

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

El Paso Electric Company

Year/Period of Report

End of 2017/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent El Paso Electric Company		02 Year/Period of Report End of <u>2017/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> P.O. Box 982, El Paso, TX 79960-0982; 100 North Stanton, El Paso, TX 79901		
05 Name of Contact Person Russell G. Gibson		06 Title of Contact Person Vice President & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> P.O. Box 982, El Paso, TX 79960-0982; 100 North Stanton, El Paso, TX 79901		
08 Telephone of Contact Person, <i>Including Area Code</i> (915) 351-4222	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ Russell G. Gibson	03 Signature /s/ Russell G. Gibson	04 Date Signed <i>(Mo, Da, Yr)</i> 08/25/2017
02 Title Vice President & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	Not Applicable
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and Important Additions to Franchise Rights:

None.

2. Acquisition of Ownership in Other Companies:

None.

3. Purchase or Sale of an Operating Unit or System:

None.

4. Important Leaseholds That Have Been Acquired or Given, Assigned or Surrendered:

None.

5. Important Extension or Reduction of Transmission or Distribution System:

None.

6. Obligations Incurred as a Result of Issuance of Securities or Assumption of Liabilities or Guarantees:

None.

7. Changes in Articles of Incorporation:

On July 27, 2017, the Board of Directors of the Company amended and restated the Bylaws of the Company (as amended and restated, the "Amended and Restated Bylaws"). The Amended and Restated Bylaws amended the Company's existing Bylaws to provide for, among other things, the position of Vice Chairman of the Board (Article V, Section 5), modifications to the compensation of directors (Article III, Section 14), the duties of certain officers (Article V, Sections 4 and 6), and the definition of "Continuing Directors" (Article VII, Section 8), the duties and powers of the person to preside at meetings of the shareholders of the Company and the conduct of such meetings (Article II, Section 13), and other technical, conforming and clarifying changes, including changing references to the Texas Business Organizations Code instead of the Texas Business Corporation Act.

8. Important Wage Scale Changes:

Base salaries for non-union employees were increased by an average of approximately 3% effective in January 2017 compared to 2016 through the merit award process. The annual effect of this increase was approximately \$1.8 million.

9. Materially Important Legal Proceedings:

The Company is a party to various legal actions. In many of these matters, the Company has excess casualty liability insurance that covers the various claims, actions and complaints. Based upon a review of the matters and applicable insurance coverage, the Company believes that none of these matters will have a material adverse effect on the financial position, results of operations or cash flows of the Company.

Also, see Notes B, F and G of "Notes to Financial Statements."

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El Paso Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

10. Materially Important Transactions:

None.

11. Reserved

12. Important changes during the year:

2017 Texas Retail Rate Case Filing. On February 13, 2017, the Company filed with the City of El Paso, other municipalities incorporated in the Company's Texas service territory and the Public Utility Commission of Texas ("PUCT") in Docket No. 46831, a request for an increase in non-fuel base revenues of approximately \$42.5 million. On May 16, 2017, the Company filed a motion to sever rate case expense issues from the main rate case. The request was approved by the Administrative Law Judges, initiating Docket No. 47228, on June 5, 2017.

On July 21, 2017, the Company filed its rebuttal testimony modifying the requested increase to \$39.2 million. The decrease from the original request related primarily to the transfer of the recovery of \$3.0 million of the rate case expenses to a separate proceeding as noted above. The Company requested, pursuant to its statutory right, to have its new rates relate back for consumption on and after July 18, 2017, which is the 155th day after the filing of the rate case. The difference in rates that would have been billed will be surcharged or refunded to customers after the PUCT's final order is issued in Docket No. 46831. The PUCT has the authority to require the Company to surcharge or refund such difference over a period not to exceed 18 months. On August 24, 2017, the Administrative Law Judges (ALJs) issued an order to abate the hearing on the merits, which commenced on August 21, 2017. The hearing was abated to facilitate settlement discussions among the parties. The outcome of any hearing or settlement would be subject to review by the PUCT. The Company is required to file a status report on settlement progress with the ALJs on a weekly basis. The Company cannot predict the outcome or the timing of this rate case at this time.

Fuel Reconciliation Proceeding. On September 27, 2016, the Company filed an application with the PUCT, designated as PUCT Docket No. 46308 ("2016 Fuel Reconciliation"), to reconcile \$436.6 million of Texas fuel and purchased power expenses incurred during the period of April 1, 2013 through March 31, 2016. On June 29, 2017, the PUCT approved a settlement in this proceeding. The settlement provides for the reconciliation of fuel and purchased power costs incurred from April 1, 2013 through March 31, 2016. Additionally, the settlement modifies and tightens the Palo Verde Nuclear Generating Station ("Palo Verde") performance rewards measurement bands beginning with the 2018 performance period. The financial results for the three months ended June 30, 2017 include a \$5.0 million, pre-tax increase to income reflecting the settlement of the Texas fuel reconciliation proceeding. This amount includes Palo Verde performance rewards associated with the 2013 to 2015 performance periods net of disallowed fuel and purchased power costs as approved in the settlement. As of June 30, 2017, Texas jurisdictional fuel and purchased power costs subject to a future Texas fuel reconciliation are approximately \$181.4 million.

13. Changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period:

On May 25, 2017, Mary E. Kipp was appointed by the Board of Directors of the Company to serve as President of the Company concurrently with her position as the Company's Chief Executive Officer. Ms. Kipp has served as the Company's Chief Executive Officer since December 2015.

On May 25, 2017, Adrian J. Rodriguez was appointed Vice President, General Counsel and Assistant Secretary. Formerly, Mr. Rodriguez served as Principal Attorney from July 2016 to May 2017; Senior Attorney from November 2014 to July 2016; and Staff Attorney from 2013 to November 2014.

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El Paso Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

On May 25, 2017, J. Robert Brown retired from the Board of Directors of the Company in accordance with the director retirement policy in the Company's Corporate Governance Guidelines.

On May 25, 2017, Thomas V. Shockley, III, retired from the Board of Directors of the Company in accordance with the director retirement policy in the Company's Corporate Governance Guidelines.

On May 25, 2017, Paul M. Barbas, was appointed to the Board of Directors of the Company. Formerly, Mr. Barbas served as President and Chief Executive Officer of DPL Inc., a midsize utility in Dayton, Ohio, and its principal subsidiary, The Dayton Power and Light Company, from October 2006 to December 2011.

On May 25, 2017, Raymond Palacios, Jr., was appointed to the Board of Directors of the Company. Mr. Palacios has served as President of Bravo Cadillac in El Paso, Texas since January 2000, and President of Bravo Chevrolet Cadillac in Las Cruces, New Mexico since 2004.

On July 7, 2017, John R. Boomer, Senior Vice President, resigned from the Company.

14. Cash management programs and events causing the proprietary capital to be less than 30 percent:

None.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,824,815,687	4,720,359,747
3	Construction Work in Progress (107)	200-201	146,614,979	154,738,506
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,971,430,666	4,875,098,253
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,203,685,225	2,161,720,490
6	Net Utility Plant (Enter Total of line 4 less 5)		2,767,745,441	2,713,377,763
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		197,444,689	196,173,010
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	75,125,400	76,343,039
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		122,319,289	119,829,971
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,890,064,730	2,833,207,734
15	Utility Plant Adjustments (116)		0	-947,680
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		709,446	709,446
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,572,422	1,455,555
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		277,809,935	262,154,162
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		280,091,803	264,319,163
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		10,742,325	8,068,258
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		332,705	172,070
38	Temporary Cash Investments (136)		200,154	179,627
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		75,999,848	55,437,716
41	Other Accounts Receivable (143)		14,247,124	14,240,188
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,711,297	2,184,779
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	2,040,496	1,831,509
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	48,866,090	45,355,549
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	31,158	27,823

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-9,543	1,106
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		13,930,985	9,699,364
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		999	6,388
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		36,079,000	20,952,000
62	Miscellaneous Current and Accrued Assets (174)		-219,276	-25,406
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		200,530,768	153,761,413
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,275,004	13,300,775
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	139,815,387	145,850,294
73	Prelim. Survey and Investigation Charges (Electric) (183)		969,024	865,320
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-116,858	-345,325
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	6,227,221	5,632,375
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		16,130,200	16,573,162
82	Accumulated Deferred Income Taxes (190)	234	258,165,231	251,438,660
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		434,465,209	433,315,261
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,805,152,510	3,683,655,891

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	65,833,448	65,824,151
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		311,333,200	310,164,281
7	Other Paid-In Capital (208-211)	253	2,413,478	2,448,606
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	340,939	340,939
11	Retained Earnings (215, 215.1, 216)	118-119	1,149,750,184	1,142,889,432
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	420,312,865	421,514,793
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-4,133,360	-7,116,015
16	Total Proprietary Capital (lines 2 through 15)		1,104,543,146	1,092,354,723
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	193,135,000	193,135,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,000,000,000	1,000,000,000
22	Unamortized Premium on Long-Term Debt (225)		6,874,909	6,935,167
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,682,542	3,740,286
24	Total Long-Term Debt (lines 18 through 23)		1,196,327,367	1,196,329,881
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		45,000,000	45,000,000
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		123,163,135	127,168,099
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		89,198,614	81,799,925
35	Total Other Noncurrent Liabilities (lines 26 through 34)		257,361,749	253,968,024
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		140,000,000	44,000,000
38	Accounts Payable (232)		52,585,943	62,953,407
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		6,897,084	6,753,534
42	Taxes Accrued (236)	262-263	24,401,285	28,776,698
43	Interest Accrued (237)		11,671,732	11,585,596
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		3,067,176	1,746,875
48	Miscellaneous Current and Accrued Liabilities (242)		23,275,051	21,207,903
49	Obligations Under Capital Leases-Current (243)		90,585,153	89,274,728
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		352,483,424	266,298,741
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		19,232,172	18,868,550
57	Accumulated Deferred Investment Tax Credits (255)	266-267	20,723,991	19,772,475
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	2,158,151	1,622,814
60	Other Regulatory Liabilities (254)	278	41,575,045	39,901,322
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		786,700,111	772,657,141
64	Accum. Deferred Income Taxes-Other (283)		24,047,354	21,882,220
65	Total Deferred Credits (lines 56 through 64)		894,436,824	874,704,522
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,805,152,510	3,683,655,891

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	423,178,328	375,673,661	251,843,321	217,864,286
3	Operating Expenses					
4	Operation Expenses (401)	320-323	229,278,436	211,828,216	124,706,285	111,283,892
5	Maintenance Expenses (402)	320-323	41,405,540	37,940,682	20,415,098	20,425,936
6	Depreciation Expense (403)	336-337	41,129,935	44,652,231	20,771,515	22,577,967
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-527,982	-581,813	-247,536	-293,175
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,989,174	2,633,933	1,551,522	1,335,554
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		674,709	140,815	338,002	102,769
13	(Less) Regulatory Credits (407.4)		130,620		65,310	
14	Taxes Other Than Income Taxes (408.1)	262-263	32,994,704	30,132,531	17,265,156	15,320,127
15	Income Taxes - Federal (409.1)	262-263	-1,292,159	-869,789	-753,821	-47,847
16	- Other (409.1)	262-263	429,078	977,541	388,183	775,967
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	58,827,470	54,836,990	32,108,797	29,799,878
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	45,200,915	48,396,545	15,487,942	19,616,580
19	Investment Tax Credit Adj. - Net (411.4)	266	951,516	-776,484	1,339,758	-388,242
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,799,524	3,742,444	1,928,613	1,867,921
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		365,328,410	336,260,752	204,258,320	183,144,167
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		57,849,918	39,412,909	47,585,001	34,720,119

