THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
El Paso Electric Company	**End of** 2015/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent El Paso Electric Company	02 Year/Period of Report End of 2015/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* P.O. Box 982, El Paso, TX 79960-0982; 100 North Stanton, El Paso, TX 79901	
05 Name of Contact Person Russell G. Gibson	06 Title of Contact Person Vice President & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* P.O. Box 982, El Paso, TX 79960-0982; 100 North Stanton, El Paso, TX 79901	

08 Telephone of Contact Person, *Including Area Code* (915) 351-4222	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ Russell G. Gibson 02 Title Vice President & Controller	03 Signature /s/ Russell G. Gibson	04 Date Signed *(Mo, Da, Yr)* 04/12/2016

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	Not Applicable
3	Corporations Controlled by Respondent	103	Not Applicable
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	None
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	None
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [X] Two copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Russell G. Gibson
Vice President & Controller
Stanton Tower, 100 North Stanton
El Paso, Texas 79901

Mailing Address:
Russell G. Gibson
Post Office Box 982
El Paso, Texas 79960-0982

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Texas - August 30, 1901

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric power generation, transmission and distribution for sale at retail in the states of Texas and New Mexico; and wholesale sales including sales for resale to other electric utilities primarily in the states of Texas, New Mexico and Arizona and sales for resale to power marketers.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Thomas V. Shockley III	680,192
2	Chief Executive Officer	Mary E. Kipp	471,154
3	Executive Vice President	David G. Carpenter	49,915
4	Executive Vice President	Hector R. Puente	43,683
5	Senior Vice President - Operations	Steven T. Buraczyk	314,192
6	Senior Vice President and Chief Financial Officer	Nathan T. Hirschi	334,615
7	Senior Vice President - Corporate Services and		
8	Chief Compliance Officer	Rocky R. Miracle	315,577
9	Senior Vice President - Public and Customer Affairs		
10	and Chief Human Resources Officer	William A. Stiller	300,346
11	Senior Vice President - Corporate Development		
12	and General Counsel	John R. Boomer	284,808
13	Vice President - Regulatory Affairs	Michael D. Blanchard	105,577
14	Vice President - Transmission and Distribution		
15	and System Planning	Robert C. Doyle	248,423
16	Vice President - Controller	Russell G. Gibson	238,269
17	Vice President - Public, Government and		
18	Customer Affairs	Eduardo Gutierrez	201,346
19	Vice President - System Operations, Resources		
20	Planning and Management	David C. Hawkins	226,154
21	Vice President - Customer Care	Kerry B. Lore	217,500
22	Vice President - Power Generation	Andres R. Ramirez	266,539
23	Vice President - Community Outreach	Guillermo Silva, Jr.	165,577
24	Vice President - Compliance and Chief Risk Officer	Henry W. Soza	227,885
25	Vice President - Renewables Development	Richard E. Turner	200,769
26	Corporate Secretary	Jessica M. Goldman	127,881
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Schedule Page: 104 Line No.: 1 Column: b

On December 15, 2015, Thomas V. Shockley III retired from his position as Chief Executive Officer.

Schedule Page: 104 Line No.: 2 Column: b

On December 15, 2015, the Company appointed Mary E. Kipp as Chief Executive Officer. Ms. Kipp had previously served as the Company's President, Senior Vice President, General Counsel and Chief Compliance Officer.

Schedule Page: 104 Line No.: 3 Column: b

On January 31, 2015, David G. Carpenter, Executive Vice President, retired from the Company.

Schedule Page: 104 Line No.: 4 Column: b

On January 31, 2015, Hector R. Puente, Executive Vice President, retired from the Company.

Schedule Page: 104 Line No.: 8 Column: b

On December 15, 2015, Rocky R. Miracle, formerly Senior Vice President of Corporate Planning & Development and Chief Compliance Officer, was appointed Senior Vice President of Corporate Services and Chief Compliance Officer.

Schedule Page: 104 Line No.: 10 Column: b

On December 15, 2015, William A. Stiller, formerly Senior Vice President of Human Resources and Customer Care, was appointed Senior Vice President of Public & Customer Affairs and Chief Human Resources Officer.

Schedule Page: 104 Line No.: 12 Column: b

On December 15, 2015, the Company appointed John R. Boomer as Senior Vice President - Corporate Development and General Counsel. Mr. Boomer previously served as Vice President - General Counsel and Vice President - Treasurer since April 21, 2014. Prior to joining the Company, Mr. Boomer was Senior Vice President at Helen of Troy Limited. He previously served as the Company's Assistant General Counsel from 1998 to 1999.

Schedule Page: 104 Line No.: 13 Column: b

On May 18, 2015, Michael D. Blanchard, Vice President - Regulatory Affairs, resigned from the Company.

Schedule Page: 104 Line No.: 18 Column: b

On December 15, 2015, the Company appointed Eddie Gutierrez to the new role of Vice President of Public, Government and Customer Affairs. He previously served as the Company's Vice President - External and Public Affairs.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Catherine A. Allen - Director	The Santa Fe Group
2		3 Chamisa Drive North, Suite 2
3		Santa Fe, New Mexico 87508
4		
5	John Robert Brown - Director	Brownco Capital, LLC
6		123 W. Mills, Suite 610
7		El Paso, Texas 79901
8		
9	James W. Cicconi - Director***	AT&T, Inc.
10		1120 20th Street, N.W., Suite 1000
11		Washington, D.C. 20036
12		
13	Edward Escudero - Director and Vice Chairman of the Board***	High Desert Capital, LLC
14		6080 Surety Drive
15		El Paso, Texas 79905
16		
17	James W. Harris - Director***	OP Food Products, LLC and
18		Harris Financial Advisors, LLC
19		Post Office Box 38
20		Manns Harbor, North Carolina 27953
21		
22	Patricia Z. Holland-Branch - Director	The Facilities Connection, Inc.
23		240 East Sunset
24		El Paso, Texas 79922
25		
26	Woodley L. Hunt - Director	Hunt Companies, Inc.
27		4401 N. Mesa Street, Suite 201
28		El Paso, Texas 79901
29		
30	Mary E. Kipp - Director and CEO	El Paso Electric Company
31		100 N. Stanton
32		El Paso, Texas 79901
33		
34	Michael K. Parks - Former Director	El Paso Electric Company
35		100 N. Stanton
36		El Paso, Texas 79901
37		
38	Thomas V. Shockley III - Director	El Paso Electric Company
39		100 N. Stanton
40		El Paso, Texas 79901
41		
42	Eric B. Siegel - Director**	11100 Santa Monica Blvd., Suite 2000
43		Los Angeles, California 90025
44		
45	Stephen N. Wertheimer - Director***	W Capital Partners
46		One East 52nd Street
47		New York, New York 10022
48		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Charles A. Yamarone - Director and Chairman of the Board***	Houlihan Lokey
2		10250 Constellation Blvd., 5th Floor
3		Los Angeles, California 90067
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Schedule Page: 105 Line No.: 13 Column: a

On February 6, 2015, Edward Escudero was appointed as Vice Chairman of the Board, and on March 18, 2015 he was appointed as a member of the Executive Committee.

Schedule Page: 105 Line No.: 30 Column: a

On December 15, 2015, Mary E. Kipp was appointed as Chief Executive Officer and to the Board of Directors of El Paso Electric Company.

Schedule Page: 105 Line No.: 34 Column: a

On February 5, 2015, Michael K. Parks resigned from the Board of Directors and as Chairman of the Board of Directors and as Chairman of the Executive Committee.

Schedule Page: 105 Line No.: 38 Column: a

On December 15, 2015, Thomas V. Shockley, III retired as Chief Executive Officer of El Paso Electric Company but has remained on the Board of Directors.

Schedule Page: 105 Line No.: 42 Column: a

On March 18, 2015, Eric B. Siegel was appointed Chairman of the Executive Committee.

Schedule Page: 105.1 Line No.: 1 Column: a

On February 6, 2015, Charles A. Yamarone was appointed as Chairman of the Board, and on March 18, 2015 he was appointed as a member of the Executive Committee.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Rate Schedule FERC No. 18	ER08-742-001
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes
[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20150916-5064	09/16/2015		2015 Annual Update	18
2		09/16/2015			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	N/A			
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Schedule Page: 1061 Line No.: 1 Column: d

The 2015 annual update is to the cost-based formula rate included in the Power Sales Agreement under ER08-742.

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Changes in and Important Additions to Franchise Rights:

None

2. Acquisition of Ownership in Other Companies:

None

3. Purchase or Sale of an Operating Unit or System:

The Company owns a 7% interest in Units 4 and 5 at Four Corners and shares power entitlements and allocated costs with APS, the operating agent, and the other Four Corners participants. The Company notified the other participants in 2013 that it would not continue in Four Corners after the termination of the 50-year contractual term of the participation agreement in July 2016 but that it would offer to sell its interest to them in order to facilitate their decision to extend the life of the plant. On February 17, 2015, the Company and APS entered into the Purchase and Sale Agreement providing for the purchase by APS of the Company's interests in Four Corners. The cash purchase price is equal to the net book value of the Company's interest in Four Corners at the date of closing. The anticipated closing date for the sale is July 6, 2016, pending regulatory approval. The purchase price will be adjusted downward to reflect APS's assumption in the Agreement of the Company's obligation to pay for future plant decommissioning and mine reclamation expenses. At the closing, APS will also reimburse the Company for the undepreciated value of certain capital expenditures made prior thereto. APS will assume responsibility for all capital expenditures made after July 2016 and, with certain exceptions, any pre-2016 capital expenditures to be put into service following the closing. In addition, APS will indemnify the Company against liabilities and costs related to the future operation of Four Corners. Included in the Company's regulatory-basis balance sheet at December 31, 2015 are obligations of $6.7 million and $19.3 million for plant decommissioning and mine reclamation costs, respectively, which the Company expects to pay at closing in accordance with the Agreement.Four Corners is expected to continue to provide energy to serve the native load up to the closing date.

On June 26, 2015, APS filed an application requesting authorization from FERC to purchase 100% of the Company's ownership interest in Units 4 and 5 of Four Corners and the associated transmission interconnection facilities and rights. On December 22, 2015, FERC issued an order approving the proposed transaction.

On February 17, 2015, the Company and APS entered into the Purchase and Sale Agreement providing for the purchase by APS of the Company's interests in Four Corners. On April 27, 2015, the Company filed an application requesting all necessary regulatory approvals to sell its ownership interest in Four Corners. The anticipated closing date of the sale is July 6, 2016, pending regulatory approval. This case was assigned NMPRC Case No. 15-00109-UT. On February 2, 2016, the Company filed a joint stipulation with the NMPRC reflecting a settlement agreement among the Commission Utility Division Staff, the Company and the New Mexico Attorney General proposing approval of abandonment and sale of its seven percent minority ownership interest in Four Corners Units 4 and 5 and common facilities to APS. An addendum to the joint stipulation was subsequently filed to include non-opposition by other non-stipulating parties. A hearing in the case was held on February 16, 2016, a joint Proposed Certification of Stipulation for the settlement of the case was filed on March 11, 2016, and a final order approving the joint stipulation is expected in the first half of 2016. Based on the joint stipulation and addendum, no significant gain or loss is expected to be realized upon closing of the sale.

4. Important Leaseholds That Have Been Acquired or Given, Assigned or Surrendered:

None

5. Important Extension or Reduction of Transmission or Distribution System:

On March 19, 2015, the Company placed into commercial operation two transmission lines which connect the Montana Power Station ("MPS") to the electrical grid. The two transmission lines are: (i) MPS to Caliente, a 115-kv transmission line from the MPS to the existing Caliente Substation in east El Paso; and (ii) MPS In & Out, a 115-kv transmission line from the MPS to intersect with the existing Caliente – Coyote 115 –kv transmission line in east El Paso. The Public Utility Commission of Texas ("PUCT") issued final orders approving the Company's Certificate of Convenience and Necessity ("CCN") applications for the two transmission lines in PUCT Docket Nos. 41360 and 41359. The New Mexico Public Regulation Commission ("NMPRC") issued final orders approving the Company's CCN applications in NMPRC Case No.12-000137-UT.

6. Obligations Incurred as a Result of Issuance of Securities or Assumption of Liabilities or Guarantees:

Revolving Credit Facility; Issuance of Long-Term Debt and Guarantee of Debt. On October 19, 2015, the FERC issued an order in Docket No. ES15-66-000 approving the Company's filing to issue short-term debt under its existing revolving credit facility ("RCF") up to $400 million outstanding at any time, to issue up to $310 million in long-term debt, and to guarantee the issuance of up to $65 million of new long-term debt by RGRT to finance future nuclear fuel purchases. The authorization is effective from November 15, 2015 through November 15, 2017. This approval supersedes prior approvals.

Issuance of $150 million of Senior Notes. On March 24, 2016, the Company issued $150 million in aggregate principal amount of 5.00% Senior Notes due December 1, 2044. Authorization for this transaction was received in FERC Docket No. ES15-66-000 and from the New Mexico Regulation Commission ("NMPRC") in Case No. NM-15-00280-UT. The proceeds from the issuance of the senior notes, after deducting the underwriters' commission, were $158.1 million. These proceeds include accrued interest of $2.4 million and a $7.1 million premium before expenses. The estimated effective interest rate is expected to be 4.776%. The net proceeds from the sale of the senior notes was used to repay outstanding short-term borrowings under the RCF. The senior notes constitute an additional issuance of the Company's 5.00% Senior Notes due 2044, of which $150 million was previously issued on December 1, 2014, for a total principal amount outstanding of $300 million.

7. Changes in Articles of Incorporation:

None

8. Important Wage Scale Changes:

Base salaries for non-union employees were increased by an average of approximately 2.85% effective in January 2015 compared to 2014 through the merit award process. The annual effect of this increase was approximately $1.6 million.

Base salaries for union employees under contract were increased by 2.25 % effective September 2015 compared to 2014. The annual effect of this increase was approximately $0.6 million.

9. Materially Important Legal Proceedings (see also Notes C, K and L of "Notes to Financial Statements"):

The Company is a party to various legal actions. In many of these matters, the Company has excess casualty liability insurance that covers the various claims, actions and complaints. Based upon a review of these claims and applicable insurance coverage, the Company believes that none of these claims will have a material adverse effect on the financial position, results of operations or cash flows of the Company.

10. Materially Important Transactions:

None

11. Reserved

12. Important changes during the year:

2015 Texas Retail Rate Case Filing. On August 10, 2015, the Company filed with the City of El Paso, other municipalities incorporated in its Texas service territory, and the PUCT in Docket No. 44941, a request for an increase in non-fuel base revenues of approximately $71.5 million. The request includes recovery of new plant placed into service since 2009. On January 15, 2016, the Company filed its rebuttal testimony modifying the requested increase to $63.3 million.

On March 29, 2016, the majority of parties to PUCT Docket No. 44941 filed a non-unanimous Stipulation and Agreement (Settlement Agreement), together with a motion to implement it. The Settlement Agreement resolves all issues in this case except for one revenue requirement issue involving the Company's interest in Units 4 and 5 of the Four Corners power plant (Four Corners). The Settlement Agreement includes, among other things: (i) an annual non-fuel base rate increase of $37 million; (ii) the potential for an additional base rate increase of $8 million related to Four Corners costs after a hearing and decision occur on this item; (iii) a change in estimated lives which would lower annual depreciation expense as recommended by the City of El Paso of approximately $8.5 million; (iv) a return on equity of 9.7% for AFUDC purposes; and (v) a determination that substantially all new plant in service was reasonable and necessary and therefore would be included in rate base.

The Administrative Law Judges hearing the case approved interim rates for the $37 million increase outlined in the Settlement Agreement between parties on March 30, 2016. The interim rates are effective as of April 1, 2016 and are subject to refund. Four parties have indicated that they oppose the Settlement Agreement, and they are entitled to a hearing on the Settlement Agreement. A procedural schedule has not yet been issued. A final order from the Commission is anticipated late in the second quarter or during the third quarter of 2016. The Company cannot predict the outcome of the rate case at this time.

2015 New Mexico Rate Case Filing. On May 11, 2015, the Company filed with the NMPRC (NMPRC Case No. 15-00127-UT) for an annual increase in non-fuel base rates of approximately $8.6 million or 7.1%. The request includes recovery of new plant placed into service since the last time rates were adjusted in 2009. The filing also requests an annual reduction of $15.4 million, or 21.5%, for fuel and purchased power costs recovered in base rates. The reduction in fuel and purchased power rates reflects reduced fuel prices and improvements in system heat rates due to new generating unit additions. Subsequently, the Company reduced its requested increase in non-fuel base rates to approximately $6.4 million. On February 16, 2016, the Hearing Examiner issued a Recommended Decision to the NMPRC proposing an annual increase in non-fuel base rates of approximately $640 thousand. On February 17, 2016, the NMPRC issued an order extending the suspension period in the rate case from March 10, 2016 until April 8, 2016. During the open meeting on March 23, 2016, the NMPRC again extended the suspension period until May 11, 2016, by which time the NMPRC is expected to either issue a final order with new rates to go into effect in the second quarter of 2016 or again extend the suspension period further to as late as June 10, 2016. The Company cannot predict the outcome of the rate case at this time.

Also, see response to items 1 to 11 and 13 to 14.

13. Changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period:

On January 31, 2015, David G. Carpenter, Executive Vice President, retired from the Company.

On January 31, 2015, Hector R. Puente, Executive Vice President, retired from the Company.

On February 6, 2015, the Company Board of Directors announced the election of board members Charles A.Yamarone as the new Chairman of the Board of Directors and Edward Escudero as Vice Chairman of the Board. Mr.Yamarone replaced departing Chairman, Michael K. Parks, who resigned from the Board of Directors on February 5, 2015.

On May 18, 2015, Michael D. Blanchard, Vice President, Regulatory Affairs, resigned from the Company effective May 31, 2015.

On December 15, 2015, the Company Board of Directors appointed Mary E. Kipp as the Company's Chief Executive Officer. Ms. Kipp succeeded Thomas V. Shockley III, who retired from the Company on December 15, 2015, but will remain on the Board. Ms. Kipp was also appointed to the Board of Directors. Ms. Kipp served as the Company's President since September 2014.

On December 15, 2015, Rocky R. Miracle, formerly Senior Vice President of Corporate Planning & Development and Chief Compliance Officer, was appointed Senior Vice President of Corporate Services and Chief Compliance Officer.

On December 15, 2015, William A. Stiller, formerly Senior Vice President of Human Resources and Customer Care, was appointed Senior Vice President of Public & Customer Affairs and Chief Human Resources Officer.

On December 15, 2015, John R. Boomer, formerly Vice President and General Counsel, was appointed Senior Vice President - Corporate Development and General Counsel.

On December 15, 2015, Eddie Gutierrez, formerly Vice President of External and Public Affairs, was appointed Vice President of Public, Government and Customer Affairs.

14. Cash management programs and events causing the proprietary capital to be less than 30 percent.

None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	4,484,604,114	4,095,848,314
3	Construction Work in Progress (107)	200-201	293,796,089	414,284,207
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,778,400,203	4,510,132,521
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,188,391,141	2,125,210,546
6	Net Utility Plant (Enter Total of line 4 less 5)		2,590,009,062	2,384,921,975
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		191,560,563	186,416,447
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	75,495,520	72,863,120
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		116,065,043	113,553,327
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,706,074,105	2,498,475,302
15	Utility Plant Adjustments (116)		158,346	460,594
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		652,094	692,126
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		1,577,339	1,653,064
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		245,772,654	241,390,445
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		248,002,087	243,735,635
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,930,601	40,119,429
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		72,140	271,140
38	Temporary Cash Investments (136)		146,267	113,267
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		43,939,283	48,463,192
41	Other Accounts Receivable (143)		2,798,211	3,838,124
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,077,888	2,333,113
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	1,471,698	1,397,719
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	47,227,673	44,514,605
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	130	-22,280

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-2,006	-1,086
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,610,637	11,569,509
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		5,892	5,830
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		21,661,000	21,191,000
62	Miscellaneous Current and Accrued Assets (174)		21,558	1,034,393
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		133,805,196	170,161,729
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		12,551,913	13,183,608
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	146,133,174	152,445,158
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,087,630	773,683
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-78,158	-134,745
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,900,411	6,473,271
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		17,459,086	18,345,010
82	Accumulated Deferred Income Taxes (190)	234	243,635,616	203,294,226
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		426,689,672	394,380,211
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,514,729,406	3,307,213,471

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	65,817,279	65,784,977
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		308,083,747	306,119,436
7	Other Paid-In Capital (208-211)	253	1,972,274	2,432,300
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	340,939	340,939
11	Retained Earnings (215, 215.1, 216)	118-119	1,094,535,966	1,057,500,972
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	422,846,261	424,646,957
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-13,913,805	-8,001,395
16	Total Proprietary Capital (lines 2 through 15)		1,033,308,261	998,848,394
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	193,135,000	193,135,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	850,000,000	850,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,850,917	3,955,402
24	Total Long-Term Debt (lines 18 through 23)		1,039,284,083	1,039,179,598
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		95,000,000	95,000,000
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		145,079,894	153,613,948
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		81,620,628	74,576,650
35	Total Other Noncurrent Liabilities (lines 26 through 34)		321,700,522	323,190,598
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		108,000,000	0
38	Accounts Payable (232)		59,978,382	78,862,366
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		6,600,485	6,696,298
42	Taxes Accrued (236)	262-263	26,457,792	24,650,650
43	Interest Accrued (237)		10,947,501	10,848,852
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2015/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,549,579	-526,644
48	Miscellaneous Current and Accrued Liabilities (242)		20,175,475	18,544,867
49	Obligations Under Capital Leases-Current (243)		35,439,067	31,441,075
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		269,148,281	170,517,464
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		15,520,732	15,005,672
57	Accumulated Deferred Investment Tax Credits (255)	266-267	21,325,447	22,483,761
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	22,583,727	22,409,827
60	Other Regulatory Liabilities (254)	278	54,884,685	54,333,963
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		657,029,391	583,109,431
64	Accum. Deferred Income Taxes-Other (283)		79,944,277	78,134,763
65	Total Deferred Credits (lines 56 through 64)		851,288,259	775,477,417
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,514,729,406	3,307,213,471

