$5.30	0.1%
58,400 kWh and 200 kW	\$7,172.99	\$7,183.58	\$10.59	0.1%
87,600 kWh and 200 kW	\$10,749.57	\$10,765.47	\$15.90	0.1%
116,800 kWh and 200 kW	\$14,326.16	\$14,347.35	\$21.19	0.1%

**State University**

	<b>Annualized Monthly Bill at Present Rates</b>	<b>Annualized Monthly Bill with TEP Cost Rider</b>	<b>\$ Change</b>	<b>% Change</b>
<b>Consumption Level</b>	<b>Present</b>	<b>2021</b>	<b>2021</b>	<b>2021</b>
876,000 kWh and 6,000 kW	\$94,431.24	\$94,590.17	\$158.93	0.2%
1,752,000 kWh and 6,000 kW	\$120,538.87	\$120,856.72	\$317.85	0.3%
2,628,000 kWh and 6,000 kW	\$146,646.50	\$147,123.27	\$476.77	0.3%
3,504,000 kWh and 6,000 kW	\$172,754.12	\$173,389.81	\$635.69	0.4%
2,190,000 kWh and 15,000 kW	\$235,081.07	\$235,466.51	\$385.44	0.2%
4,380,000 kWh and 15,000 kW	\$298,400.34	\$299,171.22	\$770.88	0.3%
6,570,000 kWh and 15,000 kW	\$361,719.62	\$362,875.94	\$1,156.32	0.3%
8,760,000 kWh and 15,000 kW	\$425,038.89	\$426,580.65	\$1,541.76	0.4%

7. EPE seeks approval of changes to its Experimental Electric Vehicle Charging Rate — Rate No. 42 — which is pending approval in EPE’s pending rate case. Rate No. 42 is available for service to residential and commercial customers using a facility dedicated solely for the charging of an electric vehicle. To take service under Rate No. 42, customers must install a second meter on their premises. EPE estimates the cost of wiring electric service for a second meter could be up to \$5,000. Under EPE’s proposed changes in this case, Rate No. 42 would include the following charges:

- a. a customer charge that varies by rate class;
- b. three per kWh energy charges which differ by rate class and by period: an on-peak period; an off-peak period; and a super off-peak period; and
- c. a per kW super off-peak period demand charge that varies by rate class but is inapplicable to the residential class.

8. EPE seeks approval of an Electric Vehicle Charging Incentive Credit — Rate No. 45 — applicable to TEP program participants and to other EV owner-customers if their charging station is capable of providing billing quality data. The incentive credit would apply on a per kWh basis to energy used to charge an electric vehicle between the hours of 12:00 a.m. and 8:00 a.m., and the per kWh amount of the credit would vary by rate class. For an average residential

customer using 314 kWh per month to charge an electric vehicle, the incentive credit would be \$4.89 per month.

9. More information on EPE's proposed programs and rates can be found online at <https://www.epelectric.com/company/public-notice>.

10. The Commission's final order in this case may change (include increase) EPE's proposed budget, EPE's proposed rates and incentive credits and may change the rate classes to which EPE's TEP Cost Rider would apply.

11. The Commission has assigned Case No. 20-00241-UT to this case and all correspondence, pleadings, inquiries, written comments or other communications concerning this case should refer to that case number.

12. The Commission has set the schedule for hearing this case as follows:

a. Any person who desires to become a party to this case shall file a motion for leave to intervene, in conformity with 1.2.2.23(A) and (B) NMAC, on or before May 19, 2021.

b. Commission Staff shall, and Intervenors may, file direct testimony on or before May 21, 2021.

c. Rebuttal testimony shall be filed on or before June 16, 2021.

d. A public hearing will be held beginning at 9:00 a.m. on July 6, 2021, and continuing as necessary through July 9, 2021. Before the public hearing, the hearing examiner will determine whether to hold the hearing in-person or through the Zoom videoconference platform. Interested persons should contact Ana Kippenbrock at 505-690-4191 before the hearing to confirm the date of the hearing and learn whether the hearing will be held in-person or over Zoom.

13. Interested persons may examine EPE's Application and all other documents filed in this case online at <http://nmprc.state.nm.us> under "Case Lookup EdoCKET."

14. Interested persons who are not affiliated with a party may make written or oral comments without becoming intervenors. Oral comments will be entertained only at the 9:00

a.m. start of the hearing on July 6, 2021 and will be limited to three minutes per commenter. Persons wishing to make an oral comment must register in advance, not later than noon on July 5, 2021, by emailing Ana Kippenbrock at [ana.kippenbrock@state.nm.us](mailto:ana.kippenbrock@state.nm.us). Written comments may be submitted before the Commission takes final action by sending the comment electronically to [prc.records@state.nm.us](mailto:prc.records@state.nm.us). Pursuant to 1.2.2.23(F) NMAC, comments shall not be considered evidence.

15. The filing of documents in this case shall be accomplished by emailing the documents to [PRC.Records@state.nm.us](mailto:PRC.Records@state.nm.us). Documents shall be emailed in pdf form and signed electronically.

16. Documents filed in this case shall also be served on all email addresses listed on the most recent certificate of service issued by the Hearing Examiner and shall be served via email on the Hearing Examiner at [Carolyn.glick@state.nm.us](mailto:Carolyn.glick@state.nm.us).

17. Any person with a disability requiring special assistance to participate in this proceeding should contact the hearing examiner at [Carolyn.glick@state.nm.us](mailto:Carolyn.glick@state.nm.us) at least 24 hours before the hearing begins.

Issued at Santa Fe, New Mexico on February 9, 2021.

**NEW MEXICO PUBLIC REGULATION COMMISSION**

***/s/ Carolyn R. Glick***

**Carolyn R. Glick  
Hearing Examiner**