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
423,178,328	375,673,661					2
						3
229,278,436	211,828,216					4
41,405,540	37,940,682					5
41,129,935	44,652,231					6
-527,982	-581,813					7
2,989,174	2,633,933					8
						9
						10
						11
674,709	140,815					12
130,620						13
32,994,704	30,132,531					14
-1,292,159	-869,789					15
429,078	977,541					16
58,827,470	54,836,990					17
45,200,915	48,396,545					18
951,516	-776,484					19
						20
						21
						22
						23
3,799,524	3,742,444					24
365,328,410	336,260,752					25
57,849,918	39,412,909					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		57,849,918	39,412,909	47,585,001	34,720,119
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		124,079	255,528	39,350	145,102
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		280,511	435,993	92,253	284,401
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,298,078	3,189,033	1,710,512	1,620,462
38	Allowance for Other Funds Used During Construction (419.1)		1,540,434	4,468,225	725,774	2,131,852
39	Miscellaneous Nonoperating Income (421)		10,669,670	6,827,511	6,722,511	3,703,858
40	Gain on Disposition of Property (421.1)		838,091	997,434	838,091	452,405
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,189,841	15,301,738	9,943,985	7,769,278
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			947,683		947,683
44	Miscellaneous Amortization (425)			151,124		75,562
45	Donations (426.1)		625,715	604,613	374,813	523,173
46	Life Insurance (426.2)		-57,503	-57,026	-120,655	-99,791
47	Penalties (426.3)		155			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		393,489	336,374	179,442	173,048
49	Other Deductions (426.5)		457,496	941,998	247,162	445,003
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,419,352	2,924,766	680,762	2,064,678
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	5,029	3,636	2,813	2,400
53	Income Taxes-Federal (409.2)	262-263	3,036,027	1,561,367	1,907,675	563,866
54	Income Taxes-Other (409.2)	262-263	87,159	24,944	49,229	1,770
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	219,516	337,668	97,258	161,379
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	66,304	108	168	54
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,281,427	1,927,507	2,056,807	729,361
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,489,062	10,449,465	7,206,416	4,975,239
61	Interest Charges					
62	Interest on Long-Term Debt (427)		35,817,654	33,970,133	17,923,651	17,851,519
63	Amort. of Debt Disc. and Expense (428)		573,183	541,075	291,629	277,067
64	Amortization of Loss on Reacquired Debt (428.1)		442,962	442,962	221,481	221,481
65	(Less) Amort. of Premium on Debt-Credit (429)		60,258	57,460	30,129	52,236
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,231,879	944,003	741,535	311,505
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,501,467	3,032,528	710,244	1,374,200
70	Net Interest Charges (Total of lines 62 thru 69)		36,503,953	32,808,185	18,437,923	17,235,136
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		32,835,027	17,054,189	36,353,494	22,460,222
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		32,835,027	17,054,189	36,353,494	22,460,222

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,142,889,432	1,094,535,966
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Federal income tax effect: Cumulative Effect Retained Earnings Adjustment			
5	(ASU) 2016-09. Compensation-Stock Compensation (Topic 718):			
6	Improvement to Employee Share-Based Payment Accounting.	190	182,628	
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		182,628	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		32,835,027	97,956,132
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Class common stock \$1 par value		-26,156,903	(49,602,666)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-26,156,903	(49,602,666)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,149,750,184	1,142,889,432
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,149,750,184	1,142,889,432
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	32,835,027	17,054,189
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	41,129,935	44,652,231
5	Amortization of Other	10,548,749	9,096,321
6	Amortization of Nuclear Fuel	21,186,297	22,101,718
7			
8	Deferred Income Taxes (Net)	13,597,144	6,778,005
9	Investment Tax Credit Adjustment (Net)	951,516	-776,484
10	Net (Increase) Decrease in Receivables	-32,683,835	-39,116,351
11	Net (Increase) Decrease in Inventory	-2,788,136	1,324,496
12	Net (Increase) Decrease in Allowances Inventory	-3,335	-9,768
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,319,113	-11,146,856
14	Net (Increase) Decrease in Other Regulatory Assets	3,656,167	-2,590,717
15	Net Increase (Decrease) in Other Regulatory Liabilities	58,947	-1,960,004
16	(Less) Allowance for Other Funds Used During Construction	1,540,434	4,468,225
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-5,517,836	-1,722,018
19			
20	Deferred Charges and Credits	-5,702,591	7,840,698
21	Net (Increase) Decrease in Prepayments and Other	-6,293,849	-6,272,645
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	68,114,653	40,784,590
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-111,155,298	-110,285,807
27	Gross Additions to Nuclear Fuel	-23,408,366	-23,064,083
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,540,434	-4,468,225
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-133,023,230	-128,881,665
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		595,623
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Investment in Decommissioning Trust Fund (Purchases)	-65,959,608	-44,937,116
54	Investment in Decommissioning Trust Fund (Sales and Maturities)	62,531,189	40,711,986
55	Other (provided details in footnote):	796,442	2,770,936
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-135,655,207	-129,740,236
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		157,051,500
62	Preferred Stock		
63	Common Stock		
64	Other: Financing and Other Capital Lease Obligations- Proceeds	292,404,767	172,125,671
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	292,404,767	329,177,171
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other Financing Activities	-757,738	-1,775,442
77	Financing and Capital Lease Obligations	-195,094,343	-212,249,490
78	Net Decrease in Short-Term Debt (c)		
79	Tax (Obligations) Benefits from Long-Term Incentive Plans		-264,089
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-26,156,903	-24,474,377
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	70,395,783	90,413,773
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,855,229	1,458,127
87			
88	Cash and Cash Equivalents at Beginning of Period	8,419,955	8,149,008
89			
90	Cash and Cash Equivalents at End of period	11,275,184	9,607,135

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: a

	2017	2016
Other:		
Net Gain on Sale of Property, Plant and Equipment	\$ 0	\$ (545,029)
Net Gains on Equity Investments	(7,356,494)	(3,498,159)
Amortization of Unearned Compensation	2,458,195	1,898,111
Unrealized (Gains) Losses on Investments in Debt Securities	(116,867)	166,660
Other Operating Activities	(502,670)	256,399
Total	\$ (5,517,836)	\$ (1,722,018)

Schedule Page: 120 Line No.: 55 Column: a

	2017	2016
Other:		
Net Customer Advances for Construction	\$ 363,622	\$ 1,279,957
Net Salvage Value and Cost of Removal	(1,292,479)	543,296
Provision for Four Corners Decommissioning Salvage Value	0	947,683
Insurance Reimbursement Received	1,725,299	0
Total	\$ 796,442	\$ 2,770,936

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 1. Regulatory-Basis Financial Statements

The accompanying regulatory-basis financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (the "FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases which is a comprehensive basis of accounting other than U.S. Generally Accepted Accounting Principles ("GAAP") used in the Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2017 filed by El Paso Electric Company with the Securities and Exchange Commission (the "June 30, 2017 Form 10-Q"). Notes A through I of the regulatory-basis financial statements are from the June 30, 2017 Form 10-Q and have been revised where the presentation of regulatory-basis financial statements, in accordance with requirements under the Uniform System of Accounts and published accounting releases of the FERC, result in different financial statement amounts or disclosures than under GAAP. Because many types of transactions are susceptible to varying interpretations, the amounts and classifications reported in the accompanying regulatory-basis financial statements may be subject to change at a later date upon final determination by the FERC. In the remainder of this Note 1, information contained in Notes A through I is supplemented for additional regulatory-basis disclosures.

Regulatory-Basis Financial Statements Compared to GAAP

The significant differences between the Company's regulatory-basis financial statements and those prepared in accordance with GAAP include the application of fresh-start reporting to the GAAP financial statements and the discontinuance and subsequent re-application of the provisions of Financial Accounting Standards Board ("FASB") accounting guidance for regulated operations. In 1996, the Company adopted fresh-start reporting for its GAAP financial statements in accordance with the FASB guidance related to financial reporting by entities in reorganization under the bankruptcy code. The adoption of fresh-start reporting resulted in the creation of a new reporting entity having no retained earnings or accumulated deficit and significantly altered, compromised, or modified the Company's historical capital structure.

GAAP requires earnings per share information on the income statement and the classification of tax assets related to an uncertainty in income taxes as a reduction to related tax asset rather than as an increase to current liabilities. GAAP also requires the classification of interest and penalties related to uncertain tax positions as tax expense rather than as interest and penalty expense.

In addition, certain items in the accompanying regulatory-basis financial statements are classified differently under FERC requirements than in the Company's GAAP financial statements.

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Statement of Cash Flows

Cash and cash equivalents and amortization of other presented on the statement of cash flows for the six months ended June 30, 2017 and 2016 consist of the following (in thousands):

	<u>2017</u>	<u>2016</u>
Cash and Cash Equivalents:		
Cash (131)	\$ 10,742	\$ 9,390
Working funds (135)	333	53
Temporary cash investments (136)	<u>200</u>	<u>164</u>
Cash and cash equivalents at end of period	<u>\$ 11,275</u>	<u>\$ 9,607</u>
Amortization of Other:		
ARO depreciation (403.1)	\$ (528)	\$ (582)
Other utility plant (404)	2,989	2,634
Regulatory assets (407.3)	675	141
Regulatory liabilities (407.4)	(131)	0
ARO liability accretion (411.10)	3,800	3,742
Miscellaneous amortization (425)	0	151
Debt expense (428)	573	541
Loss on reacquired debt (428.1)	443	443
Debt premium (429)	(60)	(57)
Interest rate lock losses	261	245
Nuclear fuel financing issuance costs	84	78
Dry cask storage costs	1,210	1,167
Coal reclamation costs	245	593
Texas rate case costs	763	0
New Mexico rate case costs	<u>225</u>	<u>0</u>
	<u>\$ 10,549</u>	<u>\$ 9,096</u>

A. Principles of Preparation

These condensed regulatory-basis financial statements should be read in conjunction with the regulatory-basis financial statements and notes thereto in the Annual Report of El Paso Electric Company on FERC Form No. 1 for the fiscal year ended December 31, 2016 ("2016 FERC Form No. 1"). Capitalized terms used in this report and not defined herein have the meaning ascribed to such terms in the 2016 FERC Form No. 1. In the opinion of the Company's management, the accompanying regulatory-basis financial statements contain all adjustments necessary to present fairly the financial position of the Company at June 30, 2017 and December 31, 2016; the results of its operations for the three and six months ended June 30, 2017 and 2016; its comprehensive operations for the six months ended June 30, 2017 and the year ended December 31, 2016; and its cash flows for the six months ended June 30, 2017 and 2016. The results of operations for the three and six months ended June 30, 2017, and comprehensive operations, and the cash flows for the six months ended June 30, 2017 are not necessarily indicative of the results to be expected for the full calendar year.

Basis of Presentation. The Company maintains its accounts in accordance with the accounting requirements of the FERC set forth in its applicable Uniform System of Accounts and published accounting releases, and applies such principles in its regulatory books of account to the rate treatment as ordered by each of the Company's three regulators (the PUCT, the New Mexico Public Regulation Commission (the "NMPRC"), and the FERC), which is a comprehensive basis of accounting other than GAAP.

Use of Estimates. The preparation of regulatory-basis financial statements in conformity with regulatory accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the regulatory-basis financial statements and the reported amounts of revenues and expenses during the reporting period. The Company evaluates its estimates on an on-going basis, including those related to depreciation, unbilled revenue (or "Accrued Utility Revenue"), income taxes, fuel costs, pension and other post-retirement obligations and asset retirement obligations ("ARO"). Actual results could differ from those estimates.

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues. Revenues related to the sale of electricity are generally recorded when service is provided or electricity is delivered to customers. The billing of electricity sales to retail customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. Accrued Utility Revenues are recorded for estimated amounts of energy delivered in the period following the customer's billing cycle to the end of the month. Accrued Utility Revenues are estimated based on monthly generation volumes and by applying an average revenue/kWh to the number of estimated kWhs delivered but not billed. The Company presents revenues net of sales taxes in its regulatory-basis statement of income.

Depreciation. The Company routinely evaluates the depreciable service lives, cost of removal and salvage values of its property, plant and equipment. Depreciation is provided on a straight-line basis over the estimated remaining lives of the assets (ranging in average from 5 to 48 years). When property subject to composite depreciation is retired or otherwise disposed of in the normal course of business, its cost, together with the cost of removal, less salvage, is charged to accumulated depreciation. For other property dispositions, the applicable cost and accumulated depreciation is removed from the balance sheet accounts and a gain or loss is recognized.