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	849,868,796	917,525,428		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	478,259,578	549,103,963		
5	Maintenance Expenses (402)	320-323	65,222,359	65,629,261		
6	Depreciation Expense (403)	336-337	83,735,171	74,462,928		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-1,121,643	-1,067,836		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,481,950	8,051,001		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		152,184	152,184		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	63,736,069	62,749,863		
15	Income Taxes - Federal (409.1)	262-263	-2,897,651	-2,690,265		
16	- Other (409.1)	262-263	782,919	-37,978		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	138,896,675	122,323,648		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	108,962,834	87,915,349		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,192,314	-1,191,034		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		3	12		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		6,854,642	5,802,474		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		729,947,102	795,372,848		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		119,921,694	122,152,580		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
849,868,796	917,525,428					2
						3
478,259,578	549,103,963					4
65,222,359	65,629,261					5
83,735,171	74,462,928					6
-1,121,643	-1,067,836					7
6,481,950	8,051,001					8
						9
						10
						11
152,184	152,184					12
						13
63,736,069	62,749,863					14
-2,897,651	-2,690,265					15
782,919	-37,978					16
138,896,675	122,323,648					17
108,962,834	87,915,349					18
-1,192,314	-1,191,034					19
						20
						21
3	12					22
						23
6,854,642	5,802,474					24
729,947,102	795,372,848					25
119,921,694	122,152,580					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		119,921,694	122,152,580		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		933,079	1,931,378		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,001,079	1,637,155		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		6,504,049	6,184,920		
38	Allowance for Other Funds Used During Construction (419.1)		10,639,563	14,662,196		
39	Miscellaneous Nonoperating Income (421)		18,056,887	14,024,049		
40	Gain on Disposition of Property (421.1)		657,682	2,096,363		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		35,790,181	37,261,751		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		424,892	4,522		
44	Miscellaneous Amortization (425)		302,248	302,248		
45	Donations (426.1)		1,654,864	1,552,983		
46	Life Insurance (426.2)		373,354	233,040		
47	Penalties (426.3)		9,003	12,459		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		684,668	677,351		
49	Other Deductions (426.5)		1,545,689	1,268,502		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,994,718	4,051,105		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	9,448	9,280		
53	Income Taxes-Federal (409.2)	262-263	5,467,862	5,798,120		
54	Income Taxes-Other (409.2)	262-263	152,607	154,203		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	554,606	2,817,276		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	32,082	706,411		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-34,000	-34,000		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,186,441	8,106,468		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		24,609,022	25,104,178		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		63,903,068	57,122,593		
63	Amort. of Debt Disc. and Expense (428)		1,062,067	1,019,223		
64	Amortization of Loss on Reaquired Debt (428.1)		885,924	885,924		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,522,695	1,349,769		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,936,605	8,367,807		
70	Net Interest Charges (Total of lines 62 thru 69)		60,437,149	52,009,702		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		84,093,567	95,247,056		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		84,093,567	95,247,056		

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,057,500,972	1,006,809,842
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		84,093,567	95,247,056
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Class Common Stock $1 par value		-47,058,573	(44,555,926)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-47,058,573	(44,555,926)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,094,535,966	1,057,500,972
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,094,535,966	1,057,500,972
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	84,093,567	95,247,056
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	83,735,171	74,462,928
5	Amortization of Other	19,698,901	21,553,038
6	Amortization of Nuclear Fuel	43,317,692	44,128,974
7			
8	Deferred Income Taxes (Net)	30,456,364	36,519,164
9	Investment Tax Credit Adjustment (Net)	-1,158,314	-1,157,034
10	Net (Increase) Decrease in Receivables	4,838,535	-5,814,578
11	Net (Increase) Decrease in Inventory	-2,836,127	-773,795
12	Net (Increase) Decrease in Allowances Inventory	-22,410	-12,695
13	Net Increase (Decrease) in Payables and Accrued Expenses	-3,555,339	10,039,087
14	Net (Increase) Decrease in Other Regulatory Assets	6,949,320	-11,835,945
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,090,848	-115,797
16	(Less) Allowance for Other Funds Used During Construction	10,639,563	14,662,196
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-7,584,730	-5,424,500
19			
20	Deferred Charges and Credits	510,326	4,176,509
21	Net (Increase) Decrease in Prepayments and Other	-3,984,042	-2,749,596
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	246,910,199	243,580,620
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-299,034,502	-300,107,529
27	Gross Additions to Nuclear Fuel	-47,173,053	-43,210,219
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,639,563	-14,662,196
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-335,567,992	-328,655,552
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	720,883	2,394,569
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Investment in Decommissioning Trust Fund (Purchases)	-110,222,765	-117,674,743
54	Investment in Decommissioning Trust Fund (Sales and Maturities)	102,567,160	108,310,703
55	Other (provide details in footnote):	-470,233	4,191,830
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-342,972,947	-331,433,193
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		149,467,500
62	Preferred Stock		
63	Common Stock		
64	Other: Financing and Other Capital Lease Obligations-Proceeds	344,397,806	231,398,938
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	344,397,806	380,866,438
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other Financing Activities	-963,991	-2,024,384
77	Financing and Capital Lease Obligations	-232,191,847	-231,219,382
78	Net Decrease in Short-Term Debt (c)		
79	Tax Obligations from Long-Term Incentive Plans	-475,475	-302,400
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-47,058,573	-44,555,926
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	63,707,920	102,764,346
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-32,354,828	14,911,773
87			
88	Cash and Cash Equivalents at Beginning of Period	40,503,836	25,592,063
89			
90	Cash and Cash Equivalents at End of period	8,149,008	40,503,836

Schedule Page: 120 Line No.: 18 Column: a

	2015	2014
Other:		
Net Gain on Sale of Property, Plant and Equipment	$ (657,682)	$(2,091,841)
Net Gains on Equity Investments	(11,114,439)	(7,349,640)
Amortization of Unearned Compensation	3,822,653	4,264,999
Unrealized (Gains) and Losses on Investments in Debt Securities	110,186	(98,314)
Other Operating Activities	254,552	(149,704)
Total	$ (7,584,730)	$(5,424,500)

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	2015	2014
Other:		
Net Customer Advances for Construction	$ 515,060	$ 1,660,452
Net Salvage and Cost of Removal	(985,293)	2,531,378
Total	$ (470,233)	$ 4,191,830

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

Note 1. Regulatory-Basis Financial Statements

The accompanying regulatory-basis financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (the "FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases which is a comprehensive basis of accounting other than U.S. Generally Accepted Accounting Principles ("GAAP") used in the 2015 Form 10-K filed by El Paso Electric Company with the Securities and Exchange Commission. Notes A through O of the regulatory-basis financial statements are from the 2015 Form 10-K and have been revised where the presentation of regulatory-basis financial statements, in accordance with requirements under the Uniform System of Accounts and published accounting releases of the FERC, result in different financial statement amounts or disclosures than under GAAP. Because many types of transactions are susceptible to varying interpretations, the amounts and classifications reported in the accompanying regulatory-basis financial statements may be subject to change at a later date upon final determination by the FERC. In the remainder of this Note 1, information contained in Notes A through O is supplemented for additional regulatory-basis disclosures.

Regulatory-Basis Financial Statements Compared to GAAP

The significant differences between the Company's regulatory-basis financial statements and those prepared in accordance with GAAP include the application of fresh-start reporting to the GAAP financial statements and the discontinuance and subsequent re-application of the provisions of Financial Accounting Standards Board ("FASB") accounting guidance for regulated operations. In 1996, the Company adopted fresh-start reporting for its GAAP financial statements in accordance with the FASB guidance related to financial reporting by entities in reorganization under the bankruptcy code. The adoption of fresh-start reporting resulted in the creation of a new reporting entity having no retained earnings or accumulated deficit and significantly altered, compromised, or modified the Company's historical capital structure.

GAAP requires earnings per share information on the income statement and the classification of tax assets related to the accounting guidance for "Uncertainty in Income Taxes" as a tax benefit rather than a reduction to current liabilities. GAAP also requires the classification of interest and penalties related to uncertain tax positions as tax expense rather than as interest and penalty expense.

In addition, certain items in the accompanying regulatory-basis financial statements are classified differently under FERC requirements than in the Company's GAAP financial statements. If GAAP were followed, items in the accompanying regulatory-basis financial statements would be increased (decreased) as follows (in thousands):

Line No.		2015	2014
	Assets and Other Debits (Pages 110-111)		
2	Utility plant	$ (868,303)	$ (866,593)
5	Accumulated provision for depreciation, amortization and depletion	(858,548)	(858,539)
11	Nuclear fuel under capital lease	(1,279)	(1,232)
12	Accumulated provision for amortization of nuclear fuel	(465)	838
15	Utility plant adjustments	(158)	(461)
18	Nonutility property	(652)	(692)
24	Other investments	(1,577)	(1,653)
28	Other special funds	(245,773)	(241,390)
67	Total current and accrued assets	(761)	9,862
84	Total deferred debits	(21,388)	(3,454)
	Liabilities and Other Credits (Pages 112-113)		
2	Common stock issued	11	65
6	Premium on capital stock	11,990	12,396
7	Other paid-in capital	(1,972)	(2,432)
10	Capital stock expense	(341)	(341)
11	Retained earnings	(27,140)	(24,964)
24	Total long-term debt	95,000	95,000
35	Total other noncurrent liabilities	(321,701)	(323,191)
54	Total current and accrued liabilities	7,915	4,492
65	Total deferred credits	(45,322)	(9,619)
	Statements of Income for the Year (Pages 114-117)		
25	Total utility operating expenses	(26,269)	(29,010)
26	Net utility operating income	26,269	29,010
60	Net other income and deductions	1,272	3,067
70	Net interest charges	(5,178)	(5,192)
-	Income tax expense	34,895	41,088
78	Net income	(2,176)	(3,819)
	Statement of Retained Earnings (Pages 118-119)		
1	Balance – beginning of period	$ (24,964)	$ (21,145)
48	Total retained earnings	(27,140)	(24,964)
	Statement of Cash Flows (Pages 120-121)		
22	Net cash provided by (used in) operating activities	$ (239)	$ (241)
57	Net cash provided by (used in) investing activities	239	241

Statement of Cash Flows

Cash and cash equivalents and amortization of other presented on the statement of cash flows for the years ended December 31, 2015 and 2014 consist of the following (in thousands):

	2015	2014
Cash and Cash Equivalents:		
Cash (131)	$ 7,931	$ 40,120
Working funds (135)	72	271
Temporary cash investments (136)	146	113
Cash and cash equivalents at end of period	$ 8,149	$ 40,504
Amortization of Other:		
ARO depreciation (403.1)	$ (1,122)	$ (1,068)
Other utility plant (404)	6,482	8,051
Regulatory assets (407.3)	152	152
ARO accretion expense (411.10)	6,855	5,803
Miscellaneous amortization (425)	302	302
Debt expense (428)	1,062	1,019
Loss on reacquired debt (428.1)	886	886
Interest rate lock losses	467	438
RCF issuance costs	178	166
Dry cask storage amortization	3,254	4,042
Coal reclamation amortization	1,183	1,181
Texas rate case expense amortization	-	581
	$ 19,699	$ 21,553

Utility Plant Adjustments

The following table summarizes amounts reflected as Utility Plant Adjustments for the New Mexico jurisdiction as of December 31, 2015 and 2014 (in thousands):

	December 31, 2014	2015 Activity: Additions (Debits)	2015 Activity: Amortization (Credits)	December 31, 2015
New Mexico (a)				
Utility Plant Adjustment	$ 17,848	$ –	$ –	$ 17,848
Accumulated Amortization	(17,387)	–	(303)	(17,690)
	$ 461	$ –	$ (303)	$ 158

(a) Represents the New Mexico jurisdictional difference between FERC regulatory-basis values and GAAP values related to Steam and Other Production assets. Established in 1998 by the Stipulation and Settlement Agreement in New Mexico Public Regulation Commission Case No. 2722. FERC account 116 was utilized to maintain the original cost concept for utility plant and is consistent with FERC's policy on plant write ups. The Company is amortizing this asset over the remaining lives of each respective production unit.

Accounting and Reporting for New Electric Storage Operations

The Company does not have electric storage assets and therefore does not have any operation and maintenance expense or purchased power expense to report in accordance with the interim guidance in FERC Docket No. AI14-1-000 issued on February 20, 2014, for reporting energy storage assets, operation and maintenance expense and purchased power expense in the Notes to Financial Statements.

A. Summary of Significant Accounting Policies

General. El Paso Electric Company is a public utility engaged in the generation, transmission and distribution of electricity in an area of approximately 10,000 square miles in west Texas and southern New Mexico. The Company also serves a full requirements wholesale customer in Texas.

Basis of Presentation. The Company maintains its accounts in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, and applies such principles in its regulatory books of account to the rate treatment as ordered by each of the Company's three regulators (the Public Utility Commission of Texas (the "PUCT"), the New Mexico Public Regulation Commission (the "NMPRC") and the FERC), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

Use of Estimates. The preparation of financial statements in conformity with regulatory accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the regulatory-basis financial statements and the reported amounts of revenues and expenses during the reporting period. The Company evaluates its estimates on an on-going basis, including those related to depreciation, unbilled revenue, income taxes, fuel costs, pension and other post-retirement obligations and asset retirement obligations ("ARO"). Actual results could differ from those estimates.

Comprehensive Income. Certain gains and losses that are not recognized currently in the regulatory-basis statement of income are reflected in the accompanying regulatory-basis balance sheet in Accumulated Other Comprehensive Income in accordance with FERC guidance for reporting comprehensive income.

Utility Plant. Utility plant is reported at original cost, less regulatory disallowances and impairments. Costs include labor, materials, construction overheads and allowance for funds used during construction ("AFUDC"). Depreciation is provided on a straight-line basis at annual rates which will generally amortize the undepreciated cost of depreciable property over the estimated remaining lives of the assets (ranging in average from 5 to 48 years). The average composite depreciation rate utilized in 2015 and 2014 was 2.81% and 2.84%, respectively. When property subject to composite depreciation is retired or otherwise disposed of in the normal course of business, its cost - together with the cost of removal, less salvage - is charged to accumulated depreciation. For other property dispositions, the applicable cost and accumulated depreciation is removed from the balance sheet accounts and a gain or loss is recognized.

The Company currently reports gains and losses on dispositions of vehicles in earnings when realized. Beginning in 2016, the Company will adopt composite depreciation rates for vehicles. As such, the Company will charge the cost together with the cost of removal, less salvage on the disposition of vehicles to accumulated depreciation.

The cost of nuclear fuel is amortized to fuel expense on a units-of-production basis. The Company is also amortizing its share of costs associated with on-site spent fuel storage casks at Palo Verde over the burn period of the fuel that will necessitate the use of the storage casks. See Note E.

Impairment of Long-Lived Assets. Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Recoverability of assets to be held and used is measured by a comparison of the carrying amount of an asset to estimated undiscounted future cash flows expected to be generated by the asset. If the carrying amount of an asset exceeds its estimated undiscounted future cash flows, an impairment charge is recognized for the amount by which the carrying amount of the asset exceeds the fair value of the asset.

AFUDC and Capitalized Interest. AFUDC is determined by applying an accrual rate to the balance of certain Construction Work in Progress ("CWIP"). The FERC has promulgated procedures for the computation (a prescribed formula) of the accrual rate. The average AFUDC rates used in 2015 and 2014 were 7.18% and 8.15%, respectively. The Company capitalizes interest on nuclear fuel in accordance with the FERC Uniform System of Accounts as provided for in the FASB guidance for regulated operations.

Asset Retirement Obligation. The Company complies with FERC Order No. 631, "Accounting, Financial Reporting, and Rate Filing Requirements for Asset Retirement Obligations" which sets forth accounting requirements for the recognition and measurement of liabilities associated with the retirement of tangible long-lived assets. An ARO associated with long-lived assets included within the scope of FERC Order No. 631 is that for which a legal obligation exists under enacted laws, statutes, written or oral contracts, including obligations arising under the doctrine of promissory estoppel and legal obligations to perform an asset retirement activity even if the timing and/or settlement are conditioned on a future event that may or may not be within the control of an entity. See Note F. Under the order, these liabilities are recognized as incurred if a reasonable estimate of fair value can be established and are capitalized as part of the cost of the related tangible long-lived assets. The Company records the increase in the ARO due to the passage of time as an operating expense (accretion expense).

Cash and Cash Equivalents. All temporary cash investments with an original maturity of three months or less are considered cash equivalents.

Investments. The Company's marketable securities, included in decommissioning trust funds which are reflected in Other Special Funds in the regulatory-basis balance sheets, are reported at fair value and consist of cash, equity securities and municipal, federal and corporate bonds in trust funds established for decommissioning of its interest in Palo Verde. Such marketable securities are classified as "available-for-sale" securities and, as such, unrealized gains and losses are included in Accumulated Other Comprehensive Income. However, if declines in fair value of marketable securities below original cost basis are determined to be other than temporary, then the declines are reported as losses in the regulatory-basis statement of income and a new cost basis is established for the affected securities at fair value. Gains and losses are determined using the cost of the security based on the specific identification basis. See Note N.

Derivative Accounting. Accounting for derivative instruments and hedging activities requires the recognition of derivatives as either assets or liabilities in the regulatory-basis balance sheet with measurement of those instruments at fair value. Any changes in the fair value of these instruments are recorded in earnings or other comprehensive income. See Note N.

Inventories. Inventories, primarily parts, materials, supplies, fuel oil and natural gas are stated at average cost not to exceed recoverable cost.

Operating Revenues Net of Energy Expenses. The Company accrues revenues for services rendered, including unbilled electric service revenues. Energy expenses are stated at actual cost incurred. The Company's Texas retail customers are billed under base rates and a fixed fuel factor approved by the PUCT. The Company's New Mexico retail customers are billed under base rates and a fuel adjustment clause which is adjusted monthly, as approved by the NMPRC. The Company's FERC sales for resale customers are billed under formula base rates and fuel factors and a fuel adjustment clause which is adjusted monthly. The Company's recovery of energy expenses is subject to periodic reconciliations of actual energy expenses incurred to actual fuel revenues collected. The difference between energy expenses incurred and fuel revenues charged to customers is reflected in the accompanying regulatory-basis balance sheets in Other Regulatory Assets and Other Regulatory Liabilities, as appropriate. See Note D.

Revenues. Revenues related to the sale of electricity are generally recorded when service is provided or electricity is delivered to customers. The billing of electricity sales to retail customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. Unbilled revenues (or "Accrued Utility Revenues") are recorded for estimated amounts of energy delivered in the period following the customers billing cycle to the end of the month. Unbilled revenues are estimated based on monthly generation volumes and by applying an average revenue/kWh to the number of estimated kWhs delivered but not billed and recorded as Accrued Utility Revenues. The Company presents revenues net of sales taxes in its regulatory-basis statement of income.

Allowance for Doubtful Accounts. The allowance for doubtful accounts represents the Company's estimate of existing accounts receivable that will ultimately be uncollectible. The allowance is calculated by applying estimated write-off factors to various classes of outstanding receivables. The write-off factors used to estimate uncollectible accounts are based upon consideration of both historical collections experience and management's best estimate of future collections success given the existing collections environment. Additions, deductions and balances for allowance for doubtful accounts for 2015 and 2014 are as follows (in thousands):

	2015	2014
Balance at beginning of year	$ 2,333	$ 2,261
Additions:		
Charged to costs and expense	2,009	2,835
Recovery of previous write-offs	1,613	1,516
Uncollectible receivables written off	3,877	4,279
Balance at end of year	$ 2,078	$ 2,333

Income Taxes. The Company accounts for federal and state income taxes under the asset and liability method of accounting for income taxes. Deferred income taxes are recognized for the estimated future tax consequences of "temporary differences" by applying enacted statutory tax rates for each taxable jurisdiction applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Certain temporary differences are accorded flow-through treatment by the Company's regulators and impact the Company's effective tax rate. The FASB guidance requires that rate-regulated companies record deferred income taxes for temporary differences accorded flow-through treatment at the direction of the regulatory commission. The resulting deferred tax assets and liabilities are recorded at the expected cash flow to be reflected in future rates. Because the Company's regulators have consistently permitted the recovery of tax effects previously flowed-through earnings, the Company has recorded regulatory liabilities and assets offsetting such deferred tax assets and liabilities. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in income in the period that includes the enactment date. The Company recognizes tax assets and liabilities for uncertain tax positions in accordance with the recognition and measurement criteria of the FASB guidance for uncertainty in income taxes as modified by FERC Docket No. AI07-2-000. See Note I.

Stock-Based Compensation. The Company has a stock-based long-term incentive plan. The Company is required under the FASB guidance to measure the cost of employee services received in exchange for an award of equity instruments based on the grant-date fair value of the award. Such costs are recognized over the period during which an employee is required to provide service in exchange for the award (the "requisite service period") which typically is the vesting period. Compensation cost is not recognized for anticipated forfeitures prior to vesting of equity instruments. See Note G.

Pension and Post-retirement Benefit Accounting. See Note L for a discussion of the Company's accounting policies for its employee benefits.

B. New Accounting Standards

In May 2014, the FASB issued new guidance (Accounting Standards Update ("ASU") 2014-09, Revenue from Contracts with Customers (Topic 606)) to provide a framework that replaces the existing revenue recognition guidance. ASU 2014-09 is the result of a joint effort by the FASB and the International Accounting Standards Board intended to clarify the principles for recognizing revenue and to develop a common revenue standard for GAAP and International Financial Reporting Standards. ASU 2014-09 provides that an entity should recognize the amount of revenue to which it expects to be entitled for the transfer of promised goods or services to customers. ASU 2014-09 was originally intended to be effective for annual periods and interim periods within that reporting period beginning after December 15, 2016, for public business entities. In August 2015, the FASB issued ASU 2015-14 to defer the effective date of ASU 2014-09 for all entities by one year. Public business entities will apply the guidance in ASU 2014-09 to annual reporting periods beginning after December 15, 2017 and interim periods within that reporting period. In March 2016, the FASB issued ASU 2016-08 to clarify the implementation guidance on principal versus agent consideration. Early adoption of ASU 2014-09 is permitted after December 15, 2016. The Company has not selected a transition method and is currently assessing the future impact of this ASU.

In April 2015, the FASB issued ASU 2015-03, Interest - Imputation of Interest (Topic 715) to simplify the presentation of debt issuance costs. ASU 2015-03 requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. The recognition and measurement guidance for debt issuance costs are not affected by this ASU. ASU 2015-03 is effective for financial statements issued for fiscal years beginning after December 15, 2015, and interim periods within those fiscal years. In August 2015, the FASB issued ASU 2015-15, Interest - Imputation of Interest (Subtopic 835-30), to provide further clarification to ASU 2015-03 as it relates to the presentation and subsequent measurement of debt issuance costs associated with line of credit arrangements. The Company does not expect ASU 2015-03 and ASU 2015-15 to materially impact the Company's results of operations and cash flows.

In May 2015, the FASB issued ASU 2015-07, Fair Value Measurement (Topic 820) to eliminate the requirement to categorize investments in the fair value hierarchy if the fair value is measured at net asset value ("NAV") per share (or its equivalent) using the practical expedient in the FASB's fair value measurement guidance. Reporting entities must still provide sufficient information to enable users to reconcile total investments in the fair value hierarchy and total investments measured at fair value in the financial statements. Additionally, the scope of current disclosure requirements for investments eligible to be measured at NAV will be limited to investments to which the practical expedient is applied. This ASU is effective in fiscal years beginning after December 15, 2015, and interim periods within those fiscal years. The ASU requires retrospective application. Early adoption is permitted. This guidance requires a revision of the fair value disclosures but will not impact the Company's financial statements.

In November 2015, the FASB issued new guidance (ASU 2015-17, Balance Sheet Classification of Deferred Taxes) to simplify the presentation of deferred income taxes. ASU 2015-17 requires that deferred tax liabilities and assets be classified as noncurrent in a classified statement of financial position. ASU 2015-17 can be applied prospectively or retrospectively and is effective for financial statements issued for annual periods beginning after December 15, 2016 and interim periods within those annual periods and early adoption is permitted. The Company is currently assessing the future impact of this ASU.

In January 2016, the FASB issued ASU 2016-01, Financial Instruments-Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Liabilities to enhance the reporting model for financial instruments by addressing certain aspects of recognition, measurement, presentation, and disclosure. ASU 2016-01 requires entities to measure equity investments that do not result in consolidation and are not accounted for under the equity method at fair value and recognize any changes in fair value in net income unless the investments qualify for the new practicability exception. The guidance for classifying and measuring investments in debt securities and loans are not changed by this ASU, but requires entities to record changes in instrument-specific credit risk for financial liabilities measured under the fair value option in other comprehensive income. Financial assets and financial liabilities must be separately presented by measurement category and form of financial asset on the balance sheet or in the accompanying notes to the financial statements. ASU 2016-01 clarifies the need for a valuation allowance on a deferred tax asset related to available-for-sale securities in combination with the entity's other deferred tax assets. The standard includes a requirement that businesses must report changes in the fair value of their own liabilities in other comprehensive income instead of earnings, and this is the only provision of the update for which the FASB is permitting early adoption. The remaining provisions of this ASU become effective for public companies for fiscal years beginning after December 15, 2017, including interim periods within those fiscal years. The Company is currently assessing the future impact of this ASU.

In February 2016, the FASB issued new guidance (ASU 2016-02, Leases (Topic 842)) to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and requiring qualitative and quantitative disclosures on leasing agreements. ASU 2016-02 maintains a distinction between finance leases and operating leases similar to the distinction under previous leases guidance for capital leases and operating leases. The impact of leases reported in the Company's operating results and statement of cash flows are expected to be similar to previous GAAP. ASU 2016-02 requires the recognition in the statement of financial position, by the lessee, of a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. How leases are recorded in regard to financial position represents a significant change from previous GAAP. The lessee is permitted to make an accounting policy election to not recognize lease assets and lease liabilities for short-term leases. Implementation of the standard for public companies will be required for annual reporting periods beginning after December 15, 2018 and interim periods within that reporting period. Early adoption of ASU 2016-02 is permitted for all entities. Adoption of the new lease accounting standard will require the Company to apply the new rule to the earliest period using a modified retrospective approach. The Company is currently assessing the future impact of this ASU.

In March 2016, the FASB issued ASU 2016-09, Compensation – Stock Compensation (Topic 718) Improvements to Employee Share-Based Payment Accounting to simplify the accounting for share-based payment transactions, including the income tax consequences, classification of awards either as equity or liabilities, and classification on the statements of cash flows. This ASU is effective for annual periods beginning after December 15, 2016, and interim periods within those annual periods. Early adoption is permitted. The Company is currently assessing the future impact of this ASU.

C. Regulation

General

The rates and services of the Company are regulated by incorporated municipalities in Texas, the PUCT, the NMPRC and the FERC. Municipal orders, ordinances and other agreements regarding rates and services adopted by Texas municipalities are subject to review and approval by the PUCT. The FERC has jurisdiction over the Company's wholesale (sales for resale) transactions, transmission service and compliance with federally-mandated reliability standards. The decisions of the PUCT, the NMPRC and the FERC are subject to judicial review.

Texas Regulatory Matters

2012 Texas Retail Rate Case. On April 17, 2012, the El Paso City Council approved the settlement of the Company's 2012 Texas retail rate case and fuel reconciliation in PUCT Docket No. 40094. The PUCT issued a final order approving the settlement on May 23, 2012 and the rates were effective as of May 1, 2012. As part of the 2012 Texas retail rate settlement, the Company agreed to submit a future fuel reconciliation request covering the period beginning July 1, 2009 and ending no later than June 30, 2013 by December 31, 2013 or as part of its next rate case, if earlier. The Company filed a fuel reconciliation request covering the period July 1, 2009 through March 31, 2013, as discussed below. The 2012 Texas retail rate settlement also provided for the continuation of the energy efficiency cost recovery factor and the military base discount recovery factor. Both of these surcharges require annual filings to reconcile and revise the recovery factors.

2015 Texas Retail Rate Case Filing. On August 10, 2015, the Company filed with the City of El Paso, other municipalities incorporated in its Texas service territory, and the PUCT in Docket No. 44941, a request for an increase in non-fuel base revenues of approximately $71.5 million. The request includes recovery of new plant placed into service since 2009. On January 15, 2016, the Company filed its rebuttal testimony modifying the requested increase to $63.3 million. The Company has invoked its statutory right to have its new rates relate back for consumption on and after January 12, 2016, which is the 155th day after the filing. The difference in rates that would have been collected will be surcharged or refunded to customers beginning after the PUCT's final order in Docket No. 44941, which is expected to be in the second or third quarter of 2016. The PUCT has the authority to require the Company to surcharge or refund such difference over a period not to exceed 18 months. On January 21, 2016, the Company, the City of El Paso, the PUCT staff, the Office of Public Utility Counsel and the Texas Industrial Energy Consumers filed a joint motion to abate the procedural schedule to facilitate settlement talks. This motion was granted.

On March 29, 2016, the majority of parties to PUCT Docket No. 44941 filed a non-unanimous Stipulation and Agreement (Settlement Agreement), together with a motion to implement it. The Settlement Agreement resolves all issues in this case except for one revenue requirement issue involving the Company’s interest in Units 4 and 5 of the Four Corners power plant (Four Corners). The Settlement Agreement includes, among other things: (i) an annual non-fuel base rate increase of $37 million; (ii) the potential for an additional base rate increase of $8 million related to Four Corners costs after a hearing and decision occur on this item; (iii) a change in estimated asset lives which would lower annual depreciation expense as recommended by the City of El Paso of approximately $8.5 million; (iv) a return on equity of 9.7% for AFUDC purposes; and (v) a determination that substantially all new plant in service was reasonable and necessary and therefore would be included in rate base.

The Administrative Law Judges hearing the case approved interim rates for the $37 million increase outlined in the Settlement Agreement between parties on March 30, 2016. The interim rates are effective as of April 1, 2016 and are subject to refund. Four parties have indicated that they oppose the Settlement Agreement, and they are entitled to a hearing on the Settlement Agreement. A procedural schedule has not yet been issued. A final order from the Commission is anticipated late in the second quarter or during the third quarter of 2016. The Company cannot predict the outcome of the rate case at this time.

Energy Efficiency Cost Recovery Factor. The Company made its annual filing to establish its energy efficiency cost recovery factor for 2015 on May 1, 2014. In addition to projected energy efficiency costs for 2015 and true-up to prior year actual costs, the Company requested approval of a $2.0 million bonus for the 2013 energy efficiency program results in accordance with PUCT rules. The PUCT approved the Company's request at its November 14, 2014 open meeting. The Company recorded the $2.0 million bonus as operating revenue in the fourth quarter of 2014.

On May 1, 2015, the Company made its annual filing to establish its energy efficiency cost recovery factor for 2016. In addition to projected energy efficiency costs for 2016 and true-up to prior year actual costs, the Company requested approval of a $1.0 million bonus for the 2014 energy efficiency program results in accordance with PUCT rules. This case was assigned PUCT Docket No. 44677. A stipulation and settlement agreement was filed September 24, 2015 and the PUCT approved the settlement on November 5, 2015. The settlement approved by the PUCT includes a performance bonus of $1.0 million. The Company recorded the performance bonus as operating revenue in the fourth quarter of 2015.

Fuel and Purchased Power Costs. The Company's actual fuel costs, including purchased power energy costs, are recovered from customers through a fixed fuel factor. The PUCT has adopted a fuel cost recovery rule (the "Texas Fuel Rule") that allows the Company to seek periodic adjustments to its fixed fuel factor. The Company can seek to revise its fixed fuel factor based upon the approved formula at least four months after its last revision except in the month of December. The Texas Fuel Rule requires the Company to request to refund fuel costs in any month when the over-recovery balance exceeds a threshold material amount and it expects fuel costs to continue to be materially over-recovered. The Texas Fuel Rule also permits the Company to seek to surcharge fuel under-recoveries in any month the balance exceeds a threshold material amount and it expects fuel cost recovery to continue to be materially under-recovered. Fuel over and under-recoveries are considered material when they exceed 4% of the previous twelve months' fuel costs. All such fuel revenue and expense activities are subject to periodic final review by the PUCT in fuel reconciliation proceedings.

On April 15, 2015, the Company filed a request, which was assigned PUCT Docket No. 44633, to reduce its fixed fuel factor by approximately 24% to reflect an expected reduction in fuel expense. The over-recovered balance was below the PUCT's materiality threshold. The reduction in the fixed fuel factor was effective on an interim basis May 1, 2015 and approved by the PUCT on May 20, 2015. As of December 31, 2015, the Company had over-recovered fuel costs in the amount of $0.1 million for the Texas jurisdiction.

Fuel Reconciliation Proceeding. Pursuant to the 2012 Texas retail rate settlement discussed above, on September 27, 2013, the Company filed an application with the PUCT, designated as PUCT Docket No. 41852, to reconcile $545.3 million of fuel and purchased power expenses incurred during the 45-month period from July 1, 2009 through March 31, 2013. A settlement was reached and a final order was issued by the PUCT on July 11, 2014. The PUCT's final order completes the regulatory review and reconciliation of the Company's fuel expenses for the period through March 31, 2013. The Company is required to file an application in 2016 for fuel reconciliation of the Company's fuel expenses for the period through March 31, 2016.

Montana Power Station ("MPS") Approvals. The Company has received a Certificate of Convenience and Necessity ("CCN") from the PUCT to construct four natural gas fired generating units at MPS in El Paso County, Texas. The Company also obtained air permits from the Texas Commission on Environmental Quality (the "TCEQ") and the U.S. Environmental Protection Agency (the "EPA"). MPS Units 1 and 2 and associated transmission lines and common facilities were completed and placed into service in March 2015.

Community Solar. On June 8, 2015, the Company filed a petition with the PUCT to initiate a community solar program to include construction and ownership of a 3 MW solar photovoltaic system located at MPS. Participation will be on a voluntary basis, and customers will contract for a set capacity (kW) amount and receive all energy produced. This case was assigned PUCT Docket No. 44800. The Company presented the other parties a proposed structure for settlement of this proceeding and the other parties are in the process of evaluating it.

Four Corners Generating Station ("Four Corners"). On February 17, 2015, the Company and Arizona Public Service Company ("APS") entered into an asset purchase agreement (the "Purchase and Sale Agreement") providing for the purchase by APS of the Company's interests in Four Corners. The Purchase and Sale Agreement included a projected cash purchase price which will be equal to the net book value of our interest in Four Corners at the date of close. The net book value at June 30, 2016 is expected to approximate $20 million. The Company will also be reimbursed for certain undepreciated capital expenditures, that are projected to approximate $10 million at June 30, 2016. The purchase price will be adjusted downward to reflect APS's assumption of the Company's obligation to pay for future plant decommissioning and mine reclamation expenses estimated at July 6, 2016 to be $7.0 million and $19.3 million, respectively.

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. The anticipated closing date of the sale is July 6, 2016, pending regulatory approval. This case was assigned PUCT Docket No. 44805. On January 11, 2016, the PUCT referred the case to the State Office of Administrative Hearings ("SOAH") for an administrative hearing. On February 5, 2016, an administrative law judge ("ALJ") of the SOAH issued an order adopting a procedural schedule. The procedural schedule calls for a hearing on the merits to be held on October 6-7, 2016. At December 31, 2015 the regulatory asset associated with mine reclamation costs for our Texas jurisdiction approximated $7.6 million. At the PUCT's February 11, 2016 open meeting, Commissioners discussed whether the Company's requests in this docket should instead be addressed in a rate case. On February 11, 2016, the PUCT issued its Order Requesting Briefing on Threshold Legal/Policy Issues, seeking briefs from the parties on the issue "Should the Commission dismiss this docket?" Such briefs were filed January 25, 2016. In a March 23, 2016 order, the PUCT determined not to dismiss the reasonableness and public interest issues in this docket but to consider the requested rate and accounting findings, including mine reclamation costs, in the Company's next rate case.

The Company currently continues to recover its mine reclamation costs in Texas under previous orders and decisions of the PUCT. If any future determinations made by our regulators result in changes to how existing regulatory assets or previously incurred costs for Four Corners are recovered in rates, any such changes would be recognized only when it becomes probable future cash flows will change as a result of such regulatory actions.

Other Required Approvals. The Company has obtained other required approvals for tariffs and approvals as required by the Public Utility Regulatory Act (the "PURA") and the PUCT.

New Mexico Regulatory Matters

2009 New Mexico Stipulation. On December 10, 2009, the NMPRC issued a final order conditionally approving the stipulated rates in NMPRC Case No. 09-00171-UT. The stipulated rates went into effect with January 2010 bills. The stipulated rates provide for an Efficient Use of Energy Factor Rate Rider to recover energy efficiency expenditures, which are updated annually for adjustment to the recovery factors.

2015 New Mexico Rate Case Filing. On May 11, 2015, the Company filed with the NMPRC (NMPRC Case No. 15-00127-UT) for an annual increase in non-fuel base rates of approximately $8.6 million or 7.1%. The request includes recovery of new plant placed into service since the last time rates were adjusted in 2009. The filing also requests an annual reduction of $15.4 million, or 21.5%, for fuel and purchased power costs recovered in base rates. The reduction in fuel and purchased power rates reflects reduced fuel prices and improvements in system heat rates due to new generating unit additions. Subsequently, the Company reduced its requested increase in non-fuel base rates to approximately $6.4 million. On February 16, 2016, the Hearing Examiner issued a Recommended Decision to the NMPRC proposing an annual increase in non-fuel base rates of approximately $640 thousand. On February 17, 2016, the NMPRC issued an order extending the suspension period in the rate case from March 10, 2016 until April 8, 2016. During the open meeting on March 23, 2016, the NMPRC again extended the suspension period until May 11, 2016, by which time the NMPRC is expected to either issue a final order with new rates to go into effect in the second quarter of 2016 or again extend the suspension period further to as late as June 10, 2016. All parties have filed exceptions before the NMPRC ultimately rules on the issues by final order. The Company cannot predict the outcome of the rate case at this time.

Fuel and Purchased Power Costs. Fuel and purchased power costs are recovered through base rates and a Fuel and Purchased Power Cost Adjustment Clause (the "FPPCAC") that accounts for changes in the costs of fuel relative to the amount included in base rates. On January 8, 2014, the NMPRC approved the continuation of the FPPCAC without modification in NMPRC Case No. 13-00380-UT. Fuel and purchased power costs are reconciled to actual costs on a monthly basis and recovered or refunded to customers the second succeeding month. The Company recovers costs related to Palo Verde Unit 3 capacity and energy in New Mexico through the FPPCAC as purchased power using a proxy market price approved in the 2014 FPPCAC continuation. At

December 31, 2015, the Company had a net fuel over-recovery balance of $3.8 million in New Mexico.

Montana Power Station Approvals. The Company has received a CCN from the NMPRC to construct four units at MPS and the associated transmission lines. The Company also obtained all necessary air permits from the TCEQ and the EPA. A final order in NMPRC Case No. 13-00297-UT approving the CCN for MPS Units 3 and 4 was issued on June 11, 2014. MPS Units 1 and 2 and MPS to Caliente and MPS In & Out transmission lines were completed and placed into service in March 2015.

Four Corners. On February 17, 2015, the Company and APS entered into the Purchase and Sale Agreement providing for the purchase by APS of the Company's interests in Four Corners. On April 27, 2015, the Company filed an application requesting all necessary regulatory approvals to sell its ownership interest in Four Corners. The anticipated closing date of the sale is July 6, 2016, pending regulatory approval. This case was assigned NMPRC Case No. 15-00109-UT. On February 2, 2016, the Company filed a joint stipulation with the NMPRC reflecting a settlement agreement among the Commission Utility Division Staff, the Company and the New Mexico Attorney General proposing approval of abandonment and sale of its seven percent minority ownership interest in Four Corners Units 4 and 5 and common facilities to APS. An addendum to the joint stipulation was subsequently filed to include non-opposition by other non-stipulating parties. A hearing in the case was held on February 16, 2016, a joint Proposed Certification of Stipulation for the settlement of the case was filed on March 11, 2016, and a final order approving the joint stipulation is expected in the first half of 2016. Based on the joint stipulation and addendum, no significant gain or loss is expected to be realized upon closing of the sale.

5 MW Holloman Air Force Base ("HAFB") Facility CCN. On June 15, 2015, the Company filed a petition with the NMPRC requesting CCN authorization to construct a 5 MW solar-powered generation facility to be located at HAFB in the Company's service territory in New Mexico. The new facility will be a dedicated Company-owned resource serving HAFB. This case was assigned NMPRC Case No. 15-00185-UT. On October 7, 2015, the NMPRC issued a Final Order accepting the Hearing Examiner's Recommended Decision to approve the CCN, as modified.

Issuance of Long-Term Debt and Guarantee of Debt. On October 7, 2015 the Company received approval in NMPRC Case No. 15-00280-UT to issue up to $310 million in new long-term debt; and to guarantee the issuance of up to $65 million of new debt by Rio Grande Resources Trust ("RGRT") to finance future purchases of nuclear fuel and to refinance existing nuclear fuel debt obligations. This approval supersedes prior approvals. Under this authorization, on March 24, 2016, the Company issued $150 million in aggregate principal amount of 5.00% Senior Notes due December 1, 2044. The senior notes constitute an additional issuance of the Company’s 5.00% Senior Notes due 2044, of which $150 million was previously issued on December 1, 2014, for a total principal amount outstanding of $300 million.

Other Required Approvals. The Company has obtained other required approvals for other tariffs, securities transactions, recovery of energy efficiency costs through a base rate rider and other approvals as required by the NMPRC.

Federal Regulatory Matters

Four Corners. On June 26, 2015, APS filed an application requesting authorization from FERC to purchase 100% of the Company's ownership interest in Units 4 and 5 of Four Corners and the associated transmission interconnection facilities and rights. On December 22, 2015, FERC issued an order approving the proposed transaction.

Public Service Company of New Mexico ("PNM") Transmission Rate Case. On December 31, 2012, PNM filed with FERC to change its method of transmission rate recovery for its transmission delivery services from stated rates to formula rates. The Company takes transmission service from PNM and is among the PNM transmission customers affected by PNM's shift to formula rates. On March 1, 2013, the FERC issued an order rejecting in part PNM's filing, and establishing settlement judge and hearing procedures. On March 20, 2015, PNM filed with FERC a settlement agreement and offer of settlement resolving all issues set for hearing in the proceeding. On March 25, 2015, the Chief Judge issued an order granting PNM's motion to implement the settled rates. On March 17, 2016, FERC issued an order approving the settlement.

Revolving Credit Facility; Issuance of Long-Term Debt and Guarantee of Debt. On October 19, 2015, the FERC issued an order in Docket No. ES15-66-000 approving the Company's filing to issue short-term debt under its existing revolving credit facility

("RCF") up to $400 million outstanding at any time, to issue up to $310 million in long-term debt, and to guarantee the issuance of up to $65 million of new long-term debt by RGRT to finance future nuclear fuel purchases. The authorization is effective from November 15, 2015 through November 15, 2017. This approval supersedes prior approvals. Under this authorization, on March 24, 2016, the Company issued $150 million in aggregate principal amount of 5.00% Senior Notes due December 1, 2044. The senior notes constitute an additional issuance of the Company’s 5.00% Senior Notes due 2044, of which $150 million was previously issued on December 1, 2014, for a total principal amount outstanding of $300 million.

Other Required Approvals. The Company has obtained required approvals for rates and tariffs, securities transactions and other approvals as required by the FERC.

United States Department of Energy ("DOE"). The DOE regulates the Company's exports of power to the Comisión Federal de Electricidad in Mexico pursuant to a license and two presidential permits issued by the DOE.

The DOE is authorized to assess operators of nuclear generating facilities a share of the costs of decommissioning the DOE's uranium enrichment facilities and for the ultimate costs of disposal of spent nuclear fuel. See Note E for discussion of spent fuel storage and disposal costs.

Sales for Resale

The Company provides firm capacity and associated energy to the Rio Grande Electric Cooperative ("RGEC") pursuant to an ongoing contract with a two-year notice to terminate provision. The Company also provides network integrated transmission service to the RGEC pursuant to the Company's Open Access Transmission Tariff ("OATT"). The contract includes a formula-based rate that is updated annually to recover non-fuel generation costs and a fuel adjustment clause designed to recover all eligible fuel and purchased power costs allocable to the RGEC.