Supplemental Cash Flow Disclosures (in thousands)

	Six Months Ended	
	June 30,	
	2017	2016
Cash paid (received) for:		
Interest on long-term debt and borrowing under the revolving credit facility	\$ 35,304	\$ 35,252
Income tax paid, net	2,251	2,703
Non-cash investing and financing activities:		
Changes in accrued plant additions	(9,105)	(6,966)
Plant additions to be reimbursed by insurance	3,525	—
Grants of restricted shares of common stock	1,171	1,236
Issuance of performance shares	932	—

New Accounting Standards

The new accounting standards discussed below are issued by the FASB and are to be applied to financial statements prepared in accordance with GAAP. The FERC has not officially stated its position with respect to these standards. Accordingly, differences may occur between financial statements prepared in accordance with GAAP and financial statements prepared in accordance with the Uniform System of Accounts when these standards are adopted.

In March 2016, the FASB issued Accounting Standards Update ("ASU") 2016-09, Compensation - Stock Compensation (Topic 718) Improvements to Employee Share-Based Payment Accounting to simplify the accounting for share-based payment transactions, including the income tax consequences, classification of awards either as equity or liabilities, and classification on the regulatory-basis statement of cash flows. The Company adopted the new standard effective January 1, 2017. The adoption of the new standard did not have a material impact on the Company's financial condition, results of operations or cash flows. The cumulative effect of the adoption of the new standard was to increase net operating loss carryforward deferred tax assets and retained earnings by \$0.2 million on January 1, 2017.

In May 2014, the FASB issued ASU 2014-09, Revenue from Contracts with Customers (Topic 606) to provide a framework that replaces the existing revenue recognition guidance, and has since modified the standard with several ASUs. The standard provides that an entity should recognize the amount of revenue to which it expects to be entitled for the transfer of promised goods or services to customers. More specifically, the standard requires entities to recognize revenue through the application of a five-step model, which includes the: (i) identification of the contract; (ii) identification of the performance obligations; (iii) determination of the transaction price; (iv) allocation of the transaction price to the performance obligations; and (v) the recognition of revenue as the entity satisfies the performance obligations. The Company plans to adopt the new standard for reporting periods beginning after December 15, 2017. The Company currently anticipates using the modified retrospective approach.

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company is currently in the process of evaluating the impact of the new standard on its various revenue and cash flow streams, including the evaluation of the impact, if any, on changes to business processes, systems and controls to support recognition and disclosure under the new guidance. Tariff sales to customers are determined to be in the scope of the new standard and represent a significant portion of the Company's total operating revenues. The Company currently expects that the timing or pattern of revenue recognition from tariff sales will not significantly change. The Company's evaluation of other revenue streams is ongoing. The Company's initial assessments may change as it executes its implementation plan and new guidance is provided by the American Institute of Certified Public Accountants Power and Utilities Industry Task Force. The completion of these assessments could impact current accounting policies, revenue recognition and disclosures in the notes to the regulatory-basis financial statements.

In January 2016, the FASB issued ASU 2016-01, Financial Instruments-Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Liabilities to enhance the reporting model for financial instruments by addressing certain aspects of recognition, measurement, presentation, and disclosure. ASU 2016-01 generally requires entities to measure equity investments that do not result in consolidation and are not accounted for under the equity method at fair value and recognize any changes in fair value in net income. The guidance for classifying and measuring investments in debt securities and loans is not changed by this ASU, but requires entities to record changes in other comprehensive income. Financial assets and financial liabilities must be separately presented by measurement category on the regulatory-basis balance sheet or in the accompanying notes to the regulatory-basis financial statements. ASU 2016-01 clarifies the need for a valuation allowance on a deferred tax asset related to available-for-sale securities in combination with the entity's other deferred tax assets. The provisions of this ASU become effective for reporting periods beginning after December 15, 2017. Upon adoption of the new standard, the Company expects to record the cumulative effects as of January 1, 2018 which will result in an adjustment to accumulated other comprehensive income (losses) and retained earnings for unrealized gains (losses) related to equity securities owned by the Company. The Company is continuing to assess the future impact of this ASU.

In February 2016, the FASB issued ASU 2016-02, Leases (Topic 842) to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the regulatory-basis balance sheet and requiring qualitative and quantitative disclosures on leasing agreements. ASU 2016-02 maintains a distinction between finance leases and operating leases similar to the distinction under previous leases guidance for capital leases and operating leases. The impact of leases reported in the Company's operating results and statement of cash flows are expected to be similar to previous GAAP. ASU 2016-02 requires the recognition in the regulatory-basis balance sheet, by the lessee, of a liability to make lease payments (lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. How leases are recorded in regard to financial position represents a significant change from previous GAAP guidance. The lessee is permitted to make an accounting policy election to not recognize lease assets and lease liabilities for short-term leases. Implementation of the standard will be required for reporting periods beginning after December 15, 2018. Adoption of the new lease accounting standard will require the Company to apply the new standard to the earliest period using a modified retrospective approach. The Company is currently in the process of evaluating the impact of the new standard, including the evaluation of the impact, if any, on changes to business processes, systems and controls to support recognition and disclosure under the new guidance, however, at this time is unable to determine the impact this standard will have on the regulatory-basis financial statements and related disclosures.

In June 2016, the FASB issued ASU 2016-13, Financial Instruments - Credit Losses (Topic 326). ASU 2016-13 changes how companies measure and recognize credit impairment for many financial assets. The new current expected credit loss model will require companies to immediately recognize an estimate of credit losses expected to occur over the remaining life of the financial assets that are in the scope of the standard. The ASU also makes targeted amendments to the current impairment model for available-for-sale debt securities. The provisions in ASU 2016-13 will be required for reporting periods beginning after December 15, 2019. ASU 2016-13 will be applied in a modified-retrospective approach through a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is implemented. The Company is currently assessing the future impact of ASU 2016-13.

In August 2016, the FASB issued ASU 2016-15, Statement of Cash Flows (Topic 230) Classification of Certain Cash Receipts and Cash Payments to reduce diversity in practice in how certain cash receipts and cash payments are classified in the regulatory-basis statement of cash flows. The provisions in ASU 2016-15 will be required for reporting periods beginning after December 15, 2017. ASU 2016-15 will be applied using a retrospective transition method to each period presented. If it is impracticable to apply ASU 2016-15 retrospectively for some of the issues, the amendments for those issues may be applied prospectively as of the earliest date practicable. The Company is currently assessing the future impact of this ASU.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In March 2017, the FASB issued ASU 2017-07, Compensation-Retirement Benefits (Topic 715) Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost. ASU 2017-07 amends Accounting Standards Codification 715, Compensation - Retirement Benefits, to require companies to present the service cost component of net benefit cost in the income statement line items where compensation cost is reported. Companies will present all other components of net benefit cost separately from the line item(s) that includes the service cost and outside of any subtotal of operating income. In addition, only the service cost component will be eligible for capitalization in assets. The amendments in ASU 2017-07 will be required for reporting periods beginning after December 15, 2017. The amendments in ASU 2017-07 should be applied retrospectively for the income statement presentation of the service cost component and the other components of net benefit costs and prospectively, on and after the effective date, for the capitalization of the service cost component. The Company is currently assessing the future impact of this ASU.

In May 2017, the FASB issued ASU 2017-09, Compensation-Stock Compensation (Topic 718), Scope of Modification Accounting, to provide guidance about when to account for a change to the terms or conditions of a share-based payment award as a modification. Under ASU 2017-09, modification accounting is required only if the fair value, the vesting conditions, or the classification of the award (as equity or liability) changes as a result of the change in terms or conditions. The amendments of ASU 2017-09 will be required for reporting periods beginning after December 15, 2017. ASU 2017-09 should be applied prospectively to an award modified on or after the adoption date. The Company is assessing the future impact of ASU 2017-09; however, it currently does not expect the impact of this ASU to be significant.

B. Regulation

General

The rates and services of the Company are regulated by incorporated municipalities in Texas, the PUCT, the NMPRC, and the FERC. Municipal orders, ordinances and other agreements regarding rates and services adopted by Texas municipalities are subject to review and approval by the PUCT. The FERC has jurisdiction over the Company's wholesale (sales for resale) transactions, transmission service and compliance with federally-mandated reliability standards. The decisions of the PUCT, the NMPRC and the FERC are subject to judicial review.

Texas Regulatory Matters

2015 Texas Retail Rate Case Filing. On August 10, 2015, the Company filed with the City of El Paso, other municipalities incorporated in its Texas service territory, and the PUCT in Docket No. 44941, a request for an annual increase in non-fuel base revenues ("2015 Texas Retail Rate Case").

On July 21, 2016, the parties to PUCT Docket No. 44941 filed the Joint Motion to Implement Uncontested Amended and Restated Stipulation and Agreement which was unopposed by the parties ("Unopposed Settlement"). On August 25, 2016, the PUCT approved the Unopposed Settlement and issued its final order in Docket No. 44941 ("PUCT Final Order"), as proposed. The PUCT Final Order provided for: (i) an annual non-fuel base rate increase, lower annual depreciation expense, a revised return on equity for allowance for funds used during construction ("AFUDC") purposes, and the inclusion of substantially all new plant in service in rate base; (ii) an additional annual non-fuel base rate increase of \$3.7 million related to Four Corners Generating Station ("Four Corners") costs, which will be collected through a surcharge terminating on July 11, 2017; (iii) removing the separate rate treatment for residential customers with solar systems that the Company had proposed in its August 10, 2015 filing; (iv) allowing the Company to recover \$3.1 million in rate case expenses through a separate surcharge and (v) allowing the Company to recover revenues associated with the relate back of rates to consumption on and after January 12, 2016 through March 31, 2016 through a separate surcharge.

Interim rates associated with the annual non-fuel base rate increase, became effective on April 1, 2016. The additional surcharges associated with the incremental Four Corners costs, rate case expenses and the relate back of rates to consumption on and after January 12, 2016 through March 31, 2016 were implemented on October 1, 2016.

For financial reporting purposes, the Company deferred any recognition of the Company's request in its 2015 Texas Retail Rate Case until it received the PUCT Final Order on August 25, 2016. Accordingly, it reported in the third quarter of 2016 the cumulative effect of the PUCT Final Order which related back to January 12, 2016.

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2017 Texas Retail Rate Case Filing. On February 13, 2017, the Company filed with the City of El Paso, other municipalities incorporated in the Company's Texas service territory and the PUCT in Docket No. 46831, a request for an increase in non-fuel base revenues of approximately \$42.5 million. On May 16, 2017, the Company filed a motion to sever rate case expense issues from the main rate case. The request was approved by the Administrative Law Judges, initiating Docket No. 47228, on June 5, 2017.

On July 21, 2017, the Company filed its rebuttal testimony modifying the requested increase to \$39.2 million. The decrease from the original request related primarily to the transfer of the recovery of \$3.0 million of the rate case expenses to a separate proceeding as noted above. The Company requested, pursuant to its statutory right, to have its new rates relate back for consumption on and after July 18, 2017, which is the 155th day after the filing of the rate case. The difference in rates that would have been billed will be surcharged or refunded to customers after the PUCT's final order is issued in Docket No. 46831. The PUCT has the authority to require the Company to surcharge or refund such difference over a period not to exceed 18 months. On August 24, 2017, the Administrative Law Judges (ALJs) issued an order to abate the hearing on the merits, which commenced on August 21, 2017. The hearing was abated to facilitate settlement discussions among the parties. The outcome of any hearing or settlement would be subject to review by the PUCT. The Company is required to file a status report on settlement progress with the ALJs on a weekly basis. The Company cannot predict the outcome or the timing of this rate case at this time.

Energy Efficiency Cost Recovery Factor. On May 1, 2017, the Company filed its annual application, which was assigned PUCT Docket No. 47125, to establish its energy efficiency cost recovery factor for 2018. In addition to projected energy efficiency costs for 2018 and a true-up to prior year actual costs, the Company requested approval of a \$1.0 million bonus for the 2016 energy efficiency program results in accordance with PUCT rules. On August 2, 2017, the Company filed an agreed motion to request suspension of the schedule in the case to allow the parties to pursue settlement. The hearing on the merits of this case was scheduled to begin on August 15, 2017, but has been continued pending possible settlement. The Company cannot predict the outcome of this matter at this time.

Fuel and Purchased Power Costs. On November 30, 2016, the Company filed a request, which was assigned PUCT Docket No. 46610, to increase its fixed fuel factor by approximately 28.8% to reflect increased fuel expenses primarily related to an increase in the price of natural gas used to generate power. The increase in the fixed fuel factor was effective on an interim basis January 1, 2017 and approved by the PUCT on January 10, 2017. As of June 30, 2017, the Company had under-recovered fuel costs in the amount of \$8.5 million for the Texas jurisdiction.