D. Regulatory Assets and Liabilities

The Company's operations are regulated by the PUCT, the NMPRC and the FERC. Regulatory assets represent probable future recovery of previously incurred costs, which will be collected from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are to be credited to customers through the ratemaking process. Regulatory assets and liabilities reflected in the Company's regulatory-basis balance sheets are presented below (in thousands):

	Amortization Period Ends	December 31, 2015	December 31, 2014
Regulatory assets			
Regulatory tax assets (a)	(b)	$ 117,480	$ 114,262
Final coal reclamation (c)	(d)	9,520	10,702
Nuclear fuel postload daily financing charge	(d)	4,539	4,451
Texas energy efficiency	(e)	25	1,817
Texas 2015 rate case costs	(f)	1,882	169
New Mexico procurement plan costs	(f)	139	139
New Mexico renewable energy credits	(f)	6,258	5,456
New Mexico 2010 FPPCAC audit	(f)	434	434
New Mexico Palo Verde deferred depreciation	(b)	4,568	4,720
New Mexico 2015 rate case costs	(f)	1,288	42
Undercollection of fuel revenues	(d)	—	10,253
Total regulatory assets		$ 146,133	$ 152,445
Regulatory liabilities			
Regulatory tax liabilities (a)	(b)	$ 47,836	$ 48,889
New Mexico energy efficiency	(e)	2,238	3,904
Texas military base discount and recovery factor	(g)	788	609
Overcollection of fuel revenues	(h)	4,023	932
Total regulatory liabilities		$ 54,885	$ 54,334

(a) We do not earn a return on these items since the related accumulated deferred income tax assets and liabilities offset.
(b) The amortization periods for these assets and liabilities are based upon the life of the associated assets or liabilities.
(c) This item relates to coal reclamation costs associated with Four Corners. See Note C.
(d) This item is recovered through fuel recovery mechanisms established by tariff.
(e) This item is recovered or credited through a recovery factor that is set annually.
(f) Amortization period is anticipated to be established in next general rate case.
(g) This item represents the net asset/net liability related to the military discount which is recovered from non-military customers through a recovery factor.
(h) This item is refunded through fuel adjustment mechanisms in each jurisdiction.

E. Utility Plant, Palo Verde and Other Jointly-Owned Utility Plant

The table below presents the balance of each major class of depreciable assets at December 31, 2015 (in thousands):

	Gross Plant	Accumulated Depreciation	Net Plant
Nuclear production	$ 1,841,422	$ (1,211,286)	$ 630,136
Steam and other	908,835	(317,551)	591,284
Total production	2,750,257	(1,528,837)	1,221,420
Transmission	414,492	(215,700)	198,792
Distribution	1,049,504	(334,093)	715,411
General	192,043	(59,664)	132,379
Intangible	78,308	(50,097)	28,211
Total	$ 4,484,604	$ (2,188,391)	$ 2,296,213

Amortization of intangible plant (software) is provided on a straight-line basis over the estimated useful life of the asset (ranging from 3 to 15 years). Effective July 2015, the Company changed the estimated useful life of certain large intangible software systems which decreased depreciation during 2015 by $1.8 million. The expected annual effect for 2016 is approximately $3.6 million. The table below presents the actual and estimated amortization expense for intangible plant for 2014 and 2015 and for the next five years (in thousands):

2014	$ 8,051
2015	6,482
2016 (estimated)	5,022
2017 (estimated)	4,602
2018 (estimated)	3,818
2019 (estimated)	3,382
2020 (estimated)	2,935

The Company owns a 15.8% interest in each of the three nuclear generating units and common facilities at Palo Verde, in Wintersburg, Arizona. The Palo Verde Participants include the Company and six other utilities: APS, Southern California Edison Company ("SCE"), PNM, Southern California Public Power Authority, Salt River Project Agricultural Improvement and Power District ("SRP") and the Los Angeles Department of Water and Power.

Other jointly-owned utility plant includes a 7% interest in Units 4 and 5 at Four Corners and certain other transmission facilities. A summary of the Company's investment in jointly-owned utility plant, excluding fuel inventories, at December 31, 2015 and 2014 is as follows (in thousands):

	December 31, 2015		December 31, 2014	
	Palo Verde	Other	Palo Verde	Other
Electric plant in service	$ 1,841,422	$ 187,234	$ 1,802,454	$ 176,925
Accumulated depreciation	(1,211,286)	(139,796)	(1,197,992)	(135,472)
Construction work in progress	48,938	9,529	55,632	6,900
Total	$ 679,074	$ 56,967	$ 660,094	$ 48,353

Palo Verde

The operation of Palo Verde and the relationship among the Palo Verde Participants is governed by the Arizona Nuclear Power Project Participation Agreement (the "ANPP Participation Agreement"). APS serves as operating agent for Palo Verde, and under the ANPP Participation Agreement, the Company has limited ability to influence operations and costs at Palo Verde. Pursuant to the ANPP Participation Agreement, the Palo Verde Participants share costs and generating entitlements in the same proportion as their percentage interests in the generating units, and each participant is required to fund its share of fuel, other operations, maintenance and capital costs. The Company's share of direct expenses in Palo Verde and other jointly-owned utility plants is reflected in fuel expense, other operations expense, maintenance expense, miscellaneous other deductions, and taxes other than income taxes in the Company's regulatory-basis statement of income. The ANPP Participation Agreement provides that if a participant fails to meet its payment obligations, each non-defaulting participant shall pay its proportionate share of the payments owed by the defaulting participant. Because it is impracticable to predict defaulting participants, the Company cannot estimate the maximum potential amount of future payment, if any, which could be required under this provision.

Nuclear Regulatory Commission ("NRC"). The NRC regulates the operation of all commercial nuclear power reactors in the United States, including Palo Verde. The NRC periodically conducts inspections of nuclear facilities and monitors performance indicators to enable the agency to arrive at objective conclusions about a licensee's safety performance.

Palo Verde Operating Licenses. Operation of each of the three Palo Verde Units requires an operating license from the NRC. The NRC issued full power operating licenses for Unit 1 in June 1985, Unit 2 in April 1986 and Unit 3 in November 1987, and issued renewed operating licenses for each of the three units in April 2011, which extended the licenses for Units 1, 2 and 3 to June 2045, April 2046 and November 2047, respectively.

Decommissioning. Pursuant to the ANPP Participation Agreement and federal law, the Company funds its share of the estimated costs to decommission Palo Verde Units 1, 2 and 3, including the Common Facilities, through the term of their respective operating licenses and is required to maintain a minimum accumulation and funding level in its decommissioning account at the end of each annual reporting period during the life of the plant. The Company has established external trusts with an independent trustee, which enables the Company to record a current deduction for federal income tax purposes for most of the amounts funded. At December 31, 2015, the Company's decommissioning trust fund had a balance of $239.0 million, which is above its minimum funding level. The Company monitors the status of its decommissioning funds and adjusts its deposits, if necessary.

Decommissioning costs are estimated every three years based upon engineering cost studies performed by outside engineers retained by APS. In December 2013, the Palo Verde Participants approved the 2013 Palo Verde decommissioning study (the "2013 Study"). The 2013 Study estimated that the Company must fund approximately $380.7 million (stated in 2013 dollars) to cover its share of decommissioning costs which was an increase in decommissioning costs of $23.3 million (stated in 2013 dollars) from the 2010 Palo Verde decommissioning study. However, because the cash flows from the 2013 Study were less than the inflated amounts from the 2010 Study, the effect of this change lowered the ARO by $1.9 million which lowered annual expenses starting in January 2014. Although the 2013 Study was based on the latest available information, there can be no assurance that decommissioning cost estimates will not increase in the future or that regulatory requirements will not change. In addition, until a new low-level radioactive waste repository opens and operates for a number of years, estimates of the cost to dispose of low-level radioactive waste are subject to significant uncertainty. While the Company attempts to seek amounts in rates to meet its decommissioning obligations, it is not able to conclude given the evidence available to it now that it is probable these costs will continue to be collected over the period until decommissioning begins in 2044. The Company is ultimately responsible for these costs and its future actions combined with future decisions from regulators will determine how successful the Company is in this effort.

Spent Nuclear Fuel and Waste Disposal. Pursuant to the Nuclear Waste Policy Act of 1982, as amended in 1987 (the "NWPA"), the DOE is legally obligated to accept and dispose of all spent nuclear fuel and other high-level radioactive waste generated by all domestic power reactors by 1998. The DOE's obligations are reflected in a contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste (the "Standard Contract") with each nuclear power plant. The DOE failed to begin accepting spent nuclear fuel by 1998. On December 19, 2012, APS, acting on behalf of itself and the Palo Verde Participants, filed a second breach of contract lawsuit against the DOE. This lawsuit sought to recover damages incurred due to the DOE's failure to accept Palo Verde's spent nuclear fuel for the period beginning January 1, 2007 through June 30, 2011. On August 18, 2014, APS and the DOE entered into a settlement agreement, stipulating to a dismissal of the lawsuit and payment of $57.4 million by the DOE to the Palo Verde Participants for certain specified costs incurred by Palo Verde during the period January 1, 2007 through June 30, 2011. On October 8, 2014, the Company received approximately $9.1 million, representing its share of the award. The majority of the award was refunded to customers through the applicable fuel adjustment clauses. On October 31, 2014, APS acting on behalf of itself and the Palo Verde Participants, submitted to the government an additional request for reimbursement of spent nuclear fuel storage costs for the period July 1, 2011 through June 30, 2014. The accepted claim amount was $42.0 million. On June 1, 2015, the Company received approximately $6.6 million, representing its share of the award. The majority of the award was credited to customers through the applicable fuel adjustment clauses in March 2015. Thereafter APS will file annual claims for the period July 1 of the then-previous year to June 30 of the then-current year. On November 2, 2015, APS filed a $12.0 million claim for the period July 1, 2014 through June 30, 2015. In February 2016, the DOE notified APS of the approval of the claim. Funds related to this claim were received in the first quarter of 2016. The Company's share of this claim is approximately $1.9 million.

DOE's Construction Authorization Application for Yucca Mountain. The DOE had planned to meet its disposal obligations by designing, licensing, constructing and operating a permanent geologic repository at Yucca Mountain, Nevada. In March 2010, the DOE filed a motion to dismiss with prejudice its Yucca Mountain construction authorization application that was pending before the NRC. Several interested parties have intervened in the NRC proceeding, and the proceeding has not been conclusively decided by the NRC or the courts. Additionally, a number of interested parties have filed a variety of lawsuits in different jurisdictions around the country challenging the DOE's authority to withdraw the Yucca Mountain construction authorization application and NRC's cessation of its review of the Yucca Mountain construction authorization application. The cases have been consolidated into one matter at the U.S. Court of Appeals for the District of Columbia Circuit (the "D.C. Circuit"). In August 2013, the D.C. Circuit ordered the NRC to resume its review of the application with available appropriated funds.

On October 16, 2014, the NRC issued Volume 3 of the safety evaluation report developed as part of the Yucca Mountain construction authorization application. This volume addresses repository safety after permanent closure, and its issuance is a key milestone in the Yucca Mountain licensing process. Volume 3 contains the NRC staff's finding that the DOE's repository design meets the requirements that apply after the repository is permanently closed, including but not limited to the post-closure performance objectives in NRC's regulations.

On December 18, 2014, the NRC issued Volume 4 of the safety evaluation report developed as part of the Yucca Mountain construction authorization application. This volume covers administrative and programmatic requirements for the repository. It documents the NRC staff's evaluation of whether the DOE's research and development and performance confirmation programs, as well as other administrative controls and systems, meet applicable NRC requirements. Volume 4 contains the NRC staff's finding that most administrative and programmatic requirements in NRC regulations are met, except for certain requirements relating to ownership of land and water rights.

Publication of Volumes 3 and 4 does not signal whether or when the NRC might authorize construction of the repository. The Company cannot predict when spent fuel shipments to the DOE will commence.

Waste Confidence. On June 8, 2012, the D.C. Circuit issued its decision on a challenge by several states and environmental groups of the NRC's rulemaking regarding temporary storage and permanent disposal of high level nuclear waste and spent nuclear fuel. The petitioners challenged the NRC's 2010 update to the agency's Waste Confidence Decision and temporary storage rule ("Waste Confidence Decision").

The D.C. Circuit found that the agency's 2010 Waste Confidence Decision update constituted a major federal action, which, consistent with the National Environmental Policy Act ("NEPA"), requires either an environmental impact statement or a finding of no significant impact from the agency's actions. The D.C. Circuit found that the NRC's evaluation of the environmental risks from spent nuclear fuel was deficient, and therefore remanded the 2010 Waste Confidence Decision update for further action consistent with NEPA.

On September 6, 2012, the NRC Commissioners issued a directive to the NRC staff to proceed directly with development of a generic environmental impact statement to support an updated Waste Confidence Decision. The NRC Commissioners also directed the NRC staff to establish a schedule to publish a final rule and environmental impact study within 24 months of September 6, 2012.

In September 2013, the NRC issued its draft Generic Environmental Impact Statement ("GEIS") to support an updated Waste Confidence Decision. On August 26, 2014, the NRC approved a final rule on the environmental effects of continued storage of spent nuclear fuel. The continued storage rule adopted the findings of the GEIS regarding the environmental impacts of storing spent fuel at any reactor site after the reactor's licensed period of operations. As a result, those generic impacts do not need to be re-analyzed in the environmental reviews for individual licenses. Although Palo Verde has not been involved in any licensing actions affected by the D.C. Circuit's June 8, 2012 decision, the NRC lifted its suspension on final licensing actions on all nuclear power plant licenses and renewals that went into effect when the D.C. Circuit issued its June 2012 decision. The August 2014 final rule has been subject to continuing legal challenges before the NRC and the Court of Appeals.

Palo Verde has sufficient capacity at its on-site independent spent fuel storage installation ("ISFSI") to store all of the nuclear fuel that will be irradiated during the initial operating license period, which ends in December 2027. Additionally, Palo Verde has sufficient capacity at its on-site ISFSI to store a portion of the fuel that will be irradiated during the period of extended operation, which ends in November 2047. If uncertainties regarding the United States government's obligation to accept and store spent fuel are not favorably resolved, APS will evaluate alternative storage solutions that may obviate the need to expand the ISFSI to accommodate all of the fuel that will be irradiated during the period of extended operation.

The One-Mill Fee. In 2011, the National Association of Regulatory Utility Commissioners and the Nuclear Energy Institute challenged DOE's 2010 determination of the adequacy of the one tenth of a cent per kWh fee (the "one-mill fee") paid by the nation's commercial nuclear power plant owners pursuant to their individual obligations under the Standard Contract. This fee was recovered by the Company through applicable fuel adjustment clauses. In June 2012, the D.C. Circuit held that DOE failed to conduct a sufficient fee analysis in making the 2010 determination. The D.C. Circuit remanded the 2010 determination to the Secretary of the DOE ("Secretary") with instructions to conduct a new fee adequacy determination within six months. In February 2013, upon completion of DOE's revised one-mill fee adequacy determination, the court reopened the proceedings. On November 19, 2013, the D.C. Circuit ordered the Secretary to notify Congress of his intent to suspend collecting annual fees for nuclear waste disposal from nuclear power plant operators, as he is required to do pursuant to the NWPA and the court's order. On January 3, 2014, the Secretary notified Congress of his intention to suspend collection of the one-mill fee, subject to Congress' disapproval and on May 12, 2014, APS was notified by the DOE that, effective May 16, 2014, the one-mill fee would be suspended. Electricity generated and sold prior to May 16, 2014 remained subject to the one-mill fee.

NRC Oversight of the Nuclear Energy Industry in the Wake of the Earthquake and Tsunami in Japan. The NRC regulates the operation of all commercial nuclear power reactors in the United States, including Palo Verde. The NRC periodically conducts inspections of nuclear facilities and monitors performance indicators to enable the agency to arrive at objective conclusions about a licensee's safety performance. Following the March 11, 2011 earthquake and tsunami in Japan, the NRC established a task force to conduct a systematic and methodical review of NRC processes and regulations to determine whether the agency should make additional improvements to its regulatory system. On March 12, 2012, the NRC issued the first regulatory requirements based on the recommendations of the NRC's Near Term Task Force. With respect to Palo Verde, the NRC issued two orders requiring safety enhancements regarding: (1) mitigation strategies to respond to extreme natural events resulting in the loss of power at plants; and (2) enhancement of spent fuel pool instrumentation.

The NRC has issued a series of interim staff guidance documents regarding implementation of these requirements. Palo Verde has met the NRC's imposed deadlines for installation of equipment to address these requirements, but has minor additional work to perform in 2016. Palo Verde has spent approximately $125 million (the Company's share is $19.7 million) on capital enhancements related to these requirements as of December 31, 2015.

Liability and Insurance Matters. The Palo Verde Participants have insurance for public liability resulting from nuclear energy hazards to the full limit of liability under federal law, which is currently at $13.5 billion. This potential liability is covered by primary liability insurance provided by commercial insurance carriers in the amount of $375 million, and the balance is covered by an industry-wide retrospective assessment program. If a loss at a nuclear power plant covered by the programs exceeds the accumulated funds in the primary level of protection, the Company could be assessed retrospective premium adjustments on a per incident basis. Under federal law, the maximum assessment per reactor under the program for each nuclear incident is approximately $127.3 million, subject to an annual limit of $19.0 million. Based upon the Company's 15.8% interest in the three Palo Verde units, the Company's maximum potential assessment per incident for all three units is approximately $60.4 million, with an annual payment limitation of approximately $9.0 million.

The Palo Verde Participants maintain $2.8 billion of "all risk" nuclear property insurance. The insurance provides coverage for property damage and decontamination at Palo Verde. For covered incidents involving property damage not accompanied by a release of radioactive material, the policy's coverage limit is $2.25 billion. The Company has also secured insurance against portions of any increased cost of generation or purchased power and business interruption resulting from a sudden and unforeseen outage of any of the three units. The insurance coverage discussed in this and the previous paragraph is subject to certain policy conditions and exclusions. A mutual insurance company whose members are utilities with nuclear facilities issues these policies. If losses at any nuclear facility covered by this mutual insurance company were to exceed the accumulated funds for these insurance programs, the Company could be assessed retrospective premium adjustments of up to $12.7 million for the current policy period.

Four Corners

The Company owns a 7% interest in Units 4 and 5 at Four Corners and shares power entitlements and allocated costs with APS, the operating agent, and the other Four Corners participants. The Company notified the other participants in 2013 that it would not continue in Four Corners after the termination of the 50-year contractual term of the participation agreement in July 2016 but that it would offer to sell its interest to them in order to facilitate their decision to extend the life of the plant. On February 17, 2015, the Company and APS entered into the Purchase and Sale Agreement providing for the purchase by APS of the Company's interests in Four Corners. The cash purchase price is equal to the net book value of the Company's interest in Four Corners at the date of closing. The anticipated closing date for the sale is July 6, 2016, pending regulatory approval. See Note C. The purchase price will be adjusted downward to reflect APS's assumption in the Agreement of the Company's obligation to pay for future plant decommissioning and mine reclamation expenses. At the closing, APS will also reimburse the Company for the undepreciated value of certain capital expenditures made prior thereto. APS will assume responsibility for all capital expenditures made after July 2016 and, with certain exceptions, any pre-2016 capital expenditures to be put into service following the closing. In addition, APS will indemnify the Company against liabilities and costs related to the future operation of Four Corners. Included in the Company's balance sheet at December 31, 2015 are obligations of $6.7 million and $19.3 million for plant decommissioning and mine reclamation costs, respectively, which the Company expects to pay at closing in accordance with the Agreement. Four Corners is expected to continue to provide energy to serve the native load up to the closing date. See Note C for a discussion of regulatory filings associated with Four Corners.

F. Accounting for Asset Retirement Obligation

The Company complies with FERC Order No. 631 guidance for ARO. FERC Order No. 631 affects the accounting for the decommissioning of the Company's Palo Verde and Four Corners Stations and the method used to report the decommissioning obligation. The Company also complies with the FASB guidance for conditional ARO which primarily affects the accounting for the disposal obligations of the Company's fuel oil storage tanks, water wells, evaporative ponds and asbestos found at the Company's gas-fired generating plants. The Company's ARO are subject to various assumptions and determinations such as: (i) whether a legal obligation exists to remove assets; (ii) estimation of the fair value of the costs of removal; (iii) when final removal will occur; (iv) future changes in decommissioning cost escalation rates; and (v) the credit-adjusted interest rates to be utilized in discounting future liabilities. Changes that may arise over time with regard to these assumptions and determinations will change amounts recorded in the future as an expense for ARO. The Company records the increase in the ARO due to the passage of time as an operating expense (accretion expense). If the Company incurs or assumes any liability in retiring any asset at the end of its useful life without a legal obligation to do so, it will record such retirement costs as incurred.

The ARO liability for Palo Verde is based upon the estimated cost of decommissioning the plant from the 2013 Palo Verde decommissioning study. See Note E. The ARO liability is calculated by adjusting the estimated decommissioning costs for spent fuel storage and a profit margin and market-risk premium factor. The resulting costs are escalated over the remaining life of the plant and finally discounted using a credit-risk adjusted discount rate. As Palo Verde approaches the end of its estimated useful life, the difference between the ARO liability and future current cost estimates will narrow over time due to the accretion of the ARO liability. Because the DOE is obligated to assume responsibility for the permanent disposal of spent fuel, spent fuel costs have not been included in the ARO calculation. The Company maintains six external trust funds with an independent trustee that are legally restricted to settling its ARO at Palo Verde. The fair value of the funds at December 31, 2015 is $239.0 million.

FERC Order No. 631 requires the Company to revise its previously recorded ARO for any changes in estimated cash flows including changes in estimated probabilities related to timing of settlements. Any changes that result in an upward revision to estimated cash flows shall be treated as a new liability. Any downward revisions to the estimated cash flows result in a reduction to the previously recorded ARO. In December 2013, the Company implemented the 2013 Palo Verde decommissioning study, and as a result, revised its ARO related to Palo Verde to decrease its estimated cash flows from the 2010 Study to the 2013 Study (see Note E). The assumptions used to calculate the Palo Verde ARO liability are as follows:

	Escalation Rate	Credit Risk Adjusted Discount Rate
Original ARO liability	3.60%	9.50%
Incremental ARO liability	3.60%	6.20%

An analysis of the activity of the Company's total ARO liability from January 1, 2014 through December 31, 2015, including the effects of each year's estimate revisions, is presented below. In 2014, the estimate revision includes an adjustment to Four Corners due to the early recognition of the obligation resulting from the purchase agreement with APS.

	2015	2014
ARO liability at beginning of year	$ 74,577	$ 65,214
Liabilities incurred	189	—
Liabilities settled	—	—
Revisions to estimate	—	3,561
Accretion expense	6,855	5,802
ARO liability at end of year	$ 81,621	$ 74,577

The Company has transmission and distribution lines which are operated under various property easement agreements. If the easements were to be released, the Company may have a legal obligation to remove the lines; however, the Company has assessed the likelihood of this occurring as remote. The majority of these easements include renewal options which the Company routinely exercises. The amount of cost of removal collected in rates for non-legal liabilities has not been material.

G. Common Stock

Overview

The Company's common stock has a stated value of $1 per share, with no cumulative voting rights or preemptive rights. Holders of the common stock have the right to elect the Company's directors and to vote on other matters.