Fuel Reconciliation Proceeding. On September 27, 2016, the Company filed an application with the PUCT, designated as PUCT Docket No. 46308, to reconcile \$436.6 million of Texas fuel and purchased power expenses incurred during the period of April 1, 2013 through March 31, 2016. On June 29, 2017, the PUCT approved a settlement in this proceeding. The settlement provides for the reconciliation of fuel and purchased power costs incurred from April 1, 2013 through March 31, 2016. Additionally, the settlement modifies and tightens the Palo Verde performance rewards measurement bands beginning with the 2018 performance period. The financial results for the three months ended June 30, 2017 include a \$5.0 million, pre-tax increase to income reflecting the settlement of the Texas fuel reconciliation proceeding. This amount includes Palo Verde performance rewards associated with the 2013 to 2015 performance periods net of disallowed fuel and purchased power costs as approved in the settlement. As of June 30, 2017, Texas jurisdictional fuel and purchased power costs subject to a future Texas fuel reconciliation are approximately \$181.4 million.

Community Solar. On June 8, 2015, the Company filed a petition with the PUCT to initiate a community solar program that includes the construction and ownership of a 3 MW solar photovoltaic system located at Montana Power Station. Participation will be on a voluntary basis, and customers will contract for a set capacity (kW) amount and receive all energy produced. This case was assigned PUCT Docket No. 44800. The Company filed a settlement agreement among all parties on July 1, 2016 approving the program, and the PUCT approved the settlement agreement and program on September 1, 2016. On April 19, 2017, the Company announced that the entire 3 MW program was fully subscribed by approximately 1,500 Texas customers. The Community Solar facility began commercial operation on May 31, 2017.

Four Corners Generating Station. On February 17, 2015, the Company and Arizona Public Service Company ("APS") entered into an asset purchase agreement ("Purchase and Sale Agreement") providing for the sale of the Company's interest in Four Corners to APS. The sale of the Company's interest in Four Corners closed on July 6, 2016.

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. Subsequent to the filing of the application, the case was subject to numerous procedural matters, including a March 23, 2016 order in which the PUCT determined not to dismiss the reasonableness and public interest issues in this docket but to consider the requested rate and accounting findings, including coal mine reclamation costs, in a rate case proceeding. On September 1, 2016, a motion by parties in the proceeding to suspend the procedural schedule in order to pursue settlement was approved. On March 3, 2017, the

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Company filed a Joint Motion to Implement Stipulation and Agreement ("Stipulation and Agreement"), and PUCT Staff filed its recommendation that the Company's disposition of its interest in Four Corners was reasonable and consistent with the public interest. Additionally, the signatories of the Stipulation and Agreement agreed to support the recovery of the Company's Four Corners decommissioning costs in the ongoing Texas rate case. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017.

Other Required Approvals. The Company has obtained other required approvals for tariffs and approvals required by the Public Utility Regulatory Act ("PURA") and the PUCT.

New Mexico Regulatory Matters

2015 New Mexico Rate Case Filing. On May 11, 2015, the Company filed a request with the NMPRC, in Case No. 15-00127-UT, for an annual increase in non-fuel base rates. On June 8, 2016, the NMPRC issued its final order in Case No. 15-00127-UT ("NMPRC Final Order"), which approved an annual increase in non-fuel base rates of approximately \$0.6 million, an increase of approximately \$0.5 million in other service fees and a decrease in the Company's allowed return on equity to 9.48%. The NMPRC Final Order concluded that all of the Company's new plant in service was reasonable and necessary and therefore would be recoverable in rates. The Company's rates were approved by the NMPRC effective July 1, 2016 and implemented at such time.

Future New Mexico Rate Case Filing. NMPRC Case No. 15-00109-UT required the Company to make a rate filing in New Mexico in the second quarter of 2017 using a historical test year ended December 31, 2016. On March 24, 2017, the Company, NMPRC Utility Division Staff and the New Mexico Attorney General filed a Joint Motion to Modify Filing Date Stated in Final Order requesting that the rate filing date be changed to no later than July 31, 2019, using the appropriate historical test year period. The joint request was approved by the NMPRC on April 12, 2017.

Fuel and Purchased Power Costs. Historically, fuel and purchased power costs were recovered through base rates and a Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") that accounts for changes in the costs of fuel relative to the amount included in base rates. Effective July 1, 2016, with the implementation of the final order in Case No. 15-00127-UT, fuel and purchased power costs are no longer recovered through base rates but are recovered through the FPPCAC. The Company's request to reconcile its fuel and purchased power costs for the period January 1, 2013 through December 31, 2014 was approved in Case No. 15-00127-UT. New Mexico jurisdictional costs subject to prudence review are costs from January 1, 2015 through June 30, 2017 that total approximately \$144.1 million. At June 30, 2017, the Company had a net fuel over-recovery balance of approximately \$0.3 million in New Mexico.

5 MW Holloman Air Force Base ("HAFB") Facility Certificate of Convenience and Necessity ("CCN"). On October 7, 2015, in NMPRC Case No. 15-00185-UT, the NMPRC issued a final order approving a CCN for a 5 MW solar power generation facility located on HAFB in the Company's service territory in New Mexico. The Company and HAFB negotiated a retail contract, which includes power sales agreement for the facility, to replace the existing load retention agreement which was approved by final order issued October 5, 2016 in NMPRC Case No. 16-00224-UT. Construction of the solar generation facility is expected to be completed in the first half of 2018.

New Mexico Efficient Use of Energy Recovery Factor. On July 1, 2016, the Company filed its annual application requesting approval of its 2017 Energy Efficiency and Load Management Plan and to establish energy efficiency cost recovery factors for 2017. In addition to projected energy efficiency costs for 2017, the Company requested approval of a \$0.4 million incentive for 2017 energy efficiency programs in accordance with NMPRC rules. This case was assigned Case No. 16-00185-UT. On February 22, 2017, the NMPRC issued a Final Order approving the Company's 2017 Energy Efficiency and Load Management Plan and authorizing recovery in 2017 of a base incentive of \$0.4 million. The Company's energy efficiency cost recovery factors were approved and effective in customer bills beginning on March 1, 2017.

On July 1, 2016, the Company filed its 2015 Annual Report for Energy Efficiency Programs, which included an incentive for verified 2015 program performance of \$0.3 million, which was approved in Case No. 13-00176-UT. The Company recorded the \$0.3 million approved incentive in operating revenues in the first quarter of 2017. In addition, on June 30, 2017, the Company filed its 2016 Annual Report for Energy Efficiency Programs, which included an incentive for verified 2016 program performance of \$0.4 million which was approved in Case No. 13-00176-UT.

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Other Required Approvals. The Company has obtained other required approvals for other tariffs, securities transactions, recovery of energy efficiency costs through a base rate rider and other approvals as required by the NMPRC.

Federal Regulatory Matters

The Company has obtained required approvals for rates and tariffs, securities transactions and other approvals as required by the FERC.

C. Palo Verde

Decommissioning. Pursuant to the Arizona Nuclear Power Project ("ANPP") Participation Agreement and federal law, the Company funds its share of the estimated costs to decommission Palo Verde Units 1, 2 and 3, including the Common Facilities, through the term of their respective operating licenses and is required to maintain a minimum accumulation and funding level in its decommissioning account at the end of each annual reporting period during the life of the plant. The Company has established external trusts with an independent trustee, which enables the Company to record a current deduction for federal income tax purposes for most of the amounts funded. At June 30, 2017, the Company's decommissioning trust fund had a balance of \$271.3 million, which is above its minimum funding level. The Company monitors the status of its decommissioning funds and adjusts its deposits, if necessary.

Decommissioning costs are estimated every three years based upon engineering cost studies performed by outside engineers retained by APS. In April 2017, the Palo Verde Participants approved the 2016 Palo Verde decommissioning study ("2016 Study"). The 2016 Study estimated that the Company must fund approximately \$432.8 million (stated in 2016 dollars) to cover its share of decommissioning costs which was an increase in decommissioning costs of \$52.1 million (stated in 2016 dollars) from the 2013 Palo Verde decommissioning study. The effect of this change increased the ARO by \$3.5 million, which was recorded during the six months ended June 30, 2017, and will increase annual expenses starting in April 2017. Although the 2016 Study was based on the latest available information, there can be no assurance that decommissioning cost estimates will not increase in the future or that regulatory requirements will not change. In addition, until a new low-level radioactive waste repository opens and operates for a number of years, estimates of the cost to dispose of low-level radioactive waste are subject to uncertainty. As provided in the ANPP Participation Agreement, the participants are required to conduct a new decommissioning study every three years. While the Company attempts to seek amounts in rates to meet its decommissioning obligations, it is not able to conclude given the evidence available to it now that it is probable these costs will continue to be collected over the period until decommissioning begins in 2044. The Company is ultimately responsible for these costs and its future actions combined with future decisions from regulators will determine how successful the Company is in this effort.

Spent Nuclear Fuel and Waste Disposal. Pursuant to the Nuclear Waste Policy Act of 1982, as amended in 1987 ("NWPA"), the U.S. Department of Energy ("DOE") is legally obligated to accept and dispose of all spent nuclear fuel and other high-level radioactive waste generated by all domestic power reactors by 1998. The DOE's obligations are reflected in a contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste ("Standard Contract") with each nuclear power plant. The DOE failed to begin accepting spent nuclear fuel by 1998.

On October 31, 2014, APS, acting on behalf of itself and the Palo Verde Participants, submitted to the government a request for reimbursement of spent nuclear fuel storage costs for the period July 1, 2011 through June 30, 2014. The accepted claim amount was \$42.0 million. On June 1, 2015, the Company received approximately \$6.6 million, representing its share of the award, of which \$5.8 million was credited to customers through the applicable fuel adjustment clauses in March 2015. After June 2015, APS will file annual claims for the period July 1 of the then-previous year to June 30 of the then-current year.

On November 2, 2015, APS filed a \$12.0 million claim for the period July 1, 2014 through June 30, 2015. In February 2016, the DOE notified APS of the approval of the claim. In March 2016, the Company received its share of this claim of approximately \$1.9 million, of which \$1.6 million was credited to customers through the applicable fuel adjustment clauses.

On October 31, 2016, APS filed an \$11.3 million claim for the period July 1, 2015 through June 30, 2016. On February 1, 2017, the DOE notified APS of the approval of the claim. On March 10, 2017, the Company received approximately \$1.8 million, representing its share of the award, of which \$1.4 million was credited to customers through the applicable fuel adjustment clauses.

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Palo Verde Operations and Maintenance Expense. Included in other operations and maintenance expenses are expenses associated with Palo Verde as follows (in thousands):

	<u>2017</u>	<u>2016</u>
Three months ended June 30,	\$ 25,931	\$ 24,048
Six months ended June 30,	47,539	46,391

D. Common Stock

Dividends. The Company paid \$13.6 million and \$12.5 million in quarterly cash dividends during the three months ended June 30, 2017 and 2016, respectively. The Company paid a total of \$26.2 million and \$24.5 million in quarterly cash dividends during the six months ended June 30, 2017 and 2016, respectively. On July 27, 2017, the Board of Directors declared a quarterly cash dividend of \$0.335 per share payable on September 29, 2017 to shareholders of record as of the close of business on September 15, 2017.

E. Income Taxes

The Company files income tax returns in the United States ("U.S.") federal jurisdiction and in the states of Texas, New Mexico and Arizona. The Company is no longer subject to tax examination by the taxing authorities in the federal and New Mexico jurisdictions for years prior to 2012. Amended Arizona income tax returns for years 2009 through 2012 may be reviewed by the Arizona Department of Revenue. The Company is currently under audit in Texas for tax years 2007 through 2010.

For the three months ended June 30, 2017 and 2016, the Company's regulatory-basis effective tax rate was 35.1% and 33.4%, respectively. For the six months ended June 30, 2017 and 2016, the Company's regulatory-basis effective tax rate was 34.1% and 31.1%, respectively. The Company's regulatory-basis effective tax rate for all periods differs from the federal statutory tax rate of 35.0% primarily due to capital gains in the decommissioning trusts which are taxed at the federal rate of 20.0%, the allowance for equity funds used during construction ("AEFUDC"), state taxes and the issue discussed in the following paragraph.

In the third quarter of 2016, the Company changed its accounting for state income taxes from the flow-through method to the normalization method in accordance with the PUCT's and NMPRC's most recent final orders. Under the flow-through method, the Company previously recorded deferred state income taxes and regulatory liabilities and assets offsetting such deferred state income taxes at the expected cash flow to be reflected in future rates. Upon implementation of normalization, the Company began amortizing the net regulatory asset for deferred state income taxes to deferred income tax expense over a 15 year period as allowed by the regulators. In the third quarter of 2016, the Company began recording deferred state income tax expense as required by normalization, retroactive to January 2016 as provided in the final orders. The impact of the change was additional deferred income tax expense of \$1.1 million and \$1.7 million for the three and six months ended June 30, 2017, respectively.

F. Commitments, Contingencies and Uncertainties

For a full discussion of commitments and contingencies, see Note J of the Notes to Regulatory-Basis Financial Statements in the 2016 FERC Form No. 1. In addition, see Notes B and C above and Notes C and E of the Notes to Regulatory-Basis Financial Statements in the 2016 FERC Form No. 1 regarding matters related to wholesale power sales contracts and transmission contracts subject to regulation and Palo Verde, including decommissioning, spent nuclear fuel and waste disposal, and liability and insurance matters.

Power Purchase and Sale Contracts

To supplement its own generation and operating reserve requirements, and to meet required renewable portfolio standards, the Company engages in power purchase arrangements which may vary in duration and amount based on an evaluation of the Company's resource needs, the economics of the transactions, and specific renewable portfolio requirements. For a full discussion of power purchase and sale contracts that the Company has entered into with various counterparties, see Note J of the Notes to Regulatory-Basis Financial Statements in the 2016 FERC Form No. 1. The Company is exploring the possibility of a purchase of Renewable Energy Certificates to comply with New Mexico Renewable Portfolio Standard(s) requirements and the NMPRC's approval to complete such a purchase is pending.

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Environmental Matters

General. The Company is subject to extensive laws, regulations and permit requirements with respect to air and greenhouse gas ("GHG") emissions, water discharges, soil and water quality, waste management and disposal, natural resources and other environmental matters by federal, state, regional, tribal and local authorities. Failure to comply with such laws, regulations and requirements can result in actions by authorities or other third parties that might seek to impose on the Company administrative, civil and/or criminal penalties or other sanctions. In addition, releases of pollutants or contaminants into the environment can result in costly cleanup liabilities. These laws, regulations and requirements are subject to change through modification or reinterpretation, or the introduction of new laws and regulations and, as a result, the Company may face additional capital and operating costs to comply.

On March 28, 2017 the Company entered into a Compliance Agreement ("Compliance Agreement") with the Texas Commission on Environmental Quality under the Texas Environmental, Health and Safety Audit Privilege Act to address certain water and waste compliance issues associated with the integrity of the synthetic liner of the evaporation pond at the Company's Newman Generating Station. The Company's action plan was initiated in the second quarter of 2017 and will continue to be implemented over the three year period of the Compliance Agreement. The Company is currently evaluating the cost of performing its obligations under the Compliance Agreement.

G. Litigation

The Company is involved in various legal, environmental, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies regarding matters arising in the ordinary course of business. In many of these matters, the Company has excess casualty liability insurance that covers the various claims, actions and complaints. The Company regularly analyzes current information and, as necessary, makes provisions in its regulatory-basis financial statements for probable liabilities for the eventual disposition of these matters. While the outcome of these matters cannot be predicted with certainty, based upon a review of the matters and applicable insurance coverage, the Company believes that none of these matters will have a material adverse effect on the financial position, results of operations or cash flows of the Company. The Company expenses legal costs, including expenses related to loss contingencies, as they are incurred.

See Notes B and F above and Notes C and K of the Notes to Regulatory-Basis Financial Statements in the 2016 FERC Form No. 1 for discussion of the effects of government legislation and regulation on the Company.

H. Employee Benefits

Retirement Plans

The net periodic benefit cost recognized for the three and six months ended June 30, 2017 and 2016 is made up of the components listed below as determined using the projected unit credit actuarial cost method (in thousands):

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2017	2016	2017	2016
Components of net periodic benefit cost:				
Service cost	\$ 1,989	\$ 1,905	\$ 4,259	\$ 3,810
Interest cost	3,282	3,265	6,530	6,530
Expected return on plan assets	(4,787)	(4,713)	(9,595)	(9,425)
Amortization of:				
Net loss	2,138	1,887	4,227	3,775
Prior service benefit	(875)	(877)	(1,753)	(1,755)
Net periodic benefit cost	<u>\$ 1,747</u>	<u>\$ 1,467</u>	<u>\$ 3,668</u>	<u>\$ 2,935</u>

During the six months ended June 30, 2017, the Company contributed \$6.5 million of its projected \$10.0 million 2017 annual contribution to its retirement plans.

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Other Postretirement Benefits

The net periodic benefit recognized for the three and six months ended June 30, 2017 and 2016 is made up of the components listed below (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Components of net periodic benefit:				
Service cost	\$ 530	\$ 715	\$ 1,118	\$ 1,430
Interest cost	684	872	1,362	1,745
Expected return on plan assets	(483)	(460)	(953)	(920)
Amortization of:				
Prior service benefit	(1,538)	(787)	(3,076)	(1,575)
Net gain	(444)	(665)	(839)	(1,330)
Net periodic benefit	<u>\$ (1,251)</u>	<u>\$ (325)</u>	<u>\$ (2,388)</u>	<u>\$ (650)</u>

During the six months ended June 30, 2017, the Company contributed \$0.2 million of its projected \$2.4 million 2017 annual contribution to its other postretirement benefits plan.

I. Financial Instruments and Investments

The FASB guidance requires the Company to disclose estimated fair values for its financial instruments. The Company has determined that cash and temporary investments, investment in debt securities, accounts receivable, decommissioning trust funds, long-term debt, financial and capital lease obligations, short-term borrowings under the Revolving Credit Facility ("RCF"), accounts payable and customer deposits meet the definition of financial instruments. The carrying amounts of cash and temporary investments, accounts receivable, accounts payable and customer deposits approximate fair value because of the short maturity of these items. Investments in debt securities and decommissioning trust funds are carried at estimated fair value.

Long-Term Debt, Financing Obligations, Capital Lease Obligations, and Short-Term Borrowings Under the RCF. The fair values of the Company's long-term debt, financial obligations, capital lease obligations, including the current portion thereof, and short-term borrowings under the RCF are based on estimated market prices for similar issues and are presented below (in thousands):

	June 30, 2017		December 31, 2016	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Pollution Control Bonds	\$ 193,135	\$ 204,498	\$ 193,135	\$ 206,818
Senior Notes	1,003,192	1,173,767	1,003,195	1,112,285
RGRT Senior Notes (1)	95,000	98,075	95,000	98,855
RCF (1)	180,585	180,585	83,275	83,275
Total	<u>\$ 1,471,912</u>	<u>\$ 1,656,925</u>	<u>\$ 1,374,605</u>	<u>\$ 1,501,233</u>

(1) Nuclear fuel capital lease obligation, as of June 30, 2017 and December 31, 2016, is funded through the \$95 million Rio Grande Resources Trust ("RGRT") Senior Notes and \$40.6 million and \$39.3 million, respectively under the RCF. As of June 30, 2017, \$140.0 million was outstanding under the RCF for working capital or general corporate purposes. As of December 31, 2016, \$44.0 million was outstanding under the RCF for working capital or general corporate purposes. The interest rate on the Company's borrowings under the RCF is reset throughout the quarter reflecting current market rates. Consequently, the carrying value approximates fair value.

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Marketable Securities. The Company's marketable securities, included in decommissioning trust funds in the regulatory-basis balance sheet, are reported at fair value which was \$271.3 million and \$255.7 million at June 30, 2017 and December 31, 2016, respectively. These securities are classified as available for sale and recorded at their estimated fair value using the FASB guidance for certain investments in debt and equity securities. The reported fair values include gross unrealized losses on marketable securities whose impairment the Company has deemed to be temporary. The tables below present the gross unrealized losses and the fair value of these securities, aggregated by investment category and length of time that individual securities have been in a continuous unrealized loss position (in thousands):

	June 30, 2017					
	Less than 12 Months		12 Months or Longer		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description of Securities (1):						
Federal Agency Mortgage Backed Securities	\$ 15,446	\$ (188)	\$ 415	\$ (19)	\$ 15,861	\$ (207)
U.S. Government Bonds	35,388	(598)	9,816	(630)	45,204	(1,228)
Municipal Debt Obligations	6,903	(165)	5,928	(482)	12,831	(647)
Corporate Debt Obligations	7,308	(79)	2,944	(235)	10,252	(314)
Total Debt Securities	65,045	(1,030)	19,103	(1,366)	84,148	(2,396)
Common Stock	718	(65)	—	—	718	(65)
Total Temporarily Impaired Securities	\$ 65,763	\$ (1,095)	\$ 19,103	\$ (1,366)	\$ 84,866	\$ (2,461)

(1) Includes 136 securities.

	December 31, 2016					
	Less than 12 Months		12 Months or Longer		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description of Securities (2):						
Federal Agency Mortgage Backed Securities	\$ 11,582	\$ (239)	\$ 436	\$ (22)	\$ 12,018	\$ (261)
U.S. Government Bonds	31,655	(762)	17,976	(835)	49,631	(1,597)
Municipal Debt Obligations	9,596	(394)	4,067	(372)	13,663	(766)
Corporate Debt Obligations	7,971	(172)	2,092	(172)	10,063	(344)
Total Debt Securities	60,804	(1,567)	24,571	(1,401)	85,375	(2,968)
Common Stock	2,760	(167)	—	—	2,760	(167)
Institutional Equity Funds-International Equity	22,945	(110)	—	—	22,945	(110)
Total Temporarily Impaired Securities	\$ 86,509	\$ (1,844)	\$ 24,571	\$ (1,401)	\$ 111,080	\$ (3,245)

(2) Includes 152 securities.

The Company monitors the length of time specific securities trade below their cost basis along with the amount and percentage of the unrealized loss in determining if a decline in fair value of marketable securities below recorded cost is considered to be other than temporary. The Company recognizes impairment losses on certain of its securities deemed to be other than temporary. In accordance with the FASB guidance, these impairment losses are recognized in net income, and a lower cost basis is established for these securities. In addition, the Company will research the future prospects of individual securities as necessary. The Company does not anticipate expending monies held in trust before 2044 or a later period when decommissioning of Palo Verde begins.