Long-Term Incentive Plan

On May 29, 2014, the Company's shareholders approved an amended and restated stock-based long-term incentive plan (the "Amended and Restated 2007 LTIP") and authorized the issuance of up to 1.7 million shares of the Company's common stock for the benefit of directors and employees. Under the Amended and Restated 2007 LTIP, shares of the Company's common stock may be issued through the award or grant of non-statutory stock options, incentive stock options, stock appreciation rights, restricted stock, bonus stock, performance stock, cash-based awards and other stock-based awards. The Company may issue new shares, purchase shares on the open market, or issue shares from shares of the Company's common stock the Company has repurchased to meet the share requirements of the Amended and Restated 2007 LTIP. Beginning in 2015, shares of the Company's common stock issued for employee benefit and stock incentive plans have been issued from the shares repurchased and held in treasury stock. As discussed in Note A, the Company accounts for its stock-based long-term incentive plan under the FASB guidance for stock-based compensation.

Restricted Stock with Service Condition and Other Stock-Based Awards. The Company has awarded restricted stock and other stock-based awards under its long-term incentive plan. Restrictions from resale on restricted stock awards generally lapse and awards vest over periods of one to three years. The market value of the unvested restricted stock at the date of grant is amortized to expense over the restriction period net of anticipated forfeitures.

Other stock-based awards are fully vested and are expensed at fair value on the date of grant. Previously directors could elect to receive retainers and meeting fees in cash, restricted stock, or a combination of cash and stock. On May 29, 2014, the Board of Directors voted to revise the terms of the restricted stock awards granted to directors in lieu of cash for retainers and meeting fees. Stock elections by directors in lieu of cash for retainer and meeting fees are now fully vested and are expensed at fair value on the date of grant. The modification to 13,863 outstanding restricted stock awards granted to directors resulted in forfeiture of those awards and the granting of new awards which were fully vested and expensed at $37.81 per share, the fair value on the date of grant. Effective fiscal year ended December 31, 2015, other stock-based awards are not included in the tables below.

The expense, deferred tax benefit, and current tax expense recognized related to restricted stock and other stock-based awards in 2015 and 2014 is presented below (in thousands):

	2015	2014
Expense (a)	$ 2,755	$ 3,471
Deferred tax benefit	964	1,215
Current tax benefit recognized	43	39

(a) Any capitalized costs related to these expenses is less than $0.3 million for all years.

The aggregate intrinsic value and fair value at grant date of restricted stock and other stock-based awards which vested in 2015 and 2014 is presented below (in thousands):

	2015	2014
Aggregated intrinsic value	$ 3,451	$ 3,441
Fair value at grant date	3,327	3,330

The unvested restricted stock transactions for 2015 are presented below:

	Total Shares	Weighted Average Grant Date Fair Value	Unrecognized Compensation Expense (a)	Aggregate Intrinsic Value
			(In thousands)	(In thousands)
Restricted shares outstanding at December 31, 2014	124,297	$ 35.81		
Stock awards	72,187	37.17		
Vested	(92,188)	36.09		
Forfeitures	(13,086)	35.76		
Restricted shares outstanding at December 31, 2015	91,210	36.61	$ 1,397	$ 3,512

(a) The unrecognized compensation expense is expected to be recognized over the weighted average remaining contractual term of the outstanding restricted stock of approximately one year.

The weighted average fair value per share at grant date for restricted stock and other stock-base awards granted during 2015 and 2014 were:

	2015	2014
Weighted average fair value per share	$ 37.17	$ 36.95

The holder of a restricted stock award has rights as a shareholder of the Company, including the right to vote and receive cash dividends on restricted stock.

Restricted Stock with a Performance Condition. On December 15, 2015, the Company issued a stock based retention grant to the Chief Executive Officer of 27,624 shares in accordance with of the Company's Amended and Restated 2007 LTIP that is eligible for vesting based on the achievement of certain performance conditions and a five year service period, as stated in the employment agreement. As of December 31, 2015, the adjusted grant date fair value for the award was $30.43, unrecognized compensation expense was $0.7 million, and the intrinsic value was $1.1 million. For 2015, the Company recognized $6,000 as compensation expense and $2,000 of deferred tax benefit related to this grant.

Restricted Stock with a Market Condition (Performance Shares). The Company has granted performance share awards to certain officers under the Company's Amended and Restated 2007 LTIP, which provides for issuance of Company stock based on the achievement of certain performance criteria over a three-year period. The payout varies between 0% to 200% of performance share awards.

Detail of performance shares vested follows:

Date Vested	Payout Ratio	Performance Shares Awarded	Compensation Costs Expensed (In thousands)	Period Compensation Costs Expensed	Aggregated Intrinsic Value (In thousands)
January 27, 2016	0%	0	$ 851	2013-2015	$ —
February 20, 2015	0%	0	1,502	2012-2014	—
February 18, 2014	0%	0	954	2011-2013	—

In 2016, 2017 and 2018, subject to meeting certain performance criteria, additional performance shares could be awarded. In accordance with the FASB guidance related to stock-based compensation, the Company recognizes the related compensation expense by ratably amortizing the grant date fair value of awards over the requisite service period and the compensation expense is only adjusted for forfeitures. The actual number of shares to be issued can range from zero to 155,970 shares.

The fair value at the date of each separate grant of performance shares was based upon a Monte Carlo simulation. The Monte Carlo simulation reflected the structure of the performance plan which calculates the share payout on performance of the Company relative to a defined peer group over a three-year performance period based upon total return to shareholders. The fair value was determined as the average payout of one million simulation paths discounted to the grant date using a risk-free interest rate based upon the constant maturity treasury rate yield curve at the grant date. The expected volatility of total return to shareholders is calculated in accordance with the plan's term structure and includes the volatilities of all members of the defined peer group.

The outstanding performance share awards at the 100% performance level is summarized below:

	Number Outstanding	Weighted Average Grant Date Fair Value	Unrecognized Compensation Expense (a)	Aggregate Intrinsic Value
			(In thousands)	(In thousands)
Performance shares outstanding at December 31, 2014	121,481	$ 30.71		
Performance share awards	52,948	35.72		
Performance shares lapsed	(57,299)	29.51		
Performance shares forfeited	(14,618)	35.13		
Performance shares outstanding at December 31, 2015	102,512	33.34	$ 1,112	$ 3,947

(a) The unrecognized compensation expense is expected to be recognized over the weighted average remaining contractual term of the awards of approximately one year.

A summary of information related to performance shares for 2015 and 2014 is presented below:

	2015	2014
Weighted average per share grant date fair value per share of performance shares awarded	$ 35.72	$ 26.36
Fair value of performance shares vested (in thousands)	—	—
Intrinsic value of performance shares vested (in thousands) (a)	—	—
Compensation expense (in thousands) (b)	1,042	1,181
Deferred tax benefit related to compensation expense (in thousands)	365	413

(a) Based on a 100% performance level.
(b) Includes adjustments for forfeiture of performance share awards by certain executives.

Repurchase Program

No shares of the Company's common stock were repurchased during the twelve months ended December 31, 2015. Detail regarding the Company's stock repurchase program are presented below:

	Since 1999 (a)	Authorized Shares
Shares repurchased (b)	25,406,184	
Cost, including commission (in thousands)	$ 423,647	
Total remaining shares available for repurchase at December 31, 2015		393,816

(a) Represents repurchased shares and cost since inception of the stock repurchase program in 1999.
(b) Shares repurchased does not include 86,735 treasury shares related to employee compensation arrangements outside of the Company's repurchase programs. Beginning in 2015, shares of the Company's common stock issued for employee benefit and stock incentive plans have been issued from the shares repurchased and held in treasury stock. The Company awarded 108,085 shares out of treasury stock during 2015.

The Company may in the future make purchases of shares of its common stock pursuant to its authorized program in open market transactions at prevailing prices and may engage in private transactions where appropriate. The repurchased shares will be available for issuance under employee benefit and stock incentive plans, or may be retired.

Dividend Policy

On December 30, 2015, the Company paid $11.9 million in quarterly cash dividends to shareholders. The Company paid a total of $47.1 million and $44.6 million in cash dividends during the twelve months ended December 31, 2015 and 2014, respectively. On January 28, 2016, the Board of Directors declared a quarterly cash dividend of $0.295 per share payable on March 31, 2016 to shareholders of record as of the close of business on March 15, 2016.

H. Long-Term Debt, Financing Obligations and Capital Lease Obligations

Outstanding long-term debt, financing obligations and capital lease obligations are as follows:

	December 31, 2015	December 31, 2014
	(In thousands)	
Bonds (Account 221):		
Pollution Control Bonds (1):		
7.25% 2009 Series A refunding bonds, due 2040 (7.46% effective interest rate)	$ 63,500	$ 63,500
4.50% 2012 Series A refunding bonds, due 2042 (4.63% effective interest rate)	59,235	59,235
7.25% 2009 Series B refunding bonds, due 2040 (7.49% effective interest rate)	37,100	37,100
1.875% 2012 Series A refunding bonds, due 2032 (2.35% effective interest rate)	33,300	33,300
Total Account 221	193,135	193,135
Other Long-Term Debt (Accounts 224 and 226):		
Senior Notes (2):		
6.00% Senior Notes, net of discount, due 2035 (7.12% effective interest rate)	400,000	400,000
7.50% Senior Notes, net of discount, due 2038 (7.67% effective interest rate)	150,000	150,000
3.30% Senior Notes, net of discount, due 2022 (3.43% effective interest rate)	150,000	150,000
5.00% Senior Notes, net of discount, due 2044 (5.10% effective interest rate)	150,000	150,000
Total Account 224	850,000	850,000
Unamortized discount on long-term debt Account 226	(3,851)	(3,956)
Total long-term debt	$ 1,039,284	$ 1,039,179
Obligations Under Capital Lease – Noncurrent (Account 227):		
RGRT Senior Notes (3):		
4.47% Senior Notes, Series B, due 2017 (4.62% effective interest rate)	$ 50,000	$ 50,000
5.04% Senior Notes, Series C, due 2020 (5.16% effective interest rate)	45,000	45,000
Total Capital Lease Obligations Noncurrent	$ 95,000	$ 95,000
Obligations Under Capital Lease –Current (Account 243):		
RGRT Senior Notes (3):		
3.67% Senior Notes, Series A, due 2015 (3.87% effective interest rate)	$ —	$ 15,000
Revolving Credit Facility	35,439	16,441
Total Capital Lease Obligations Current	$ 35,439	$ 31,441

(1) Pollution Control Bonds ("PCBs")

The Company has four series of tax exempt unsecured PCBs in aggregate principal amount of $193.1 million. The 1.875% 2012 Series A (El Paso Electric Company Four Corners Project) Pollution Control Refunding Revenue Bonds with an aggregate principal amount of $33.3 million are subject to mandatory tender for purchase in September 2017.

(2) Senior Notes

The Senior Notes are unsecured obligations of the Company. They were issued pursuant to bond covenants that provide limitations on the Company's ability to enter into certain transactions. The 6.00% Senior Notes have an aggregate principal amount of $400.0 million and were issued in May 2005. The proceeds, net of a $2.3 million discount, were used to fund the retirement of the Company's first mortgage bonds. The Company amortizes the loss associated with a cash flow hedge recorded in accumulated other comprehensive income to earnings as interest expense over the life of the 6.00% Senior Notes. See Note N. This amortization is included in the effective interest rate of the 6.00% Senior Notes.

The 7.50% Senior Notes have an aggregate principal amount of $150.0 million and were issued in June 2008. The proceeds, net of a $1.3 million discount, were used to repay short-term borrowings of $44.0 million, fund capital expenditures and for other general corporate purposes.

The 3.30% Senior Notes have an aggregate principal amount of $150.0 million and were issued in December 2012. The proceeds, net of a $0.3 million discount, were used to fund construction expenditures and for working capital and general corporate purposes.

The 5.00% Senior Notes have an aggregate principal amount of $150.0 million and were issued in December 2014. The proceeds, net of a $0.5 million discount, were used to fund construction expenditures and for working capital and general corporate purposes.

On March 24, 2016, the Company issued $150 million in aggregate principal amount of 5.00% Senior Notes due December 1, 2044. The senior notes constitute an additional issuance of the Company’s 5.00% Senior Notes due 2044, of which $150 million was previously issued on December 1, 2014, for a total principal amount outstanding of $300 million.

(3) RGRT Senior Notes

In 2010, the Company and RGRT, a Texas grantor trust through which the Company finances its portion of fuel for Palo Verde, entered into a note purchase agreement with various institutional purchasers. Under the terms of the agreement, RGRT sold to the purchasers $110 million aggregate principal amount of Senior Notes (the "Notes"). In August 2015, $15.0 million of these Notes matured and were paid with borrowings from the RCF. The Company guarantees the payment of principal and interest on the Notes. In the Company's regulatory-basis financial statements, the obligations to the RGRT are reported as obligations under capital leases of nuclear fuel.

RGRT pays interest on the Notes on February 15, and August 15 of each year until maturity. RGRT may redeem the Notes, in whole or in part, at any time at a redemption price equal to 100% of the principal amount to be redeemed together with the interest on such principal amount accrued to the date of redemption, plus a make-whole amount based on the prevailing market interest rates. The agreement requires compliance with certain covenants, including a total debt to capitalization ratio. The Company was in compliance with these requirements throughout 2015.

The sale of the Notes was made by RGRT in reliance on a private placement exemption from registration under the Securities Act of 1933, as amended. The proceeds of $109.4 million, net of issuance costs, from the sale of the Notes was used by RGRT to repay amounts borrowed under the revolving credit facility and will enable future nuclear fuel financing requirements of RGRT to be met with a combination of the Notes and amounts borrowed from the RCF.

(4) Revolving Credit Facility

On January 14, 2014, the Company and RGRT entered into a second amended and restated credit agreement related to the RCF with JP Morgan Chase Bank, N.A., as administrative agent and issuing bank, and Union Bank, N.A., as syndication agent, and various lending banks party thereto. Under the terms of the agreement, the Company has available $300 million and the ability to increase the RCF by up to $100 million (up to a total of $400 million) upon the satisfaction of certain conditions, more fully set forth in the agreement, including obtaining commitments from lenders or third party financial institutions. The RCF has a term ending January 2019. The Company may extend the maturity date up to two times, in each case for an additional one year period upon the satisfaction of certain conditions.

The RCF provides that amounts borrowed by the Company may be used for, among other things, working capital and general corporate purposes. Any amounts borrowed by RGRT may be used, among other things, to finance the acquisition and processing of nuclear fuel. Amounts borrowed by RGRT are guaranteed by the Company and the balance borrowed under the RCF is recorded as a capital lease of nuclear fuel on the regulatory-basis balance sheet. Quarterly lease payments are made based upon units of heat production used by the plant. The RCF is unsecured. The RCF requires compliance with certain covenants, including a total debt to capitalization ratio. The Company was in compliance with these requirements throughout 2015. In August 2015, $15.0 million aggregate principal amount of Series A 3.67% Senior Notes of RGRT matured and were paid utilizing borrowings under the RFC. As of December 31, 2015, the total amount borrowed by RGRT was $35.4 million for nuclear fuel under the RCF. As of December 31, 2015, $108.0 million of borrowings were outstanding under this facility for working capital and general corporate purposes. The weighted average interest rate on the RCF was 1.4% as of December 31, 2015.

As of December 31, 2015, the scheduled maturities for the next five years of long-term debt are as follows (in thousands):

2016	$ —
2017	83,300
2018	—
2019	—
2020	45,000

The $35.4 million outstanding on the RCF for nuclear fuel financing purposes is anticipated to be paid in 2016.

I. Income Taxes

The tax effects of temporary differences that give rise to significant portions of the deferred tax assets and liabilities at December 31, 2015 and 2014 are presented below (in thousands):

	December 31, 2015	December 31, 2014
Deferred tax assets:		
Plant, principally due to capitalized costs	$ 76,294	$ 72,639
Benefits of federal tax loss carryforwards	35,494	357
Pensions and benefits	57,946	60,277
Alternative minimum tax credit carryforward	16,620	17,701
Regulatory liabilities related to income taxes	6,347	6,733
Asset retirement obligation	29,001	26,573
Deferred fuel	1,380	—
Debt related items	6,741	6,917
Other	13,813	12,097
Total gross deferred tax assets	243,636	203,294
Deferred tax liabilities:		
Plant, principally due to depreciation and basis differences	(580,764)	(508,939)
Regulatory assets related to income taxes	(115,810)	(112,174)
Decommissioning	(32,569)	(29,483)
Deferred fuel	—	(3,262)
Other	(7,831)	(7,386)
Total gross deferred tax liabilities	(736,974)	(661,244)
Net accumulated deferred income taxes	$ (493,338)	$ (457,950)

Based on the average annual book income before taxes for the prior three years, excluding the effects of unusual or infrequent items, the Company believes that the deferred tax assets will be fully realized at current levels of book and taxable income.

The Company recognized income tax expense for 2015 and 2014 as follows (in thousands):

	Years Ended December 31, 2015	Years Ended December 31, 2014
Income tax expense:		
Federal:		
Current	$ 2,570	$ 3,108
Deferred	32,106	35,878
Investment tax credit	(1,158)	(1,157)
Total federal income tax	$ 33,518	$ 37,829
State:		
Current	$ 936	$ 116
Deferred	(1,650)	641
Total state income tax	$ (714)	$ 757

As of December 31, 2015, the Company had $16.6 million of alternative minimum tax ("AMT") credit carryforwards that have an unlimited life. As of December 31, 2015, the Company had $34.4 million of federal and $1.1 million of state tax loss carryforwards. If unused, both the federal and state tax loss carryforwards have lives of 20 years and 5 years respectively.

Federal income tax provisions differ from amounts computed by applying the statutory federal income tax rate of 35% to book income before federal income tax as follows (in thousands):

	Years Ended December 31, 2015	Years Ended December 31, 2014
Federal income tax expense computed on income at statutory rate	$ 40,914	$ 46,842
Difference due to:		
State income taxes (federal effect)	250	(265)
Investment Tax Credit amortization (net of deferred taxes)	(753)	(753)
Allowance for equity funds used during construction	(2,272)	(3,704)
Amortization of excess deferred taxes	(717)	(717)
Amortization of regulatory assets and liabilities	(405)	(405)
Permanent tax differences	(2,825)	(2,886)
Other	(674)	(283)
Total federal income tax expense	$ 33,518	$ 37,829

The Company files income tax returns in the United States federal jurisdiction and in the states of Texas, New Mexico and Arizona. The Company is no longer subject to tax examination by the taxing authorities in the federal and New Mexico jurisdictions for years prior to 2011. The Company is currently under audit in Texas for tax years 2007 through 2011 and in Arizona for tax years 2009 through 2012.

On December 18, 2015, the President signed the Protecting Americans from Tax Hikes Act of 2015. This act included the extension of bonus depreciation and certain credits which impacted the Company. The Company recorded the impacts of the law change in December 2015, which did not have a material impact on the financial position of the Company.

The FASB guidance prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. In January 2010, the Company filed for a change of accounting method with the Internal Revenue Service ("IRS") related to the way in which units of property are determined for purposes of determining capitalized tax assets. The change was first included in the 2009 federal income tax return and has been included in all federal income tax returns after that date. In August of 2012, the Company filed a change of accounting method with the IRS, effectively adopting the safe harbor provisions of Rev. Proc 2011-43 related to units of property for capitalized tax assets. The change was included in the 2011 federal income tax return.

The Company recognizes in interest and penalties expense accounts, interest and penalties related to tax benefits that are uncertain. During the years ended December 31, 2015 and 2014, the Company recognized interest expense of approximately $0.2 million and $0.1 million, respectively. The Company had approximately $0.7 million and $0.5 million for the payment of interest and penalties accrued at December 31, 2015 and 2014, respectively.

J. Commitments, Contingencies and Uncertainties

Power Purchase and Sale Contracts

To supplement its own generation and operating reserve requirements and to meet required renewable portfolio standards, the Company engages in power purchase arrangements that may vary in duration and amount based on an evaluation of the Company's resource needs, the economics of the transactions, and specific renewable portfolio requirements. The Company has entered into the following significant agreements with various counterparties for the purchase and sale of electricity:

Type of Contract	Counterparty	Quantity	Term	Commercial Operation Date
Power Purchase and Sale Agreement	Freeport	25 MW	December 2008 through December 2016	N/A
Power Purchase and Sale Agreement	Freeport	100 MW	June 2006 through December 2021	N/A
Power Purchase Agreement	Hatch Solar Energy Center I, LLC	5 MW	July 2011 through June 2036	July 2011
Power Purchase Agreement	NRG	20 MW	August 2011 through August 2031	August 2011
Power Purchase Agreement	SunE EPE1, LLC	10 MW	June 2012 through June 2037	June 2012
Power Purchase Agreement	SunE EPE2, LLC	12 MW	May 2012 through May 2037	May 2012
Power Purchase Agreement	Macho Springs Solar, LLC	50 MW	May 2014 through April 2034	May 2014
Power Purchase Agreement	Newman Solar LLC	10 MW	December 2014 through November 2044	December 2014

The Company has a firm Power Purchase and Sale Agreement with Freeport-McMoran Copper & Gold Energy Services LLC ("Freeport") that provides for Freeport to deliver energy to the Company from the Luna Energy Facility (a natural gas-fired combined cycle generation facility located in Luna County, New Mexico) and for the Company to deliver a like amount of energy at Greenlee, Arizona. The Company may purchase the quantities noted in the table above at a specified price at times when energy is not exchanged under the Power Purchase and Sale Agreement. The agreement was approved by the FERC and will continue through an initial term ending December 31, 2021, with subsequent rollovers until terminated. Upon mutual agreement, the Power Purchase and Sale Agreement allows the parties to increase the amount of energy that is purchased and sold under the agreement. The parties have agreed to increase the amount up to 125 MW through December 2016.

The Company has entered into several power purchase agreements to help meet its renewable portfolio requirements. Namely, the Company has a 25-year purchase power agreement with Hatch Solar Energy Center I, LLC to purchase all of the output from a solar photovoltaic plant located in southern New Mexico which began commercial operation in July 2011. In June 2015, the Company entered into a consent agreement with Hatch Solar Energy Center 1, LLC to provide for additional or replacement photovoltaic modules. The Company also entered into a 20-year contract with NRG Solar Roadrunner LLC ("NRG") to purchase all of the output of a solar photovoltaic plant built in southern New Mexico which began commercial operation in August 2011. In addition, the Company has 25-year purchase power agreements to purchase all of the output of two additional solar photovoltaic plants located in southern New Mexico, SunE EPE1, LLC and SunE EPE2, LLC which began commercial operation in June 2012 and May 2012, respectively.

Furthermore, the Company has a 20-year purchase power agreement with Macho Springs Solar, LLC to purchase the entire generation output delivered from the 50 MW Macho Springs solar photovoltaic plant located in Luna County, New Mexico which began commercial operation in May 2014. Finally, the Company has a 30-year purchase power agreement with Newman Solar LLC to purchase the total output of approximately 10 MW from a solar photovoltaic plant on land subleased from the Company in proximity to its Newman Power Station. This solar photovoltaic plant began commercial operation in December 2014.

Environmental Matters

General. The Company is subject to extensive laws, regulations and permit requirements with respect to air and greenhouse gas ("GHG") emissions, water discharges, soil and water quality, waste management and disposal, natural resources and other environmental matters by federal, state, regional, tribal and local authorities. Failure to comply with such laws, regulations and requirements can result in actions by authorities or other third parties that might seek to impose on the Company administrative, civil and/or criminal penalties or other sanctions. In addition, releases of pollutants or contaminants into the environment can result in costly cleanup liabilities. These laws, regulations and requirements are subject to change through modification or reinterpretation, or the introduction of new laws and regulations and, as a result, the Company may face additional capital and operating costs to comply. Certain key environmental issues, laws and regulations facing the Company are described further below.

Air Emissions. The U.S. Clean Air Act ("CAA"), associated regulations and comparable state and local laws and regulations relating to air emissions impose, among other obligations, limitations on pollutants generated during the operations of the Company's facilities and assets, including sulfur dioxide ("SO2"), particulate matter ("PM"), nitrogen oxides ("NOx") and mercury.

Clean Air Interstate Rule/Cross State Air Pollution Rule. The EPA promulgated the Cross-State Air Pollution Rule ("CSAPR") in August 2011, which rule involves requirements to limit emissions of NOx and SO2 from certain of the Company's power plants in Texas and/or purchase allowances representing other parties' emissions reductions. CSAPR was intended to replace the EPA's 2005 Clean Air Interstate Rule ("CAIR"). While the U.S. Court of Appeals for the District of Columbia Circuit ("D.C. Circuit") vacated CSAPR in August 2012 and allowed CAIR to stand until the EPA issued a proper replacement, on April 29, 2014, the U.S. Supreme Court reversed and upheld CSAPR, remanding certain portions of CSAPR to the D.C. Circuit for further consideration. On June 26, 2014, the EPA filed a motion asking the D.C. Circuit to lift its stay on CSAPR, and on October 23, 2014, the D.C. Circuit lifted its stay of CSAPR. On July 28, 2015, the D.C. Circuit ruled that the EPA's emissions budgets for 13 states including Texas are invalid but left the rule in place on remand. On December 3, 2015, EPA published the proposed CSAPR Update Rule with a 60-day public comment period. While we are unable to determine the full impact of this decision until EPA takes further action, the Company believes it is currently positioned to comply with CSAPR.

National Ambient Air Quality Standards ("NAAQS"). Under the CAA, the EPA sets NAAQS for six criteria pollutants considered harmful to public health and the environment, including PM, NOx, carbon monoxide ("CO"), ozone and SO2. NAAQS must be reviewed by the EPA at five-year intervals. In 2010, the EPA tightened the NAAQS for both nitrogen dioxide ("NO2") and SO2. The EPA is considering a 1-hour secondary NAAQS for NO2 and SO2. In January 2013, the EPA tightened the NAAQS for fine PM. On October 1, 2015, following on its November 2014 proposal, EPA released a final rule tightening the primary and secondary NAAQS for ground-level ozone from its 2008 standard levels of 75 parts per billion ("ppb") to 70 ppb. Ozone is the main component of smog. While not directly emitted into the air, it forms from precursors, including NOx and volatile organic compounds, in combination with sunlight. The EPA is expected to make attainment/nonattainment designations for the revised ozone standards by October 1, 2017. While it is currently unknown how the areas in which we operate will be designated, for nonattainment areas classified as "Moderate" and above, states, and any tribes that choose to do so, are expected to be required to complete development of implementation plans in the 2020-2021 timeframe. Most nonattainment areas are expected to have until 2020 or 2023 to meet the primary (health) standard, with the exact attainment date varying based on the ozone level in the area. The Company continues to evaluate what impact these final and proposed NAAQS could have on its operations. If the Company is required to install additional equipment to control emissions at its facilities, the NAAQS, individually or in the aggregate, could have a material impact on its operations and financial results.

Mercury and Air Toxics Standards. The operation of coal-fired power plants, such as Four Corners, results in emissions of mercury and other air toxics. In December 2011, the EPA finalized Mercury and Air Toxics Standards (known as the "MATS Rule") for oil-and coal-fired power plants, which requires significant reductions in emissions of mercury and other air toxics. Several judicial and other challenges have been made to this rule, and on June 29, 2015, the U.S. Supreme Court remanded the rule to the D.C. Circuit Court. On December 15, 2015, the D.C. Circuit Court issued an order remanding the rule to EPA but did not vacate the rule during remand. EPA expects to issue a revised "appropriate and necessary" finding by April 15, 2016. The legal status of the MATS Rule notwithstanding, the Four Corners plant operator, APS, believes Units 4 and 5 will require no additional modifications to achieve compliance with the MATS Rule, as currently written. We cannot currently predict, however, what additional modifications or costs may be incurred if the EPA rewrites the MATS Rule on remand.

Other Laws and Regulations and Risks. The Company has entered into an agreement to sell its interest in Four Corners to APS at the expiration of the 50-year participation agreement in July 2016. The Company believes that it has better economic and cleaner alternatives for serving the energy needs of its customers than coal-fired generation, which is subject to extensive regulation and litigation. By ceasing its participation in Four Corners, the Company expects to avoid the significant cost required to install expensive pollution control equipment in order to continue operation of the plant as well as the risks of water availability that might adversely affect the amount of power available, or the price thereof, from Four Corners in the future. The closing of the transaction is subject to the receipt of regulatory approvals (see Note C).

Coal Combustion Waste. On October 19, 2015 the EPA's final rule regulating the disposal of coal combustion residuals (the "CCR Rule") from electric utilities as solid waste took effect. The Company has a 7% ownership interest in Units 4 and 5 of Four Corners, the only coal-fired generating facility for which the Company has an ownership interest subject to the CCR Rule. The Company entered into a Purchase and Sale Agreement with APS in February 2015 to sell the Company's entire ownership interest in Four Corners. The CCR Rule requires plant owners to treat coal combustion residuals as Subtitle D (as opposed to a more costly Subtitle C) waste. In general, the Company is liable for only 7% of costs to comply with the CCR Rule (consistent with our ownership percentage). The Company, however, believes under the terms of the Purchase Agreement and after the pending sale, as a former owner, that the Company is not responsible for a significant portion of the costs under the CCR Rule, such as ongoing operational costs after July 2016. Accordingly, the Company does not expect the CCR Rule to have a significant impact on our financial condition or results of operations.

On November 3, 2015, the EPA published a final rule revising wastewater effluent limitation guidelines for steam electric power generators (the "Revised ELG Rule"). The Revised ELG Rule establishes requirements for wastewater streams from certain processes at affected facilities, including limits on toxic metals in wastewater discharges. Facilities must comply with the Revised ELG Rule between 2018 and 2023. The EPA anticipates that the new requirements in the Revised ELG Rule will only affect certain coal-fired steam electric power plants. Because the Company is not expected to have an interest in Four Corners after July 2016, the Company does not expect the Revised ELG Rule will have a significant impact on our financial condition or results of operations.

In 2012, several environmental groups filed a lawsuit in federal district court against the Office of Surface Mining Reclamation and Enforcement ("OSM") of the U.S. Department of the Interior challenging OSM's 2012 approval of a permit revision which allowed for the expansion of mining operations into a new area of the mine that serves Four Corners ("Area IV North"). In April 2015, the court issued an order invalidating the permit revision, thereby prohibiting mining in Area IV North until OSM takes action to cure the defect in its permitting process identified by the court. On December 29, 2015, OSM took action to cure the defect in its permitting process by issuing a revised environmental assessment and finding of no new significant impact, and reissued the permit. This action is subject to possible judicial review.

Climate Change. In recent years, there has been increasing public debate regarding the potential impact on global climate change. There has been a wide-ranging policy debate, both nationally and internationally, regarding the impact of GHG and possible means for their regulation. In addition, efforts have been made and continue to be made in the international community toward the adoption of international treaties or protocols that would address global climate change issues. Most recently, in 2015, the United States participated in the United Nations Conference on Climate Change, which led to creation of the Paris Agreement. The Paris Agreement will be open for signing on April 22, 2016 and will require countries to review and "represent a progression" in their intended nationally determined contributions, which set GHG emission reduction goals, every five years beginning in 2020.

The U.S. federal government has either considered, proposed and/or finalized legislation or regulations limiting GHG emissions, including carbon dioxide. In particular, the U.S. Congress has considered legislation to restrict or regulate GHG emissions. In the past few years, the EPA began using the CAA to regulate carbon dioxide and other GHG emissions, such as the 2009 GHG Reporting Rule and the EPA's sulfur hexafluoride ("SF6") reporting rule, both of which apply to the Company, as well as the EPA's 2010 actions to impose permitting requirements on new and modified sources of GHG emissions. After announcing his plan to address climate change in 2013, the President directed the EPA to issue proposals for GHG rulemaking addressing power plants. In October 2015, the EPA published a final rule establishing new source performance standards ("NSPS") limiting CO2 emissions from new, modified and reconstructed electric generating units. In October 2015, the EPA also published a rule establishing guidelines for states to regulate CO2 emissions from existing power plants, as well as a proposed "federal plan" to address CO2 emissions from affected units in those states that do not submit an approvable compliance plan. The standards for existing plants are known as the Clean Power Plan ("CPP"), under which rule interim emissions performance rates must be achieved beginning in 2022 and final emissions performance rates by 2030. Legal challenges to the CPP have been filed by groups of states and industry members. On February 9, 2016, the U.S. Supreme Court issued a decision to stay the rule until legal issues are resolved. We cannot at this time determine the impact of the CPP and related rules and legal challenges may have on our financial position, results of operations or cash flows.

While a significant portion of the Company's generation assets are nuclear or gas-fired, and as a result, the Company believes that its GHG emissions are low relative to electric power companies who rely more on coal-fired generation, current and future legislation and regulation of GHG or any future related litigation could impose significant costs and/or operating restrictions on the Company, reduced demand for the power the Company generates and/or require the Company to purchase rights to emit GHG, any of which could be material to the Company's business, financial condition, reputation or results of operations.

Climate change also has potential physical effects that could be relevant to the Company's business. In particular, some studies suggest that climate change could affect the Company's service area by causing higher temperatures, less winter precipitation and less spring runoff, as well as by causing more extreme weather events. Such developments could change the demand for power in the region and could also impact the price or ready availability of water supplies or affect maintenance needs and the reliability of Company equipment. The Company believes that material effects on the Company's business or results of operations may result from the physical consequences of climate change, the regulatory approach to climate change ultimately selected and implemented by governmental authorities, or both. Given the very significant remaining uncertainties regarding whether and how these issues will be regulated, as well as the timing and severity of any physical effects of climate change, the Company believes it is impossible to meaningfully quantify the costs of these potential impacts at present.

Environmental Litigation and Investigations. Since 2009, the EPA and certain environmental organizations have been scrutinizing, and in some cases, have filed lawsuits, relating to certain air emissions and air permitting matters related to Four Corners. In particular, since July 2011, the U.S. Department of Justice (the "DOJ"), on behalf of the EPA, and APS have been engaged in substantive settlement negotiations in an effort to resolve certain of the pending matters. The allegations being addressed through settlement negotiations are that APS failed to obtain the necessary permits and install the controls necessary under the CAA to reduce SO2, NOx, and PM, and that defendants failed to obtain an operating permit under Title V of the CAA that reflects applicable requirements imposed by law. In November 2014, the DOJ provided APS with a draft consent decree to settle the EPA matter, which decree contains specific provisions for the reduction and control of NOx, SO2, and PM, as well as provisions for a civil penalty, and expenditures on environmental mitigation projects with an emphasis on projects that address alleged harm to the Navajo Nation. On June 24, 2015, the parties filed with the U.S. District Court for New Mexico a settlement agreement ("CAA Settlement Agreement") resolving this matter. On August 17, 2015, the U.S. District Court for New Mexico entered the CAA Settlement Agreement. The agreement imposes a total civil penalty payable by the co-owners of Four Corners collectively in the amount of $1.5 million, and it requires the co-owners to pay $6.7 million for environmental mitigation projects. At December 31, 2015, the Company has accrued for its share of approximately $0.5 million related to this matter.

In a related action, on October 4, 2011, Earthjustice filed a lawsuit in the United States District Court for New Mexico alleging violations of the Prevention of Significant Deterioration ("PSD") provisions of the CAA related to Four Corners. Thereafter, on January 6, 2012, Earthjustice filed a First Amended Complaint adding claims for violations of the CAA's NSPS program. The lawsuit addressed allegations similar to those raised in the DOJ pre-enforcement action described in the preceding paragraph. Because the allegations in the DOJ pre-enforcement action and this lawsuit were substantially similar, the negotiations between the DOJ and APS regarding the pre-enforcement action also included Earthjustice. Accordingly, in response to the CAA Settlement Agreement, the parties to the case moved to dismiss the proceedings. Accordingly, the proceedings were terminated as of August 17, 2015. The CAA Settlement Agreement represents the final judgment in this case.

New Mexico Tax Matter Related to Coal Supplied to Four Corners

On May 23, 2013, the New Mexico Taxation and Revenue Department ("NMTRD") issued a notice of assessment for coal severance surtax, penalty, and interest totaling approximately $30 million related to coal supplied under the coal supply agreement for Four Corners (the "Assessment"). The Company's share of the assessment was approximately $1.5 million. On behalf of the Four Corners participants, the coal supplier made a partial payment of the Assessment and immediately filed a refund claim with respect to that partial payment in August 2013. The NMTRD denied the refund claim. On December 19, 2013, the coal supplier and APS, on its own behalf and as operating agent for Four Corners, filed complaints with the New Mexico District Court contesting both the validity of the Assessment and the refund claim denial. On June 30, 2015, the court ruled that the Assessment was not valid and further ruled that APS and the other Four Corners participants receive a refund of all the contested amounts previously paid under the applicable tax statue. The NMTRD filed a Notice of Appeal on August 31, 2015 with respect to the decision. Subsequently, APS and the coal supplier agreed to terms for a settlement with the NMTRD with respect to the Assessment. Pursuant to the final settlement agreement, the NMTRD agreed to release the Assessment, dismiss its filed appeal, and release its rights to any other surtax claims with respect to the coal supply agreement. APS and the other Four Corners participants agreed to forgo refund rights with respect to all the contested amounts previously paid under the applicable tax statue, in addition to a $1.0 million settlement payment. The Company's share of this settlement payment is approximately $47 thousand.

Lease Agreements

The Company leases land in El Paso adjacent to the Newman Power Station under a lease which expires in June 2033 with a renewal option of 25 years. In addition, the Company leased certain warehouse facilities in El Paso under a lease which expired in December 2015. The Company also has several other leases for office, parking facilities and equipment which expire within the next five years. The Company has transmission and distribution lines which are operated under various property easement agreements. The majority of these easements include renewal options which the Company routinely exercises. These lease agreements do not impose any restrictions relating to issuance of additional debt, payment of dividends or entering into other lease arrangements.

Nuclear Fuel Capital Lease Obligation. The Company's capital lease obligation for the financing of nuclear fuel is accomplished through RGRT. RGRT had $110 million aggregate principal amount borrowed in the form of senior notes. In August 2015, $15.0 million matured and were paid with borrowings from the RCF. The Company guarantees the payment of principal and interest on the senior notes. The nuclear fuel financing requirements of RGRT are met with a combination of the senior notes and short-term borrowings under the RCF. The Company expects to pay $35.4 million in 2016 for borrowings under the RCF.

The Company's total annual rental expense related to operating leases was $1.9 million and $1.8 million for 2015 and 2014, respectively. As of December 31, 2015, the Company's minimum future rental payments for the next five years are as follows (in thousands):

2016	$	900
2017		648
2018		538
2019		541
2020		548

K. Litigation

The Company is involved in various legal, environmental, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies regarding matters arising in the ordinary course of business. In many of these matters, the Company has excess casualty liability insurance that covers the various claims, actions and complaints. The Company regularly analyzes current information and, as necessary, makes provisions in its financial statements for probable liabilities for the eventual disposition of these matters. While the outcome of these matters cannot be predicted with certainty, based upon a review of the matters and applicable insurance coverage, the Company believes that none of these matters will have a material adverse effect on the financial position, results of operations or cash flows of the Company. The Company expenses legal costs, including expenses related to loss contingencies, as they are incurred.

See Note C and Note J for discussion of the effects of government legislation and regulation on the Company as well as certain pending legal proceedings.

L. Employee Benefits

Retirement Plans

The Company's Retirement Income Plan (the "Retirement Plan") is a qualified noncontributory defined benefit plan. Upon retirement or death of a vested plan participant, assets of the Retirement Plan are used to pay benefit obligations under the Retirement Plan. Contributions from the Company are at least the minimum funding amounts required by the IRS, as actuarially calculated. The assets of the Retirement Plan are primarily invested in common collective trusts which hold equity securities, debt securities and cash equivalents and are managed by a professional investment manager appointed by the Company.

The Company has two non-qualified retirement plans that are non-funded defined benefit plans. The Company's Supplemental Retirement Plan covers certain former employees and directors of the Company. The Excess Benefit Plan, was adopted in 2004 and covers certain active and former employees of the Company. The benefit cost for the non-qualified retirement plans are based on substantially the same actuarial methods and economic assumptions as those used for the Retirement Plan.

During the quarter ended March 31, 2014, the Company implemented certain amendments to the Retirement Plan and Excess Benefit Plan. In the first quarter of 2014, the Company offered a cash balance pension plan as an alternative to its current final average pay pension plan for employees hired prior to January 1, 2014. The cash balance pension plan also included an enhanced employer matching contribution to the employee's respective 401(k) Defined Contribution Plan (discussed below). For employees that elected the new cash balance feature of the plans, the pension benefit earned under the existing final average pay feature of the plans was frozen as of March 31, 2014. Employees hired after January 1, 2014 were automatically enrolled in the cash balance pension plan. The amendments to the plans were effective April 1, 2014. As a result of these actions, the Company remeasured the assets and liabilities of the plans, based on actuarially determined estimates, using the close of the alternative choice election period of February 28, 2014, as the remeasurement date.

Prior to December 31, 2013, employees who completed one year of service with the Company and worked at least a minimum number of hours each year were covered by the final average pay formula of the plan. For participants that continue to be covered by the final average pay formula, retirement benefits are based on the employee's final average pay and years of service. The cash balance pension plan covers employees beginning on their employment commencement date or re-employment commencement date in any plan year in which the employee completes at least a minimum number of hours of service. Retirement benefits under the cash balance pension plan are based on the employee's cash balance account, consisting of pay credits and interest credits.

The Company complies with the FASB guidance on disclosure for pension and other post-retirement plans that requires disclosure of investment policies and strategies, categories of investment and fair value measurements of plan assets, and significant concentrations of risk.

The obligations and funded status of the plans are presented below (in thousands):

	December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Change in projected benefit obligation:				
Benefit obligation at end of prior year	$ 341,133	$ 28,397	$ 317,815	$ 25,898
Service cost	8,530	262	8,284	303
Interest cost	13,477	1,018	14,001	1,041
Amendments (a)	—	—	(33,700)	(500)
Actuarial (gain) loss	(19,290)	(810)	50,741	3,508
Benefits paid	(18,144)	(1,909)	(16,008)	(1,853)
Benefit obligation at end of year	325,706	26,958	341,133	28,397
Change in plan assets:				
Fair value of plan assets at end of prior year	272,939	—	257,831	—
Actual return on plan assets	(3,760)	—	22,116	—
Employer contribution	9,000	1,909	9,000	1,853)
Benefits paid	(18,144)	(1,909)	(16,008)	(1,853)
Fair value of plan assets at end of year	260,035	—	272,939	—
Funded status at end of year	$ (65,671)	$ (26,958)	$ (68,194)	$ (28,397)

(a) Amendments relate to the modification of the Company's Retirement Plan and Excess Benefit Plan discussed above.

Amounts recognized in the Company's regulatory-basis balance sheets consist of the following (in thousands):

	December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Current liabilities	$ —	$ (2,102)	$ —	$ (2,319)
Noncurrent liabilities	(65,671)	(24,856)	(68,194)	(26,078)
Total	$ (65,671)	$ (26,958)	$ (68,194)	$ (28,397)

The accumulated benefit obligation in excess of plan assets is as follows (in thousands):

	December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Projected benefit obligation	$ (325,706)	$ (26,958)	$ (341,133)	$ (28,397)
Accumulated benefit obligation	(302,446)	(25,785)	(312,762)	(27,603)
Fair value of plan assets	260,035	—	272,939	—

Amounts recognized in accumulated other comprehensive income consist of the following (in thousands):

	Years Ended December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Net loss	$ 118,963	$ 9,592	$ 124,407	$ 11,341
Prior service benefit	(27,344)	(224)	(30,811)	(264)
Total	$ 91,619	$ 9,368	$ 93,596	$ 11,077

The following are the weighted-average actuarial assumptions used to determine the benefit obligations:

	December 31,					
	2015			2014		
		Non-Qualified			Non-Qualified	
	Retirement Income Plan	Supplemental Retirement Plan	Excess Benefit Plan	Retirement Income Plan	Supplemental Retirement Plan	Excess Benefit Plan
Discount rate	4.57%	3.99%	4.59%	4.0%	3.4%	4.1%
Rate of compensation increase	4.5%	N/A	4.5%	4.5%	N/A	4.5%

The Company reassesses various actuarial assumptions at least on an annual basis. The discount rate is reviewed at each measurement date. For 2015, the discount rate used to measure the fiscal year end obligation is based on a segmented spot rate yield curve that matches projected future payments with the appropriate interest rate applicable to the timing of the projected future benefit payments. A 1% increase in the discount rate would decrease the December 31, 2015 retirement plans' projected benefit obligation by 11.4%. A 1% decrease in the discount rate would increase the December 31, 2015 retirement plans' projected benefit obligation by 14%.