For the three and six months ended June 30, 2017 and 2016, the Company recognized other than temporary impairment losses on its available-for-sale securities as follow (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Unrealized holding losses included in pre-tax income	\$ —	\$ —	\$ —	\$ (156)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The reported securities also include gross unrealized gains on marketable securities which have not been recognized in the Company's net income. The table below presents the unrecognized gross unrealized gains and the fair value of these securities, aggregated by investment category (in thousands):

Description of Securities:	June 30, 2017		December 31, 2016	
	Fair Value	Unrealized Gains	Fair Value	Unrealized Gains
Federal Agency Mortgage Backed Securities	\$ 6,662	\$ 272	\$ 7,430	\$ 319
U.S. Government Bonds	13,846	311	12,237	138
Municipal Debt Obligations	5,197	161	2,481	144
Corporate Debt Obligations	20,981	995	12,350	655
Total Debt Securities	46,686	1,739	34,498	1,256
Common Stock	53,489	30,766	61,884	34,066
Equity Mutual Funds	54,236	7,028	42,244	3,345
Institutional Funds – International Equity	26,149	3,174	—	—
Cash and Cash Equivalents	5,889	—	6,002	—
Total	\$ 186,449	\$ 42,707	\$ 144,628	\$ 38,667

The Company's marketable securities include investments in mortgage backed securities, municipal, corporate and federal debt obligations. The contractual year for maturity of these available-for-sale securities as of June 30, 2017 is as follows (in thousands):

	Total	2017	2018 through 2021	2022 through 2026	2027 and Beyond
Federal Agency Mortgage Backed Securities	\$ 22,523	\$ —	\$ 5	\$ 338	\$ 22,180
U.S. Government Bonds	59,050	5,893	24,224	15,981	12,952
Municipal Debt Obligations	18,028	796	6,215	9,743	1,274
Corporate Debt Obligations	31,233	—	12,309	8,949	9,975

The Company's marketable securities in its decommissioning trust funds are sold from time to time and the Company uses the specific identification basis to determine the amount to reclassify from accumulated other comprehensive income into net income. The proceeds from the sale of these securities during the three and six months ended June 30, 2017 and 2016 and the related effects on pre-tax income are as follows (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Proceeds from sales or maturities of available-for-sale securities	\$ 36,476	\$ 16,634	\$ 62,531	\$ 40,712
Gross realized gains included in pre-tax income	\$ 5,322	\$ 2,409	\$ 7,909	\$ 4,241
Gross realized losses included in pre-tax income	(156)	(299)	(552)	(587)
Gross unrealized losses included in pre-tax income	—	—	—	(156)
Net gains included in pre-tax income	\$ 5,166	\$ 2,110	\$ 7,357	\$ 3,498
Net unrealized holding gains (losses) included in accumulated other comprehensive income	\$ 4,458	\$ 2,790	\$ 12,179	\$ 4,980
Net gains losses reclassified from accumulated other comprehensive income	(5,166)	(2,110)	(7,357)	(3,498)
Net gains (losses) in other comprehensive income	\$ (708)	\$ 680	\$ 4,822	\$ 1,482

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El Paso Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements. The FASB guidance requires the Company to provide expanded quantitative disclosures for financial assets and liabilities recorded on the regulatory-basis balance sheet at fair value. Financial assets carried at fair value include the Company's decommissioning trust investments and investments in debt securities which are included in Other Special Funds and Other Investments, respectively, in the regulatory-basis balance sheet. The Company has no liabilities that are measured at fair value on a recurring basis. The FASB guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 – Observable inputs that reflect quoted market prices for identical assets and liabilities in active markets. Financial assets utilizing Level 1 inputs include the nuclear decommissioning trust investments in active exchange-traded equity securities, mutual funds and U.S. Treasury securities that are in a highly liquid and active market. The Institutional Funds are valued using the Net Asset Value ("NAV") provided by the administrator of the fund. The NAV price is quoted on a restrictive market although the underlying investments are traded on active markets. During the third quarter of 2016, the Company concluded that the NAV used for determining the fair value of the Institutional Funds-International Equity investments have readily determinable fair values. Accordingly, such fund values have been re-categorized from Level 2 to Level 1 hierarchy.
- Level 2 – Inputs other than quoted market prices included in Level 1 that are observable for the asset or liability either directly or indirectly. Financial assets utilizing Level 2 inputs include the nuclear decommissioning trust investments in fixed income securities. The fair value of these financial instruments is based on evaluated prices that reflect observable market information, such as actual trade information of similar securities, adjusted for observable differences.
- Level 3 – Unobservable inputs using data that is not corroborated by market data and primarily based on internal Company analysis using models and various other analysis. Financial assets utilizing Level 3 inputs are the Company's investment in debt securities.

The securities in the Company's decommissioning trust funds are valued using prices and other relevant information generated by market transactions involving identical or comparable securities. The FASB guidance identifies this valuation technique as the "market approach" with observable inputs. The Company analyzes available-for-sale securities to determine if losses are other than temporary.

The fair value of the Company's decommissioning trust funds and investments in debt securities at June 30, 2017 and December 31, 2016, and the level within the three levels of the fair value hierarchy defined by the FASB guidance are presented in the table below (in thousands):

Description of Securities	Fair Value as of June 30, 2017	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Trading Securities:				
Investments in Debt Securities	\$ 1,538	\$ —	\$ —	\$ 1,538
Available for Sale:				
Federal Agency Mortgage Backed Securities	\$ 22,523	\$ —	\$ 22,523	\$ —
U.S. Government Bonds	59,050	59,050	—	—
Municipal Debt Obligations	18,028	—	18,028	—
Corporate Debt Obligations	31,233	—	31,233	—
Subtotal, Debt Securities	130,834	59,050	71,784	—
Common Stock	54,207	54,207	—	—
Equity Mutual Funds	54,236	54,236	—	—
Institutional Funds-International Equity	26,149	26,149	—	—
Cash and Cash Equivalents	5,889	5,889	—	—
Total Available for Sale	\$ 271,315	\$ 199,531	\$ 71,784	\$ —

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description of Securities	Fair Value as of December 31, 2016	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Trading Securities:				
Investments in Debt Securities	\$ 1,421	\$ —	\$ —	\$ 1,421
Available for Sale:				
Federal Agency Mortgage Backed Securities	\$ 19,448	\$ —	\$ 19,448	\$ —
U.S. Government Bonds	61,868	61,868	—	—
Municipal Debt Obligations	16,144	—	16,144	—
Corporate Debt Obligations	22,413	—	22,413	—
Subtotal, Debt Securities	119,873	61,868	58,005	—
Common Stock	64,644	64,644	—	—
Equity Mutual Funds	42,244	42,244	—	—
Institutional Funds-International Equity	22,945	22,945	—	—
Cash and Cash Equivalents	6,002	6,002	—	—
Total Available for Sale	\$ 255,708	\$ 197,703	\$ 58,005	\$ —

There were no transfers in or out of Level 1 and Level 2 fair value measurements categories due to changes in observable inputs during the three and six month periods ended June 30, 2017 and 2016. There were no purchases, sales, issuances, and settlements related to the assets in the Level 3 fair value measurement category during the three and six months ended June 30, 2017 and 2016.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	27,764,941			(29,868,700)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(6,206,182)			(1,422,220)
3	Preceding Quarter/Year to Date Changes in Fair Value	6,903,785			7,363,039
4	Total (lines 2 and 3)	697,603			5,940,819
5	Balance of Account 219 at End of Preceding Quarter/Year	28,462,544			(23,927,881)
6	Balance of Account 219 at Beginning of Current Year	28,462,544			(23,927,881)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(5,889,642)			(986,798)
8	Current Quarter/Year to Date Changes in Fair Value	9,722,721			
9	Total (lines 7 and 8)	3,833,079			(986,798)
10	Balance of Account 219 at End of Current Quarter/Year	32,295,623			(24,914,679)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		(11,810,046)	(13,913,805)		
2		159,368	(7,469,034)		
3			14,266,824		
4		159,368	6,797,790	97,956,132	104,753,922
5		(11,650,678)	(7,116,015)		
6		(11,650,678)	(7,116,015)		
7		136,374	(6,740,066)		
8			9,722,721		
9		136,374	2,982,655	32,835,027	35,817,682
10		(11,514,304)	(4,133,360)		

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Schedule Page: 122(a)(b) Line No.: 1 Column: b

The Company's decommissioning trust funds include marketable securities which are reported at fair value. These securities are classified as available for sale under FASB guidance for certain investments in debt and equity securities and are valued using prices and other relevant information generated by market transactions involving identical or comparable securities.

Schedule Page: 122(a)(b) Line No.: 1 Column: e

In accordance with the FERC Guidance Letter related to FASB guidance for employers' accounting for defined benefit pension and other postretirement plans, this amount includes reclassification adjustments of accumulated other comprehensive income as a result of gains or losses, prior service costs or credits and transition assets or obligations related to pension and other postretirement benefit plans.

Schedule Page: 122(a)(b) Line No.: 1 Column: g

During the first quarter of 2005, the Company entered into treasury rate lock agreements to hedge against potential movements in the treasury reference interest rate pending the issuance of 6% Senior Notes. These treasury rate locks were terminated on May 11, 2005. The treasury rate lock agreements met the criteria for hedge accounting and were designated as a cash flow hedge. In accordance with cash flow hedge accounting, the Company recorded the loss associated with the fair value of the cash flow hedge of approximately \$14.5 million, net of tax, as a component of accumulated other comprehensive income. In May 2005, the Company began to recognize in earnings (as additional interest expense) the accumulated other comprehensive income associated with the cash flow hedge. During the next twelve month period, approximately \$0.7 million pre-tax of this accumulated other comprehensive income item will be reclassified to interest expense.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,000,288,217	4,000,288,217
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	824,527,470	824,527,470
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,824,815,687	4,824,815,687
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	146,614,979	146,614,979
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	4,971,430,666	4,971,430,666
14	Accum Prov for Depr, Amort, & Depl	2,203,685,225	2,203,685,225
15	Net Utility Plant (13 less 14)	2,767,745,441	2,767,745,441
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,145,232,577	2,145,232,577
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	58,452,648	58,452,648
22	Total In Service (18 thru 21)	2,203,685,225	2,203,685,225
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,203,685,225	2,203,685,225

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	147,266,730	58,452,648
2	Steam Production Plant	493,834,546	238,468,196
3	Nuclear Production Plant	1,820,576,747	1,230,236,564
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	501,881,719	35,508,400
7	Transmission	479,725,192	221,091,930
8	Distribution	1,146,524,886	353,596,511
9	Regional Transmission and Market Operation		
10	General	235,005,867	66,330,976
11	TOTAL (Total of lines 1 through 10)	4,824,815,687	2,203,685,225

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	LA450S PV Project SIS	39,254	186-000	(39,254)	186-000
23	Verde Substation 20 MW PV SIS	17,998	186-000	(17,998)	186-000
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Taxes - Regulatory Assets	97,676,392	442,523	various	1,141,482	96,977,433
2						
3	Rio Grande Resources Trust:					
4	Nuclear Fuel Postload Daily Finance Charge	3,916,130	816,219	518	730,493	4,001,856
5						
6	Coal Reclamation	7,971,185		501/407	2,914,109	5,057,076
7						
8	Four Corners Decommissioning	1,400,433	5,532,395			6,932,828
9						
10	Net Undercollection of Fuel Revenues:					
11	Texas	2,519,373	5,927,933	440s		8,447,306
12	FERC		123,146	447	55,284	67,862
13						
14	Texas:					
15	2015 Texas Rate Case Costs	2,289,198		928	382,107	1,907,091
16	2017 Texas Rate Case Costs	1,057,885	686,424			1,744,309
17						
18	Texas Energy Efficiency					
19						
20	Texas Relate Back Surcharge	4,715,255	5,995	131	2,055,036	2,666,214
21						
22	Texas Military Base Discount and Recovery		672,904	142	600,175	72,729
23						
24	New Mexico Renewable Energy					
25	Credits and Related Costs	6,658,340	805,300	407.3	1,083,021	6,380,619
26						
27	New Mexico:					
28	2010 FPPCAC Audit	379,980		407.3	18,093	361,887
29	2015 New Mexico Rate Case Costs	966,226		928	107,358	858,868
30	2017 New Mexico Rate Case Costs					
31						
32	Palo Verde Deferred Depreciation	4,377,355		407.3	38,046	4,339,309
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	133,927,752	15,012,839		9,125,204	139,815,387

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Schedule Page: 232 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years.

Schedule Page: 232 Line No.: 4 Column: a

Amortization is based on a pro rata relationship with nuclear fuel amortization.

Schedule Page: 232 Line No.: 6 Column: a

Final coal mine reclamation represents the cost to reclaim the land disturbed during the coal mining that was not previously reclaimed while the mine was in operation.

On February 17, 2015, the Company and Arizona Public Service Company ("APS") entered into an asset purchase agreement (the "Purchase and Sale Agreement") providing for the purchase by APS of the Company's interests in the Four Corners Power Plant. The Four Corners transaction closed on July 6, 2016.

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017. The signatories of the Stipulation and Agreement in Docket No. 44805 agreed to support the recovery of the Company's Four Corner's final coal reclamation costs in the 2016 Fuel Reconciliation.

Pursuant to the final order in the 2016 Fuel Reconciliation, PUCT Docket No. 46308, the Texas jurisdiction portion of the final coal reclamation costs are to be recovered through fuel costs over a seven-year period beginning July 2016.

Pursuant to the final order in NMPRC Case No. 15-00109-UT, the New Mexico jurisdiction portion of the final coal reclamation costs are to be recovered through the FPPCAC over a seven-year period beginning with the rate case to be filed after closing the sale of Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 8 Column: a

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017. The signatories of the Stipulation and Agreement in Docket No. 44805 agreed to support the recovery of the Company's Four Corner's decommissioning costs in the ongoing 2017 Texas rate case, PUCT Docket No. 46831. The Company's proposed decommissioning asset was not challenged by any intervenors in the 2017 Texas rate case. Accordingly, the Company established a regulatory asset of \$5.5 million representing the Texas portion to decommission Four Corners.