The components of net periodic benefit cost are presented below (in thousands):

	Years Ended December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Service cost	$ 8,530	$ 262	$ 8,284	$ 303
Interest cost	13,477	1,018	14,001	1,041
Expected return on plan assets	(19,795)	—	(18,699)	—
Amortization of:				
Net loss	9,710	937	8,178	675
Prior service benefit	(3,467)	(39)	(2,889)	(17)
Net periodic benefit cost	$ 8,455	$ 2,178	$ 8,875	$ 2,002

In fiscal 2016, the Company expects to change the method used to estimate the service and interest components of net periodic benefit cost for pension benefits. This change compared to the previous method will result in a decrease in the service and interest components in future periods. Historically, the Company estimated service and interest costs utilizing a single weighted-average discount rate derived from the yield curve used to measure the benefit obligation at the beginning of the period. For fiscal 2016, the Company has elected to utilize a full yield curve approach to estimate these components by applying the specific spot rates along the yield curve used in the determination of the benefit obligation to the relevant projected cash flows. The Company believes the new approach provides a more precise measurement of service and interest costs by aligning the timing of the plan's liability cash flows to the corresponding spot rates on the yield curve. The Company will account for this change as a change in accounting estimate and accordingly will account for this prospectively. The change in estimate is anticipated to decrease the service and interest components of net periodic benefit cost starting in 2016 by $2.9 million.

The changes in benefit obligations recognized in other comprehensive income are presented below (in thousands):

	Years Ended December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Net (gain) loss	$ 4,266	$ (811)	$ 47,324	$ 3,508
Prior service benefit	—	—	(33,700)	(500)
Amortization of:				
Net loss	(9,710)	(937)	(8,178)	(675)
Prior service benefit	3,467	39	2,889	17
Total recognized in other comprehensive income	$ (1,977)	$ (1,709)	$ 8,335	$ 2,350

The total amount recognized in net periodic benefit costs and other comprehensive income are presented below (in thousands):

	Years Ended December 31,			
	2015		2014	
	Retirement Income Plan	Non-Qualified Retirement Plans	Retirement Income Plan	Non-Qualified Retirement Plans
Total recognized in net periodic benefit cost and other comprehensive income	$ 6,478	$ 469	$ 17,210	$ 4,352

The following are amounts in accumulated other comprehensive income that are expected to be recognized as components of net periodic benefit cost during 2016 (in thousands):

	Retirement Income Plan	Non-Qualified Retirement Plans
Net loss	$ 6,830	$ 715
Prior service benefit	(3,470)	(40)

The following are the weighted-average actuarial assumptions used to determine the net periodic benefit cost for the twelve months ended December 31:

	2015			2014		
		Non-Qualified			Non-Qualified	
	Retirement Income Plan	Supplemental Retirement Plan	Excess Benefit Plan	Retirement Income Plan	Supplemental Retirement Plan	Excess Benefit Plan
Discount rate	4.0%	3.4%	4.1%	4.9%	3.9%	4.9%
Expected long-term return on plan assets	7.5%	N/A	N/A	7.5%	N/A	N/A
Rate of compensation increase	4.5%	N/A	4.5%	4.75%	N/A	4.75%

(a) The Retirement Plan and the Excess Benefit Plan were remeasured on February 28, 2014 due to the above mentioned plan amendment. The discount rate used to remeasure the benefit obligation was 4.6% for the Retirement Plan and 4.5% for the Excess Benefit Plan, compared to 4.9% for both plans as of January 1, 2014. All other assumptions remained consistent with assumptions used at January 1, 2014.

The Company's overall expected long-term rate of return on assets is 7.5% effective January 1, 2015, and 7.0% effective January 1, 2016, which is both a pre-tax and after-tax rate as pension funds are generally not subject to income tax. The expected long-term rate of return is based on the weighted average of the expected returns on investments based upon the target asset allocation of the pension fund. The Company's target allocations for the plan's assets are presented below:

	December 31, 2015
Equity securities	50%
Fixed income	40%
Alternative investments	10%
Total	100%

The Retirement Plan invests the majority of its plan assets in common collective trusts which includes a diversified portfolio of domestic and international equity securities and fixed income securities. Alternative investments of the Retirement Plan are comprised of a real estate limited partnership and equity securities of real estate companies. The expected rate of returns for the funds are assessed annually and are based on long-term relationships among major asset classes and the level of incremental returns that can be earned by the successful implementation of different active investment management strategies. Equity and real estate equity returns are based on estimates of long-term inflation rate, real rate of return, 10-year Treasury bond premium over cash, an expected equity risk premium, as well as other economic factors. Fixed income returns are based on maturity, long-term inflation, real rate of return and credit spreads. These assumptions also capture the expected correlation of returns between these asset classes over the long term.

The FASB guidance on disclosure for pension plans requires disclosure of fair value measurements of plan assets. To increase consistency and comparability in fair value measurements, the FASB guidance on fair value measurements established a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 – Observable inputs that reflect quoted market prices for identical assets and liabilities in active markets. Prices of securities held in the mutual funds and underlying portfolios of the Retirement Plan are primarily obtained from independent pricing services. These prices are based on observable market data.

- Level 2 – Inputs other than quoted market prices included in Level 1 that are observable for the asset or liability either directly or indirectly. The Common Collective Trusts are valued using the net asset value ("NAV") provided by the administrator of the fund. The NAV price is quoted on a restrictive market although the underlying investments are traded on active markets.

- Level 3 – Unobservable inputs using data that is not corroborated by market data. The fair value of the real estate limited partnership is reported at the NAV of the investment.

The fair value of the Company's Retirement Plan assets at December 31, 2015 and 2014, and the level within the three levels of the fair value hierarchy defined by the FASB guidance on fair value measurements are presented in the table below (in thousands):

Description of Securities	**Fair Value as of December 31, 2015**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Cash and Cash Equivalents	$ 1,266	$ 1,266	$ —	$ —
Common Collective Trusts (a)				
Equity funds	144,279	—	144,279	—
Fixed income funds	103,877	—	103,877	—
Real Estate Funds	2,025	—	2,025	—
Total Common Collective Trusts	250,181	—	250,181	—
Limited Partnership Interest in Real Estate (b)	8,588	—	—	8,588
Total Plan Investments	$ 260,035	$ 1,266	$ 250,181	$ 8,588

Description of Securities	**Fair Value as of December 31, 2014**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Cash and Cash Equivalents	$ 1,237	$ 1,237	$ —	$ —
Common Collective Trusts (a)				
Equity funds	149,839	—	149,839	—
Fixed income funds	113,115	—	113,115	—
Total Common Collective Trusts	262,954	—	262,954	—
Limited Partnership Interest in Real Estate (b)	8,748	—	—	8,748
Total Plan Investments	$ 272,939	$ 1,237	$ 262,954	$ 8,748

(a) The Common Collective Trusts are invested in equity and fixed income securities, or a combination thereof. The investment objective of each trust is to produce returns in excess of, or commensurate with, its predefined index.

(b) This investment is a commercial real estate partnership that purchases land, develops limited infrastructure, and sells it for commercial development. The Company is restricted from selling its partnership interest during the life of the partnership which is generally 5-7 years. Return on investment is realized as land is sold. The fair value of the limited partnership interest in real estate is based on the NAV of the partnership which reflects the appraised value of the land.

The table below reflects the changes in the fair value of investments in the real estate limited partnership during the period (in thousands):

	Fair Value of Investments in Real Estate
Balances at December 31, 2013	$ 8,857
Sale of land	(357)
Unrealized gain in fair value	248
Balances at December 31, 2014	8,748
Unrealized gain in fair value	(160)
Balances at December 31, 2015	$ 8,588

There were no transfers in or out of Level 1 and Level 2 fair value measurements categories due to changes in observable inputs during the twelve month periods ending December 31, 2015 and 2014. Except as noted in the above table, there were no purchases, issuances, and settlements related to the assets in the Level 3 fair value measurement category during the twelve month periods ending December 31, 2015 and 2014.

The Company adheres to the traditional capital market pricing theory which maintains that over the long term, the risk of owning equities should be rewarded with a greater return than available from fixed income investments. The Company seeks to minimize the risk of owning equity securities by investing in funds that pursue risk minimization strategies and by diversifying its investments to limit its risks during falling markets. The investment manager has full discretionary authority to direct the investment of plan assets held in trust within the guidelines prescribed by the Company through the plan's investment policy statement including the ability to hold cash equivalents. The investment guidelines of the investment policy statement are in accordance with the Employee Retirement Income Security Act of 1974 ("ERISA") and Department of Labor ("DOL") regulations.

The Company contributes at least the minimum funding amounts required by the IRS for the Retirement Plan, as actuarially calculated. The Company expects to contribute at least $6.2 million to its retirement plans in 2016.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid (in thousands):

	Retirement Income Plan	Non-Qualified Retirement Plans
2016	$ 12,502	$ 2,102
2017	13,752	2,069
2018	14,973	2,059
2019	16,141	2,024
2020	17,210	1,985
2021-2025	100,358	9,151

401(k) Defined Contribution Plans

The Company sponsors 401(k) defined contribution plans covering substantially all employees. Annual matching contributions made to the savings plans for the years 2015 and 2014 were $3.9 million and $3.0 million, respectively. Historically, the Company had provided a 50 percent matching contribution up to 6 percent of the employee's compensation subject to certain other limits and exclusions. Effective April 1, 2014, for employees who enrolled in the cash balance pension plan (discussed above), the Company provided a 100 percent matching contribution up to 6 percent of the employee's compensation subject to certain other limits and exclusions.

Other Post-retirement Benefits

The Company provides certain health care benefits for retired employees and their eligible dependents and life insurance benefits for retired employees only. Substantially all of the Company's employees may become eligible for those benefits if they retire while working for the Company. Contributions from the Company are generally no more than the IRS tax deductible limit, as actuarially calculated. The assets of the plan are primarily invested in institutional funds which hold equity securities, debt securities, and cash equivalents and are managed by a professional investment manager appointed by the Company.

The following table contains a reconciliation of the change in the benefit obligation, the fair value of plan assets, and the funded status of the plan (in thousands):

	December 31,	
	2015	2014
Change in benefit obligation:		
Benefit obligation at end of prior year	$ 100,700	$ 92,847
Service cost	3,454	2,845
Interest cost	4,035	4,463
Actuarial loss (gain)	(11,423)	3,465
Amendment (a)	(824)	—
Benefits paid	(4,544)	(4,031)
Retiree contributions	1,245	1,111
Benefit obligation at end of year	92,643	100,700
Change in plan assets:		
Fair value of plan assets at end of prior year	41,358	42,192
Actual return (loss) on plan assets	(469)	2,086
Employer contribution	500	—
Benefits paid	(4,544)	(4,031)
Retiree contributions	1,245	1,111
Fair value of plan assets at end of year	38,090	41,358
Funded status at end of year	$ (54,553)	$ (59,342)

(a) Amendment relates to modification of the Company's Other Post-retirement Benefit Plan which increased mail order co-payments for post age 65 medications. The plan change was approved in 2015. The amendment became effective January 1, 2016.

Amounts recognized in the Company's regulatory-basis balance sheets consist of the following (in thousands):

	December 31,	
	2015	2014
Current liabilities	$ —	$ —
Noncurrent liabilities	(54,553)	(59,342)
Total	$ (54,553)	$ (59,342)

Amounts recognized in accumulated other comprehensive income consist of the following (in thousands):

	December 31,	
	2015	2014
Net gain	$ (38,802)	$ (31,943)
Prior service benefit	(12,213)	(14,457)
Total	$ (51,015)	$ (46,400)

The following are the weighted-average actuarial assumptions used to determine the accrued post-retirement benefit obligations:

	December 31,	
	2015	2014
Discount rate at end of year	4.59%	4.10%
Health care cost trend rates:		
Initial	7.00%	7.25%
Ultimate	4.50%	4.50%
Year ultimate reached	2026	2026

The discount rate is reviewed at each measurement date. For 2015, the discount rate used to measure the fiscal year end obligation is based on a segmented spot rate yield curve that matches projected future payments with the appropriate interest rate applicable to the timing of the projected future benefit payments. A 1% increase in the discount rate would decrease the December 31, 2015 accumulated post-retirement benefit obligation by 12.7%. A 1% decrease in the discount rate would increase the December 31, 2015 accumulated post-retirement benefit obligation by 15.7%.

Net periodic benefit cost is made up of the components listed below (in thousands):

	Years Ended December 31,	
	2015	2014
Service cost	$ 3,454	$ 2,845
Interest cost	4,035	4,463
Expected return on plan assets	(2,070)	(2,116)
Amortization of:		
Prior service benefit	(3,068)	(4,753)
Net gain	(2,025)	(2,671)
Net periodic benefit cost	$ 326	$ (2,232)

In fiscal 2016, the Company expects to change the method used to estimate the service and interest components of net periodic benefit cost for other postretirement benefits. This change compared to the previous method will result in a decrease in the service and interest components in future periods. Historically, the Company estimated service and interest costs utilizing a single weighted-average discount rate derived from the yield curve used to measure the benefit obligation at the beginning of the period. For fiscal 2016, the Company has elected to utilize a full yield curve approach to estimate these components by applying the specific spot rates along the yield curve used in the determination of the benefit obligation to the relevant projected cash flows. The Company believes the new approach provides a more precise measurement of service and interest costs by aligning the timing of the plan's liability cash flows to the corresponding spot rates on the yield curve. The Company will account for this change as a change in accounting estimate and accordingly will account for this prospectively. The change in estimate is anticipated to decrease the service and interest components of net periodic benefit costs starting in 2016 by $0.9 million.

The changes in benefit obligations recognized in other comprehensive income are presented below (in thousands):

	Years Ended December 31,	
	2015	2014
Net (gain) loss	$ (8,884)	$ 3,496
Prior service benefit	(824)	—
Amortization of:		
Prior service benefit	3,068	4,753
Net gain	2,025	2,671
Total recognized in other comprehensive income	$ (4,615)	$ 10,920

The total amount recognized in net periodic benefit cost and other comprehensive income are presented below (in thousands):

	Years Ended December 31,	
	2015	2014
Total recognized in net periodic benefit cost and other comprehensive income	$ (4,289)	$ 8,688

The amount in accumulated other comprehensive income that is expected to be recognized as a component of net periodic benefit cost during 2016 is a prior service benefit of $3.2 million and a net gain of $2.7 million.

The following are the weighted-average actuarial assumptions used to determine the net periodic benefit cost for the twelve months ended December 31:

	2015	2014
Discount rate at beginning of year	4.1%	4.9%
Expected long-term return on plan assets	5.2%	5.2%
Health care cost trend rates:		
Initial	7.25%	7.5%
Ultimate	4.5%	4.5%
Year ultimate reached	2026	2026

For measurement purposes, a 7.25% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2015. The rate was assumed to decrease gradually to 4.5% for 2026 and remain at that level thereafter. Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. The effect of a 1% change in these assumed health care cost trend rates would increase or decrease the December 31, 2015 benefit obligation by $13.0 million or $11.7 million, respectively. In addition, a 1% change in said rate would increase or decrease the aggregate 2015 service and interest cost components of the net periodic benefit cost by $1.6 million or $1.2 million, respectively.

The Company's overall expected long-term rate of return on assets, on an after-tax basis, is 5.2% effective January 1, 2015, and 4.875% effective January 1, 2016. The expected long-term rate of return is based on the after-tax weighted average of the expected returns on investments based upon the target asset allocation. The Company's target allocations for the plan's assets are presented below:

	December 31, 2015
Equity securities	65%
Fixed income	30%
Alternative investments	5%
Total	100%

The Other Post-retirement Benefit Plan invests the majority of its plan assets in institutional funds which includes a diversified portfolio of domestic and international equity securities and fixed income securities. The asset portfolio also includes cash equivalents and a real estate limited partnership. The expected rates of return for the funds are assessed annually and are based on long-term relationships among major asset classes and the level of incremental returns that can be earned by the successful implementation of different active investment management strategies. Equity returns are based on estimates of long-term inflation rate, real rate of return, 10-year Treasury bond premium over cash, an expected equity risk premium, as well as other economic factors. Fixed income returns are based on maturity, long-term inflation, real rate of return and credit spreads. These assumptions also capture the expected correlation of returns between these asset classes over the long term.

The FASB guidance on disclosure for other post-retirement benefit plans requires disclosure of fair value measurements of plan assets. To increase consistency and comparability in fair value measurements, the FASB guidance on fair value measurements established a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 – Observable inputs that reflect quoted market prices for identical assets and liabilities in active markets. Prices of securities held in the mutual funds and underlying portfolios of the Other Post-retirement Benefits Plan are primarily obtained from independent pricing services. These prices are based on observable market data.

- Level 2 – Inputs other than quoted market prices included in Level 1 that are observable for the asset or liability either directly or indirectly. The fair value of municipal securities-tax-exempt are reported at fair value based on evaluated prices that reflect observable market information, such as actual trade information of similar securities, adjusted for observable differences. The institutional funds are valued using the NAV provided by the administrator of the fund. The NAV price is quoted on a restrictive market although the underlying investments are traded on active markets.

- Level 3 – Unobservable inputs using data that is not corroborated by market data. The fair value of the real estate limited partnership is reported at the NAV of the investment.

The fair value of the Company's Other Post-retirement Benefits Plan assets at December 31, 2015 and 2014, and the level within the three levels of the fair value hierarchy defined by the FASB guidance on fair value measurements are presented in the table below (in thousands):

Description of Securities	**Fair Value as of December 31, 2015**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Institutional Funds (a)				
Equity funds	$ 24,881	$ —	$ 24,881	$ —
Fixed income funds	11,599	—	11,599	—
Total Institutional Funds	36,480	—	36,480	—
Limited Partnership Interest in Real Estate (b)	1,610	—	—	1,610
Total Plan Investments	$ 38,090	$ —	$ 36,480	$ 1,610

Description of Securities	**Fair Value as of December 31, 2014**	**Quoted Prices in Active Markets for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Cash and Cash Equivalents	$ 1,100	$ 1,100	$ —	$ —
Institutional Funds (a)				
Equity funds	26,399	—	26,399	—
Fixed income funds	12,219	—	12,219	—
Total Institutional Funds	38,618	—	38,618	—
Limited Partnership Interest in Real Estate (b)	1,640	—	—	1,640
Total Plan Investments	$ 41,358	$ 1,100	$ 38,618	$ 1,640

(a) The institutional funds are invested in equity or fixed income securities, or a combination thereof. The investment objective of each trust is to produce returns in excess of, or commensurate with, its predefined index.

(b) This investment is a commercial real estate partnership that purchases land, develops limited infrastructure, and sells it for commercial development. The Company is restricted from selling its partnership interest during the life of the partnership which is generally 5-7 years. Return of investment is realized as land is sold. The fair value of the limited partnership interest in real estate is based on the NAV of the partnership which reflects the appraised value of the land.

The table below reflects the changes in the fair value of the investments in real estate during the period (in thousands):

	Fair Value of Investments in Real Estate
Balance at December 31, 2013	$ 1,661
Sale of land	(67)
Unrealized gain in fair value	46
Balance at December 31, 2014	1,640
Unrealized gain in fair value	(30)
Balance at December 31, 2015	$ 1,610

There were no transfers in or out of Level 1 and Level 2 fair value measurements categories due to changes in observable inputs during the twelve month periods ending December 31, 2015 and 2014. Except as noted in the above table, there were no purchases, issuances, and settlements related to the assets in the Level 3 fair value measurement category during the twelve month periods ending December 31, 2015 and 2014.

The Company adheres to the traditional capital market pricing theory which maintains that over the long term, the risk of owning equities should be rewarded with a greater return than available from fixed income investments. The Company seeks to minimize the risk of owning equity securities by investing in funds that pursue risk minimization strategies and by diversifying its investments to limit its risks during falling markets. The investment manager has full discretionary authority to direct the investment of plan assets held in trust within the guidelines prescribed by the Company through the plan's investment policy statement including the ability to hold cash equivalents. The investment guidelines of the investment policy statement are in accordance with the ERISA and DOL regulations.

The Company expects to contribute $1.7 million to its other post-retirement benefits plan in 2016. The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid (in thousands):

2016	$	3,426
2017		3,814
2018		4,178
2019		4,449
2020		4,807
2021-2025		27,761

Annual Short-Term Incentive Plan

The Annual Short-Term Incentive Plan (the "Incentive Plan") provides for the payment of cash awards to eligible Company employees, including each of its named executive officers. Payment of awards is based on the achievement of performance measures reviewed and approved by the Company's Board of Directors' Compensation Committee. Generally, these performance measures are based on meeting certain financial, operational and individual performance criteria. The financial performance goals are based on earnings per share and the operational performance goals are based on compliance, customer satisfaction, and reliability. If a specified level of earnings per share is not attained, no amounts will be paid under the Incentive Plan, unless the Compensation Committee determines otherwise. In 2015, the Company reached the required levels of earnings per share, compliance, and customer satisfaction goals for an incentive payment of $10.5 million. In 2014 the Company reached the required levels of earnings per share, safety, compliance, and customer satisfaction goals for an incentive payment of $7.4 million. The Company has renewed the Incentive Plan in 2016 with similar goals.

M. Franchises and Significant Customers

Franchises

The Company operates under franchise agreements with several cities in its service territory, including one with El Paso, the largest city it serves. The franchise agreement allows the Company to utilize public rights-of-way necessary to serve its customers within El Paso. Pursuant to the El Paso franchise agreement amended in 2010, the Company pays to the City of El Paso, on a quarterly basis, a fee equal to 4.00% of gross revenues the Company receives for the generation, transmission and distribution of electrical energy and other services within the city. The 2005 El Paso franchise agreement set the franchise fee at 3.25% of gross revenues, but the 2010 Amendment added an incremental fee equal to 0.75% of gross revenues to be placed in a restricted fund to be used by the city solely for economic development and renewable energy purposes. Any assignment of the franchise agreement, including a deemed assignment as a result of a change in control of the Company, requires the consent of the City of El Paso. The El Paso franchise agreement is set to expire on July 31, 2030.

The Company does not have a written franchise agreement with the City of Las Cruces, the second largest city in its service territory. The Company provides electric distribution service to Las Cruces under an implied franchise by satisfying all obligations under the franchise agreement that expired on April 30, 2009. The Company pays the City of Las Cruces a franchise fee of 2.00% of gross revenues the Company receives from services within the City of Las Cruces.

Military Installations

The Company serves HAFB, White Sands and Fort Bliss. The military installations represent approximately 4% of the Company's annual retail revenues. In July 2014, the Company signed an agreement with Fort Bliss for an initial three-year term under which Fort Bliss takes retail electric service from the Company under the applicable Texas tariffs. The Company serves White Sands under the applicable New Mexico tariffs. In March 2006, the Company signed a contract with HAFB under which the Company provides retail electric service and limited wheeling services to HAFB for a ten-year term which expired in January 2016 HAFB and the Company agreed to extend the retail pricing provisions of the existing agreement during negotiations for a replacement contract. The contract was revised to include to allow for an extension of services under the existing agreement.