The NMPRC in Case No. 15-00109-UT also approved the Company's request for an accounting order establishing \$1.4 million of costs related to the decommissioning of Four Corners as a regulatory asset to be recovered over a seven-year period beginning in the rate case to be filed after closing the sale of Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 15 Column: a

On August 25, 2016, the PUCT issued its final order in Docket No. 44941 approving the recovery of rate case expenses through a separate surcharge beginning October 1, 2016 and ending September 30, 2018.

Schedule Page: 232 Line No.: 16 Column: a

The Company requested these costs as a component of base rates in the Company's 2017 rate case, PUCT Docket No. 46831, which was filed on February 13, 2017. A motion to sever these costs was granted and a separate rate case expense docket was opened, Docket No. 47228.

Schedule Page: 232 Line No.: 18 Column: a

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In accordance with the Final Order in PUCT Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate Schedule 97. The rate is updated annually. At March 31, 2017, the balance is presented as a regulatory liability in account 254.3.

Schedule Page: 232 Line No.: 20 Column: a

On August 25, 2016, the PUCT issued its final order in Docket No. 44941 approving the recovery of revenues associated with the relate back of rates to consumption on and after January 12, 2016 through March 31, 2016 through a separate surcharge beginning October 1, 2016 and ending September 30, 2017.

Schedule Page: 232 Line No.: 22 Column: a

Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the final Order in PUCT Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 232 Line No.: 25 Column: a

In NMPRC Case No.15-00127-UT, the NMPRC approved the Company's request to recover costs related to renewable energy certificates and procurement plan costs over a six-year period beginning July 1, 2016. The Company will request costs incurred after December 31, 2014 as a component of base rates in the Company's next rate case filing.

Schedule Page: 232 Line No.: 28 Column: a

Represents costs incurred for a Fuel and Purchased Power Adjustment Clause (FPPCAC) audit. The Company requested such amounts in NMPRC Case No. 15-00127-UT and they are being amortized over a three-year period which began when new rates became effective on July 1, 2016.

Schedule Page: 232 Line No.: 29 Column: a

This balance is related to rate case costs requested in NMPRC Case No. 15-00127-UT and is being amortized over a three-year period beginning July 1, 2016.

Schedule Page: 232 Line No.: 30 Column: a

NMPRC Case No. 15-00109-UT required the Company to make a rate filing in New Mexico in the second quarter of 2017 using a historical test year ended December 31, 2016. On March 24, 2017, the Company, NMPRC Utility Division Staff and the New Mexico Attorney General filed a Joint Motion to Modify Filing Date Stated in Final Order requesting that the rate filing date be changed to no later than July 31, 2019, using the appropriate historical test year period. The joint request was approved by the NMPRC on April 12, 2017. These costs represent costs deferred and subsequently expensed upon approval of aforementioned joint request.

Schedule Page: 232 Line No.: 32 Column: a

In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico ratemaking purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the U.S. Nuclear Regulatory Commission renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction is being amortized to account 407.3 over the remaining life of Palo Verde.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Regulatory Tax Liabilities	38,262,450	various	297,668	135,885	38,100,667
2						
3	Net Overcollection of Fuel Revenues:					
4						
5	New Mexico	150,309			163,538	313,847
6	FERC	30,958	440s	30,958		
7						
8	New Mexico Energy Efficiency Program	840,315	131	1,183,674	1,340,594	997,235
9						
10	Texas Energy Efficiency Program	1,008,996	131	661,280	1,118,208	1,465,924
11						
12	Texas Military Base Discount and Recovery	55,547	142	55,547		
13						
14	New Mexico Gain on Sale of Assets	762,682	407.4	65,310		697,372
15						
16						
17						
18						
19						
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41	TOTAL	41,111,257		2,294,437	2,758,225	41,575,045

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years.

Schedule Page: 278 Line No.: 8 Column: a

In accordance with the Final Order in NMPRC Case No. 06-0065-UT, the Company started collecting Energy Efficiency costs, effective May 2009, through a tariff rider approved by the NMPRC via New Mexico Rate 17. The rate is updated annually.

Schedule Page: 278 Line No.: 10 Column: a

In accordance with the Final Order in PUCT Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate 97. The rate is updated annually.

Schedule Page: 278 Line No.: 12 Column: a

Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the Final Order in Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 278 Line No.: 14 Column: a

In accordance with the Final Order in NMPRC Case No. 15-00127-UT, effective in July 2016, the Company is sharing its three-year average gains on the sales of assets with its New Mexico customers over a three-year period.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	161,721,719	146,877,019
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	122,686,403	114,031,657
5	Large (or Ind.) (See Instr. 4)	31,485,053	28,471,077
6	(444) Public Street and Highway Lighting	2,744,235	2,475,690
7	(445) Other Sales to Public Authorities	63,298,497	58,392,477
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	381,935,907	350,247,920
11	(447) Sales for Resale	26,619,792	22,730,991
12	TOTAL Sales of Electricity	408,555,699	372,978,911
13	(Less) (449.1) Provision for Rate Refunds		10,817,308
14	TOTAL Revenues Net of Prov. for Refunds	408,555,699	362,161,603
15	Other Operating Revenues		
16	(450) Forfeited Discounts	614,506	549,322
17	(451) Miscellaneous Service Revenues	3,420,226	1,955,659
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,356,205	1,282,818
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	416,964	199,226
22	(456.1) Revenues from Transmission of Electricity of Others	8,814,728	9,525,033
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	14,622,629	13,512,058
27	TOTAL Electric Operating Revenues	423,178,328	375,673,661

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,269,784	1,248,120			2
				3
1,147,967	1,133,940			4
529,389	515,834			5
18,845	18,178			6
740,092	733,334			7
				8
				9
3,706,077	3,649,406			10
1,458,701	1,487,668			11
5,164,778	5,137,074			12
				13
5,164,778	5,137,074			14

Line 12, column (b) includes \$ 15,127,000 of unbilled revenues.
 Line 12, column (d) includes 112,541 MWH relating to unbilled revenues

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Includes 454,439 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 11 Column: e

Includes 425,685 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: d

Includes 454,439 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 425,685 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: d

Includes 454,439 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: e

Includes 425,685 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 17 Column: b

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>June 2017</u>
Non Pay Reconnect Charges	1,221,205
Name Change/Cut in Charge	1,189,590
New Service Charges	189,992
Overhead/Underground Connection Charges	341,817
Texas Energy Efficiency Bonus	329,437
Misc Other	<u>148,185</u>
Total	3,420,226

Schedule Page: 300 Line No.: 17 Column: c

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>June 2016</u>
Non Pay Reconnect Charges	731,538
Name Change/Cut in Charge	804,880
New Service Charges	185,910
Overhead/Underground Connection Charges	97,741
Misc Other	<u>135,590</u>
Total	1,955,659

Schedule Page: 300 Line No.: 21 Column: b

Includes \$173,214 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	51,771,370
3	Steam Power Generation - Maintenance (510-515)	19,656,752
4	Total Power Production Expenses - Steam Power	71,428,122
5	Nuclear Power Generation - Operation (517-525)	46,254,822
6	Nuclear Power Generation - Maintenance (528-532)	10,993,380
7	Total Power Production Expenses - Nuclear Power	57,248,202
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	20,455,028
12	Other Power Generation - Maintenance (551-554.1)	2,090,573
13	Total Power Production Expenses - Other Power	22,545,601
14	Other Power Supply Expenses	
15	Purchased Power (555)	30,394,195
16	System Control and Load Dispatching (556)	635,663
17	Other Expenses (557)	
18	Total Other Power Supply Expenses (line 15-17)	31,029,858
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	182,251,783
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	661,971
23		
24	(561.1) Load Dispatch-Reliability	30,554
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	397,692
26	(561.3) Load Dispatch-Transmission Service and Scheduling	419,732
27	(561.4) Scheduling, System Control and Dispatch Services	282,820
28	(561.5) Reliability, Planning and Standards Development	465,356
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	112,707
33	(563) Overhead Line Expenses	93,091
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	3,236,235
36	(566) Miscellaneous Transmission Expenses	3,104,369
37	(567) Rents	191,483
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	8,996,010
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	32,281
42	(569) Maintenance of Structures	23,600
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	234,900
48	(571) Maintenance Overhead Lines	544,395
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	7,465
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	842,641
53	Total Transmission Expenses (Lines 39 and 52)	9,838,651
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	7,242,798
74	Distribution Maintenance Expenses (590-598)	4,310,397
75	Total Distribution Expenses (Lines 73 and 74)	11,553,195

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	8,915,546
2	(907-910) Customer Service and Information Expenses	103,450
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	14,652,162
7	921 Office Supplies and Expenses	2,155,053
8	(Less) 922 Administrative Expenses Transferred-Credit	
9	923 Outside Services Employed	7,985,907
10	924 Property Insurance	1,846,149
11	925 Injuries and Damages	2,411,878
12	926 Employee Pensions and Benefits	13,797,310
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	3,252,077
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	420,421
17	930.2 Miscellaneous General Expenses	7,872,084
18	931 Rents	116,513
19	TOTAL Operation (Total of lines 6 thru 18)	54,509,554
20	Maintenance	
21	935 Maintenance of General Plant	3,511,797
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	58,021,351

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO
2	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP
3	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	SFP
5	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Power Company	NF
6	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP
7	Coral Power	Salt River Project	Arizona Public Service Company	LFP
8	Coral Power	Salt River Project	Arizona Public Service Company	SFP
9	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
10	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF
11	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	NF
12	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF
13	Morgan Stanley	Arizona Public Service Company	Salt River Project	NF
14	Powerex	Salt River Project	Arizona Public Service Company	NF
15	Powerex	Arizona Public Service Company	Salt River Project	SFP
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
18	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
19	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
20	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
21	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
22	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
23	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
24	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
25	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
26	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
27	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
30	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
31	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
32	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP
33	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
34	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	EPE System	Coyote/Farmer	11	21,718	21,718	1
OATT	Palo Verde	Westwing	125	31,411	31,411	2
OATT	Palo Verde	Westwing		1,382	1,382	3
OATT	Palo Verde	Westwing		160	160	4
OATT	Springerville	Greenlee		16	16	5
OATT	Westwing	Palo Verde		446	446	6
OATT	Palo Verde	Westwing	125	23,797	23,797	7
OATT	Palo Verde	Westwing		49	49	8
OATT	Jojoba	Palo Verde		1,898	1,898	9
OATT	Palo Verde	Westwing		581	581	10
OATT	Palo Verde	Westwing		2,132	2,132	11
OATT	Palo Verde	Westwing		1,539	1,539	12
OATT	Westwing	Palo Verde		22	22	13
OATT	Palo Verde	Westwing		273	273	14
OATT	Westwing	Palo Verde		2,933	2,933	15
OATT	Afton	Amrad		3,870	3,870	16
OATT	Afton	Amrad		5,482	5,482	17
OATT	Afton	Amrad		590	590	18
OATT	Afton	Amrad		4,091	4,091	19
OATT	Afton	Luna		3,320	3,320	20
OATT	Afton	Luna		3,650	3,650	21
OATT	Afton	Luna		1,530	1,530	22
OATT	Afton	Luna		13,657	13,657	23
OATT	Afton	Springerville	94	37,835	37,835	24
OATT	Afton	Springerville		24	24	25
OATT	Afton	Springerville		2,127	2,127	26
OATT	Afton	Westmesa	141	54,306	54,306	27
OATT	Afton	Westmesa		224	224	28
OATT	Afton	Westmesa		5,670	5,670	29
OATT	Amrad	Amrad		104	104	30
OATT	Greenlee	Hidalgo				31
OATT	Greenlee	Luna		408	408	32
OATT	Hidalgo	Luna				33
OATT	Las Cruces	Amrad		320	320	34
			889	970,395	970,395	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
51,894			51,894	1
152,890			152,890	2
	1,204		1,204	3
	91		91	4
	50		50	5
	447		447	6
153,219			153,219	7
				8
	4,376		4,376	9
	565		565	10
	2,010		2,010	11
	1,467		1,467	12
	1,176		1,176	13
	265		265	14
	2,824		2,824	15
	17,142		17,142	16
	29,698		29,698	17
	2,315		2,315	18
	22,223		22,223	19
	13,899		13,899	20
	18,686		18,686	21
	6,021		6,021	22
	68,724		68,724	23
655,919			655,919	24
	1,502		1,502	25
	6,890		6,890	26
653,238			653,238	27
	858		858	28
	15,662		15,662	29
	580		580	30
	239		239	31
	10,012		10,012	32
	239		239	33
	2,548		2,548	34
3,462,696	1,084,575	0	4,547,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
2	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
3	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
4	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
5	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
6	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
7	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
8	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
9	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
10	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
11	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
12	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
13	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
14	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
15	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
18	Public Service Company of New Mexico	Arizona Public Service Company	Salt River Project	SFP
19	Tenaska Power Services Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP
20	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Tucson Electric Power Company	SFP
21	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	NF
22	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP
23	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	SFP
24	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
25	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
26	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
27	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
28	Tucson Electric Power	Salt River Project	Salt River Project	LFP
29	Tucson Electric Power	Salt River Project	Salt River Project	NF
30	Tucson Electric Power	Salt River Project	Salt River Project	SFP
31	Tucson Electric Power	Salt River Project	Salt River Project	SFP
32	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
33	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
34	Tucson Electric Power	Salt River Project	Arizona Public Service Company	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Luna	Amrad		145	145	1
OATT	Luna	Amrad		110	110	2
OATT	Luna	Amrad		30	30	3
OATT	Luna	Amrad		695	695	4
OATT	Luna	Springerville	60	38,564	38,564	5
OATT	Luna	Springerville		15	15	6
OATT	Luna	Springerville		383	383	7
OATT	Luna	Springerville		5,984	5,984	8
OATT	Luna	Springerville		484	484	9
OATT	Luna	Springerville	60	3,201	3,201	10
OATT	Springerville	Luna		4,411	4,411	11
OATT	Springerville	Luna		611	611	12
OATT	Westmesa	Amrad	25	38,195	38,195	13
OATT	Westmesa	Amrad		525	525	14
OATT	Westmesa	Amrad		9,546	9,546	15
OATT	Westmesa	Amrad		1,965	1,965	16
OATT	Westmesa	Las Cruces				17
OATT	Westwing	Palo Verde		401	401	18
OATT	Amrad	Springerville		383	383	19
OATT	Luna	Springerville				20
OATT	Springerville	Las Cruces		293	293	21
80	Springerville	Las Cruces/Orogrande	50	99,287	99,287	22
OATT	Springerville	Las Cruces/Orogrande		4,200	4,200	23
OATT	Westmesa	Amrad		116	116	24
OATT	Westmesa	Las Cruces		1,056	1,056	25
OATT	Westmesa	Las Cruces		142	142	26
OATT	Greenlee	Hidalgo		3,636	3,636	27
OATT	Jojoba	Kyrene	142	148,895	148,895	28
OATT	Jojoba	Kyrene		60	60	29
OATT	Jojoba	Kyrene		563	563	30
OATT	Jojoba	Palo Verde		110	110	31
OATT	Jojoba	Westwing		2,893	2,893	32
OATT	Jojoba	Westwing		384	384	33
OATT	Jojoba	Westwing		740	740	34
			889	970,395	970,395	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,389		1,389	1
	580		580	2
				3
				4
406,617			406,617	5
	11,526		11,526	6
	31,935		31,935	7
	212,551		212,551	8
	33,940		33,940	9
145,455			145,455	10
	34,747		34,747	11
	3,528		3,528	12
181,819			181,819	13
	6,022		6,022	14
	81,300		81,300	15
	2,269		2,269	16
	685		685	17
	362		362	18
	3,363		3,363	19
	2,778		2,778	20
				21
346,500			346,500	22
				23
				24
	5,156		5,156	25
				26
	18,091		18,091	27
398,164			398,164	28
	131		131	29
				30
	141		141	31
	9,166		9,166	32
	815		815	33
	2,033		2,033	34
3,462,696	1,084,575	0	4,547,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
2	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
3	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
4	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
5	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
6	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
7	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
8	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
9	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
10	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
11	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
12	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
13	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
14	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
15	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
16	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
17	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
18	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
19	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
20	UniSource Energy Services	Salt River Project	Salt River Project	SFP
21	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF
22	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF
23	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	LFP
24	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	SFP
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Luna	Greenlee	30	31,688	31,688	1
OATT	Luna	Greenlee		4,463	4,463	2
OATT	Luna	Greenlee	4	960	960	3
OATT	Luna	Greenlee		251	251	4
OATT	Luna	Greenlee		2,647	2,647	5
OATT	Luna	Greenlee		2	2	6
OATT	Luna	Greenlee		1,340	1,340	7
OATT	Luna	Springerville	10			8
OATT	Luna	Springerville		167	167	9
OATT	Luna	Springerville		4,713	4,713	10
OATT	Macho Springs	Luna		342	342	11
OATT	Macho Springs	Springerville		28	28	12
OATT	Macho Springs	Springerville		2,398	2,398	13
OATT	Macho Springs	Springerville	10	11,878	11,878	14
OATT	Palo Verde	Westwing		1,283	1,283	15
OATT	Palo Verde	Westwing		84,668	84,668	16
OATT	Springerville	Greenlee		1,787	1,787	17
OATT	Springerville	Greenlee		86	86	18
OATT	Springerville	Luna		1,869	1,869	19
OATT	Jojoba	Palo Verde		278	278	20
OATT	Jojoba	Westwing		422	422	21
OATT	Palo Verde	Westwing		223,417	223,417	22
OATT	Westmesa	Holloman	2	2,033	2,033	23
OATT	Westmesa	Holloman		87	87	24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			889	970,395	970,395	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
213,334			213,334	1
	33,140		33,140	2
9,696			9,696	3
6,677			6,677	4
	31,052		31,052	5
	7		7	6
				7
				8
	3,703		3,703	9
	30,104		30,104	10
	2,330		2,330	11
	130		130	12
	14,845		14,845	13
72,728			72,728	14
	827		827	15
	71,037		71,037	16
	7,593		7,593	17
	33		33	18
	8,843		8,843	19
	688		688	20
	1,274		1,274	21
	184,748		184,748	22
14,546			14,546	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
3,462,696	1,084,575	0	4,547,271	

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d
Network Integration Transmission Service. Evergreen contract expires March 31st with a two year notice.

Schedule Page: 328 Line No.: 1 Column: e
OATT = Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d
Firm transmission contracts of 17, 23, 35 and 50MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 7 Column: d
Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021.

Schedule Page: 328 Line No.: 8 Column: i
Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328 Line No.: 24 Column: d
Firm transmission contract, expiration August 1, 2019. Service was partially redirected to daily and hourly services.

Schedule Page: 328 Line No.: 27 Column: d
Firm transmission contracts of 111 and 30 MW, expiration January 1, 2019. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to monthly, weekly, daily and hourly services.

Schedule Page: 328 Line No.: 32 Column: i
Losses billed to Public Service Company of New Mexico under the FERC approved Operating Procedure 10.

Schedule Page: 328.1 Line No.: 3 Column: i
Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 5 Column: d
Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 13 Column: d
Firm transmission contract, expiration July 1, 2018.

Schedule Page: 328.1 Line No.: 21 Column: i
Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.1 Line No.: 22 Column: d
Firm transmission contract, expiration January 1, 2026.

Schedule Page: 328.1 Line No.: 23 Column: i
Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 24 Column: i
Transmission provided in conjunction with NMTOP.

Schedule Page: 328.1 Line No.: 26 Column: i
Transmission provided in conjunction with NMTOP.

Schedule Page: 328.1 Line No.: 28 Column: d
Firm transmission contract, expiration January 1, 2020. Service was partially redirected to hourly services.

Schedule Page: 328.1 Line No.: 30 Column: i
Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 1 Column: d
Firm transmission contract, expiration November 1, 2029. Service was partially redirected to hourly services.

Schedule Page: 328.2 Line No.: 7 Column: i
Losses associated with the energy wheeled on transmission purchases that are paid back in

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

kind.

Schedule Page: 328.2 Line No.: 8 Column: d

Firm transmission contract, expiration November 1, 2029. Service was redirected to monthly services.

Schedule Page: 328.2 Line No.: 23 Column: d

Firm transmission contract, expiration October 1, 2024

Schedule Page: 328.2 Line No.: 24 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD					2,049	2,049
2	Public Serv. Co. of NM	LFP	220,669	220,669	947,822			947,822
3	Public Serv. Co. of NM	LFP	2,588	2,588	182,274			182,274
4	Public Serv. Co. of NM	SFP	11,277	11,277				
5	Public Serv. Co. of NM	NF	2,395	2,395		18,790		18,790
6	Salt River Project	OLF	71,064	71,064	444,375			444,375
7	Salt River Project	SFP	9,930	9,930		79,144		79,144
8	Tucson Electric Power	OLF	104,520	104,520				
9	Tucson Electric Power	SFP	912	912		7,136		7,136
10	Tucson Electric Power	NF	48	48		426		426
11	Open Access Technology	NF	400	400		3,246		3,246
12								
13								
14								
15								
16								
	TOTAL		423,803	423,803	1,574,471	108,742	2,049	1,685,262

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Represents adjustment for March 2017 Energy Imbalance Market ("EIM") charges.

Schedule Page: 332 Line No.: 1 Column: g

EIM charges for March 2017.

Schedule Page: 332 Line No.: 2 Column: b

Contract terminates July 1, 2017.

Schedule Page: 332 Line No.: 2 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 2 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 3 Column: b

Contract terminates June 1, 2019.

Schedule Page: 332 Line No.: 3 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 3 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 4 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 4 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 5 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 5 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 5 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 6 Column: b

Contract expires concurrent with the ANPP Participation Agreement.

Schedule Page: 332 Line No.: 6 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 6 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 7 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 7 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 7 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 8 Column: b

Service Schedule C terminates on the date of retirement of the last generating unit at Palo Verde Nuclear Generating Station, subject to twelve-month notice of termination by the Company.

Schedule Page: 332 Line No.: 8 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 8 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 8 Column: e

Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

Schedule Page: 332 Line No.: 9 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 9 Column: d

Amounts shown based on transmission reservations.

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 9 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 10 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 10 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 10 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 11 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 11 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 11 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			2,989,174		2,989,174
2	Steam Production Plant	5,482,778	(11,573)			5,471,205
3	Nuclear Production Plant	12,651,301	(519,163)			12,132,138
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	5,632,057	2,754			5,634,811
7	Transmission Plant	2,997,589				2,997,589
8	Distribution Plant	10,106,007				10,106,007
9	General Plant	4,260,203				4,260,203
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	41,129,935	(527,982)	2,989,174		43,591,127

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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	855,829	229,465	1,060	25	2000
2	February	825,787	288,828	989	15	2000
3	March	917,217	314,840	1,191	22	1600
4	Total	2,598,833	833,133	3,240		
5	April	784,125	158,551	1,312	20	1600
6	May	959,322	241,153	1,428	25	1600
7	June	1,077,735	193,225	1,932	22	1600
8	Total	2,821,182	592,929	4,672		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent El Paso Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 1 Column: b

Includes 61,808 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 1 Column: c

Includes 61,808 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 2 Column: b

Includes 82,903 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 2 Column: c

Includes 82,903 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 3 Column: b

Includes 91,660 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 3 Column: c

Includes 91,660 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 5 Column: b

Includes 45,898 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 5 Column: c

Includes 45,898 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 6 Column: b

Includes 92,190 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 6 Column: c

Includes 92,190 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 7 Column: b

Includes 79,980 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 399 Line No.: 7 Column: c

Includes 79,980 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent
El Paso Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2017/Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,060	25	2000		6	667	50	80	
2	February	989	15	2000		6	673	50	81	
3	March	1,191	22	1600		7	675	50	78	
4	Total for Quarter 1					19	2,015	150	239	
5	April	1,312	20	1600		8	681	50	73	
6	May	1,428	25	1600		13	680	50	73	
7	June	1,932	22	1600		13	691	50	63	
8	Total for Quarter 2					34	2,052	150	209	
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year					53	4,067	300	448	

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