N. Financial Instruments and Investments

The FASB guidance requires the Company to disclose estimated fair values for its financial instruments. The Company has determined that cash and temporary investments, investment in debt securities, accounts receivable, decommissioning trust funds, long-term debt, financing and capital lease obligations, short term borrowings under the RCF, accounts payable and customer deposits meet the definition of financial instruments. The carrying amounts of cash and temporary investments, accounts receivable, accounts payable and customer deposits approximate fair value because of the short maturity of these items. Investments in debt securities and decommissioning trust funds are carried at fair value.

Long-Term Debt, Financing Obligations, Capital Lease Obligations and Short Term Borrowings Under the RCF. The fair values of the Company's long-term debt, financing obligations, capital lease obligations including the current portion thereof, and short term borrowings under the RCF are based on estimated market prices for similar issues and are presented below (in thousands):

	December 31,			
	2015		2014	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Pollution Control Bonds	$ 193,135	$ 212,624	$ 193,135	$ 213,083
Senior Notes	846,149	829,864	846,044	968,728
RGRT Senior Notes (1)	95,000	100,345	110,000	117,215
RCF (1)	143,439	143,439	16,441	16,441
Total	$ 1,277,723	$ 1,286,272	$ 1,165,620	$ 1,315,467

(1) Nuclear fuel capital lease obligations of $95 million at December 31, 2015 and $110 million at December 31, 2014 is funded through the RGRT Senior Notes and $35.4 million and $16.4 million, respectively under the RCF. As of December 31, 2015, $108 million was outstanding under the RCF for working capital or general corporate purposes. As of December 31, 2014, no amount was outstanding under the RCF for working capital or general corporate purposes. The interest rate on the Company's borrowings under the RCF is reset throughout the period reflecting current market rates. Consequently, the carrying value approximates fair value.

Treasury Rate Locks. The Company entered into treasury rate lock agreements in 2005 to hedge against potential movements in the treasury reference interest rate pending the issuance of the 6% Senior Notes. The treasury rate lock agreements met the criteria for hedge accounting and were designated as a cash flow hedge. In accordance with cash flow hedge accounting, the Company recorded the loss associated with the fair value of the cash flow hedge, net of tax, as a component of accumulated other comprehensive loss and amortizes the accumulated comprehensive loss to earnings as interest expense over the life of the 6% Senior Notes. In 2016, approximately $0.5 million of this accumulated other comprehensive loss item will be reclassified to interest expense.

Contracts and Derivative Accounting. The Company uses commodity contracts to manage its exposure to price and availability risks for fuel purchases and power sales and purchases and these contracts generally have the characteristics of derivatives. The Company does not trade or use these instruments with the objective of earning financial gains on the commodity price fluctuations. The Company has determined that all such contracts outstanding at December 31, 2015, except for certain natural gas commodity contracts with optionality features, that had the characteristics of derivatives met the "normal purchases and normal sales" exception provided in the FASB guidance for accounting for derivative instruments and hedging activities, and, as such, were not required to be accounted for as derivatives.

Marketable Securities. The Company's marketable securities, included in decommissioning trust funds in the regulatory-basis balance sheets, are reported at fair value which was $239.0 million and $234.3 million at December 31, 2015 and 2014, respectively. These securities are classified as available for sale and recorded at their estimated fair value using the FASB guidance for certain investments in debt and equity securities. The reported fair values include gross unrealized losses on marketable securities whose impairment the Company has deemed to be temporary. The tables below present the gross unrealized losses and the fair value of these securities, aggregated by investment category and length of time that individual securities have been in a continuous unrealized loss position (in thousands):

	December 31, 2015					
	Less than 12 Months		12 Months or Longer		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description of Securities (1)**:**						
Federal Agency Mortgage Backed Securities	$ 9,383	$ (97)	$ 1,113	$ (47)	$ 10,496	$ (144)
U.S. Government Bonds	24,094	(310)	14,272	(623)	38,366	(933)
Municipal Obligations	8,286	(160)	7,388	(446)	15,674	(606)
Corporate Obligations	6,058	(722)	2,307	(228)	8,365	(950)
Total Debt Securities	47,821	(1,289)	25,080	(1,344)	72,901	(2,633)
Common Stock	3,584	(344)	—	—	3,584	(344)
Institutional Funds-International Equity	22,454	(768)	—	—	22,454	(768)
Total Temporarily Impaired Securities	$ 73,859	$ (2,401)	$ 25,080	$ (1,344)	$ 98,939	$ (3,745)

(1) Includes approximately 133 securities.

	December 31, 2014					
	Less than 12 Months		12 Months or Longer		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description of Securities (2)**:**						
Federal Agency Mortgage Backed Securities	$ —	$ —	$ 2,383	$ (57)	$ 2,383	$ (57)
U.S. Government Bonds	1,552	(2)	20,060	(573)	21,612	(575)
Municipal Obligations	6,433	(65)	8,570	(410)	15,003	(475)
Corporate Obligations	2,455	(24)	2,461	(111)	4,916	(135)
Total Debt Securities	10,440	(91)	33,474	(1,151)	43,914	(1,242)
Common Stock	1,475	(229)	—	—	1,475	(229)
Institutional Funds-International Equity	22,736	(821)	—	—	22,736	(821)
Total Temporarily Impaired Securities	$ 34,651	$ (1,141)	$ 33,474	$ (1,151)	$ 68,125	$ (2,292)

(2) Includes approximately 106 securities.

The Company monitors the length of time specific securities trade below its cost basis along with the amount and percentage of the unrealized loss in determining if a decline in fair value of marketable securities below recorded cost is considered to be other than temporary. The Company recognizes impairment losses on certain of its securities deemed to be other than temporary. In accordance with the FASB guidance, these impairment losses are recognized in net income, and a lower cost basis is established for these securities. In addition, the Company will research the future prospects of individual securities as necessary. The Company does not anticipate expending monies held in trust before 2044 or a later period when decommissioning of Palo Verde begins.

For the twelve months ended December 31, 2015 and 2014, the Company recognized other than temporary impairment losses on its available-for-sale securities as follows (in thousands):

	2015	2014
Unrealized holding losses included in pre-tax income	$ (338)	$ —

The reported securities also include gross unrealized gains on marketable securities which have not been recognized in the Company's net income. The table below presents the unrecognized gross unrealized gains and the fair value of these securities, aggregated by investment category (in thousands):

	December 31, 2015		December 31, 2014	
	Fair Value	Unrealized Gains	Fair Value	Unrealized Gains
Description of Securities:				
Federal Agency Mortgage Backed Securities	$ 9,589	$ 438	$ 15,388	$ 665
U.S. Government Bonds	12,033	136	20,016	567
Municipal Obligations	8,671	332	11,642	595
Corporate Obligations	10,110	368	13,762	850
Total Debt Securities	40,403	1,274	60,808	2,677
Common Stock	72,636	37,001	99,160	48,253
Equity Mutual Funds	18,853	91	—	—
Cash and Cash Equivalents	8,204	—	6,193	—
Total	$ 140,096	$ 38,366	$ 166,161	$ 50,930

The Company's marketable securities include investments in municipal, corporate and federal debt obligations. Substantially all of the Company's mortgage-backed securities, based on contractual maturity, are due in ten years or more. The mortgage-backed securities have an estimated weighted average maturity which generally range from two years to six years and reflects anticipated future prepayments. The contractual year for maturity for these available-for-sale securities as of December 31, 2015 is as follows (in thousands):

	Total	2016	2017 through 2020	2021 through 2025	2026 and Beyond
Municipal Debt Obligations	$ 24,345	$ 723	$ 9,196	$ 11,524	$ 2,902
Corporate Debt Obligations	18,475	352	6,757	5,983	5,383
U.S. Government Bonds	50,399	3,418	21,970	13,719	11,292

The Company's marketable securities in its decommissioning trust funds are sold from time to time and the Company uses the specific identification basis to determine the amount to reclassify out of accumulated other comprehensive income and into net income. The proceeds from the sale of these securities during the twelve months ended December 31, 2015 and 2014 and the related effects on pre-tax income are as follows (in thousands):

	2015	2014
Proceeds from sales or maturities of available-for-sale securities	$ 102,567	$ 108,311
Gross realized gains included in pre-tax income	$ 12,379	$ 7,858
Gross realized losses included in pre-tax income	(927)	(508)
Gross unrealized losses included in pre-tax income	(338)	—
Net gains in pre-tax income	$ 11,114	$ 7,350
Net unrealized holding gains (losses) included in accumulated other comprehensive income	$ (2,906)	$ 10,827
Net gains reclassified out of accumulated other comprehensive income	(11,114)	(7,350)
Net gains (losses) in other comprehensive income	$ (14,020)	$ 3,477

Fair Value Measurements. The FASB guidance requires the Company to provide expanded quantitative disclosures for financial assets and liabilities recorded on the regulatory-basis balance sheet at fair value. Financial assets carried at fair value include the Company's decommissioning trust investments and investments in debt securities which are included in Other Special Funds and Other Investments, respectively, on the regulatory-basis balance sheets. The Company has no liabilities that are measured at fair value on a recurring basis. The FASB guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 - Observable inputs that reflect quoted market prices for identical assets and liabilities in active markets. Financial assets utilizing Level 1 inputs include the nuclear decommissioning trust investments in active exchange-traded equity securities, mutual funds and U.S. Treasury securities that are in a highly liquid and active market.
- Level 2 - Inputs other than quoted market prices included in Level 1 that are observable for the asset or liability either directly or indirectly. Financial assets utilizing Level 2 inputs include the nuclear decommissioning trust investments in fixed income securities. The fair value of these financial instruments is based on evaluated prices that reflect observable market information, such as actual trade information of similar securities, adjusted for observable differences. The Institutional Funds are valued using the NAV provided by the administrator of the fund. The NAV price is quoted on a restrictive market although the underlying investments are traded on active markets.
- Level 3 - Unobservable inputs using data that is not corroborated by market data and primarily based on internal Company analysis using models and various other analysis. Financial assets utilizing Level 3 inputs include the Company's investments in debt securities.

The securities in the Company's decommissioning trust funds are valued using prices and other relevant information generated by market transactions involving identical or comparable securities. The FASB guidance identifies this valuation technique as the "market approach" with observable inputs. The Company analyzes available-for-sale securities to determine if losses are other than temporary.

During the first quarter of 2014, the Company sold its nuclear decommissioning trust investments in equity mutual funds, classified as Level 1, and invested those assets in common collective trusts which are classified as Level 2. The fair value of the Company's decommissioning trust funds and investments in debt securities, at December 31, 2015 and 2014, and the level within the three levels of the fair value hierarchy defined by the FASB guidance are presented in the table below (in thousands):

Description of Securities	Fair Value as of December 31, 2015	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Trading Securities:				
Investments in Debt Securities	$ 1,543	$ —	$ —	$ 1,543
Available for sale:				
U.S. Government Bonds	$ 50,399	$ 50,399	$ —	$ —
Federal Agency Mortgage Backed Securities	20,085	—	20,085	—
Municipal Obligations	24,345	—	24,345	—
Corporate Obligations	18,475	—	18,475	—
Subtotal, Debt Securities	113,304	50,399	62,905	—
Common Stock	76,220	76,220	—	—
Equity Mutual Funds	18,853	18,853	—	—
Institutional Funds-International Equity	22,454	—	22,454	
Cash and Cash Equivalents	8,204	8,204	—	
Total available for sale	$ 239,035	$ 153,676	$ 85,359	$ —

Description of Securities	Fair Value as of December 31, 2014	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Trading Securities:				
Investments in Debt Securities	$ 1,653	$ —	$ —	$ 1,653
Available for sale:				
U.S. Government Bonds	$ 41,628	$ 41,628	$ —	
Federal Agency Mortgage Backed Securities	17,771	—	17,771	—
Municipal Obligations	26,645	—	26,645	—
Corporate Obligations	18,678	—	18,678	—
Subtotal, Debt Securities	104,722	41,628	63,094	—
Common Stock	100,635	100,635	—	—
Institutional Funds-International Equity	22,736	—	22,736	—
Cash and Cash Equivalents	6,193	6,193	—	—
Total available for sale	$ 234,286	$ 148,456	$ 85,830	$ —

Below is a reconciliation of the beginning and ending balance of the fair value of the investment in debt securities (in thousands):

	2015	2014
Balance at January 1	$ 1,653	$ 1,555
Net unrealized gains (losses) in fair value recognized in income (a)	(110)	98
Balance at December 31	$ 1,543	$ 1,653

(a) These amounts are reflected in the Company's regulatory-basis statement of income as other income.

There were no transfers in or out of Level 1 and Level 2 fair value measurements categories due to changes in observable inputs during the twelve month periods ending December 31, 2015 and 2014. There were no purchases, sales, issuances, and settlements related to the assets in the Level 3 fair value measurement category during the twelve month periods ending December 31, 2015 and 2014.

O. Supplemental Statements of Cash Flows Disclosures

	Years Ended December 31, 2015	2014
	(In thousands)	
Cash paid for:		
Interest on long-term debt and borrowing under the revolving credit facility	$ 62,297	$ 54,792
Income taxes, net of refund	1,000	6,876
Non-cash investing financing activities:		
Changes in accrued plant additions	(6,660)	7,314
Grants of restricted shares of common stock	(1,567)	3,025

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	36,237,869			(21,327,999)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(5,977,629)			(927,246)
3	Preceding Quarter/Year to Date Changes in Fair Value	8,696,294			(12,628,256)
4	Total (lines 2 and 3)	2,718,665			(13,555,502)
5	Balance of Account 219 at End of Preceding Quarter/Year	38,956,534			(34,883,501)
6	Balance of Account 219 at Beginning of Current Year	38,956,534			(34,883,501)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(8,936,512)			1,237,110
8	Current Quarter/Year to Date Changes in Fair Value	(2,255,081)			3,777,691
9	Total (lines 7 and 8)	(11,191,593)			5,014,801
10	Balance of Account 219 at End of Current Quarter/Year	27,764,941			(29,868,700)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		(12,298,137)	2,611,733	[redacted]	
2		223,709	(6,681,166)		
3			(3,931,962)		
4		223,709	(10,613,128)	95,247,056	84,633,928
5		(12,074,428)	(8,001,395)	[redacted]	
6		(12,074,428)	(8,001,395)		
7		264,382	(7,435,020)		
8			1,522,610		
9		264,382	(5,912,410)	84,093,567	78,181,157
10		(11,810,046)	(13,913,805)	[redacted]	

Schedule Page: 122(a)(b) Line No.: 1 Column: b

The Company's decommissioning trust funds include marketable securities which are reported at fair value. These securities are classified as available for sale under FASB guidance for certain investments in debt and equity securites and are valued using prices and other relevant information generated by market transactions involving identical or comparable securities.

Schedule Page: 122(a)(b) Line No.: 1 Column: e

In accordance with the FERC Guidance Letter related to FASB guidance for employers' accounting for defined benefit pension and other postretirement plans, this amount includes reclassification adjustments of accumulated other comprehensive income as a result of gains or losses, prior service costs or credits and transition assets or obligations related to pension and other postretirement benefit plans.

Schedule Page: 122(a)(b) Line No.: 1 Column: g

During the first quarter of 2005, the Company entered into treasury rate lock agreements to hedge against potential movements in the treasury reference interest rate pending the issuance of 6% Senior Notes. These treasury rate locks were terminated on May 11, 2005. The treasury rate lock agreements met the criteria for hedge accounting and were designated as a cash flow hedge. In accordance with cash flow hedge accounting, the Company recorded the loss associated with the fair value of the cash flow hedge of approximately $14.5 million, net of tax, as a component of accumulated other comprehensive income. In May 2005, the Company began to recognize in earnings (as additional interest expense) the accumulated other comprehensive income associated with the cash flow hedge. During the next twelve month period, approximately $0.5 million pre-tax of this accumulated other comprehensive income item will be reclassified to interest expense.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,973,302,432	3,973,302,432
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	511,301,682	511,301,682
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	4,484,604,114	4,484,604,114
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	293,796,089	293,796,089
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	4,778,400,203	4,778,400,203
14	Accum Prov for Depr, Amort, & Depl	2,188,391,141	2,188,391,141
15	Net Utility Plant (13 less 14)	2,590,009,062	2,590,009,062
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,138,294,361	2,138,294,361
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	50,096,780	50,096,780
22	Total In Service (18 thru 21)	2,188,391,141	2,188,391,141
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,188,391,141	2,188,391,141

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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					11
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					31
					32
					33

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	186,416,447	43,924,457
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	72,863,120	-2,129,167
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	113,553,327	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	38,780,341	191,560,563	12
-43,541,908	38,780,341	75,495,520	13
		116,065,043	14
			15
			16
			17
			18
			19
			20
			21
			22

Schedule Page: 202 Line No.: 12 Column: e

Retirement of fully amortized nuclear fuel in connection with the 2015 reloads in Units 2 and 3.

Schedule Page: 202 Line No.: 13 Column: c

Dry cask storage costs allocated to Units 1, 2 and 3.

Schedule Page: 202 Line No.: 13 Column: e

Retirement of fully amortized nuclear fuel in connection with the 2015 reloads in Units 2 and 3.

Schedule Page: 202 Line No.: 14 Column: f

All of the Company's nuclear fuel financing is accomplished through a trust that has $95 million aggregate principal amount borrowed through senior notes and borrowings under a revolving credit facility. The assets and liabilities of the trust are reported on the Company's regulatory basis balance sheets.

The total amount borrowed for nuclear fuel by the trust at December 31, 2015 was $130.4 million of which $35.4 million had been borrowed under the revolving credit facility, and $95 million was borrowed through the senior notes. During 2015, the Company capitalized approximately $5.2 million of costs, including interest on trust borrowings, issuance costs and accrued interest on the senior notes, trustee fees and miscellaneous legal expenses, in connection with the financing of nuclear fuel through the trust. Information on quantities of nuclear fuel materials is not available.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	123,536,669	5,653,830
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	123,536,669	5,653,830
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	291,469	
9	(311) Structures and Improvements	54,799,631	2,924,378
10	(312) Boiler Plant Equipment	219,915,522	4,443,372
11	(313) Engines and Engine-Driven Generators	59,799,235	646,683
12	(314) Turbogenerator Units	138,640,657	537,290
13	(315) Accessory Electric Equipment	36,309,091	1,466,878
14	(316) Misc. Power Plant Equipment	60,141,673	743,746
15	(317) Asset Retirement Costs for Steam Production	2,824,209	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	572,721,487	10,762,347
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	2,347,703	10
19	(321) Structures and Improvements	491,077,211	4,280,113
20	(322) Reactor Plant Equipment	781,504,703	24,932,971
21	(323) Turbogenerator Units	234,340,386	10,358,165
22	(324) Accessory Electric Equipment	170,735,548	1,934,165
23	(325) Misc. Power Plant Equipment	93,141,083	4,174,560
24	(326) Asset Retirement Costs for Nuclear Production	-42,229,190	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,730,917,444	45,679,984
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	10,000	2,336,342
38	(341) Structures and Improvements	22,854,233	48,200,676
39	(342) Fuel Holders, Products, and Accessories	3,599,433	5,903,065
40	(343) Prime Movers	55,805,205	137,180,080
41	(344) Generators	21,038,874	3,802,277
42	(345) Accessory Electric Equipment	5,920,742	12,470,826
43	(346) Misc. Power Plant Equipment	4,380,099	1,808,028
44	(347) Asset Retirement Costs for Other Production	15,479	189,335
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	113,624,065	211,890,629
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,417,262,996	268,332,960

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
1,460,987			127,729,512		4
1,460,987			127,729,512		5
					6
					7
			291,469		8
			57,724,009		9
96,050			224,262,844		10
			60,445,918		11
18,480			139,159,467		12
			37,775,969		13
396			60,885,023		14
			2,824,209		15
114,926			583,368,908		16
					17
			2,347,713		18
1,332,574		15,036,129	509,060,879		19
1,700,582		-35,081,185	769,655,907		20
2,225,252		1,580,368	244,053,667		21
234,631		1,986,904	174,421,986		22
1,604,513		14,157,345	109,868,475		23
			-42,229,190		24
7,097,552		-2,320,439	1,767,179,437		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
			2,346,342		37
			71,054,909		38
			9,502,498		39
			192,985,285		40
			24,841,151		41
48,946			18,342,622		42
			6,188,127		43
			204,814		44
48,946			325,465,748		45
7,261,424		-2,320,439	2,676,014,093		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	13,993,690	-4,901
49	(352) Structures and Improvements	8,644,388	580,323
50	(353) Station Equipment	154,491,396	8,313,920
51	(354) Towers and Fixtures	27,094,111	-117,353
52	(355) Poles and Fixtures	111,507,240	12,868,396
53	(356) Overhead Conductors and Devices	83,779,986	6,252,900
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	1,095,500	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	400,606,311	27,893,285
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	6,237,505	872,923
61	(361) Structures and Improvements	8,179,962	262,362
62	(362) Station Equipment	185,030,141	7,662,667
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	145,055,951	8,067,864
65	(365) Overhead Conductors and Devices	83,721,625	5,221,496
66	(366) Underground Conduit	113,500,231	3,812,436
67	(367) Underground Conductors and Devices	128,058,657	10,425,299
68	(368) Line Transformers	218,096,570	11,476,834
69	(369) Services	41,731,508	4,828,753
70	(370) Meters	46,278,741	3,040,579
71	(371) Installations on Customer Premises	12,369,880	319,781
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	10,244,758	163,548
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	998,505,529	56,154,542
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	899,211	
87	(390) Structures and Improvements	50,873,017	48,640,721
88	(391) Office Furniture and Equipment	20,296,495	4,326,762
89	(392) Transportation Equipment	42,932,417	2,091,327
90	(393) Stores Equipment	181,385	
91	(394) Tools, Shop and Garage Equipment	3,245,057	243,753
92	(395) Laboratory Equipment	2,645,424	400,113
93	(396) Power Operated Equipment	6,015,912	711,079
94	(397) Communication Equipment	25,747,841	857,726
95	(398) Miscellaneous Equipment	3,100,050	-89,154
96	SUBTOTAL (Enter Total of lines 86 thru 95)	155,936,809	57,182,327
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	155,936,809	57,182,327
100	TOTAL (Accounts 101 and 106)	4,095,848,314	415,216,944
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,095,848,314	415,216,944

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		33,624	14,022,413		48
			9,224,711		49
1,049,205		1,278,719	163,034,830		50
			26,976,758		51
646,145			123,729,491		52
21,283			90,011,603		53
					54
					55
			1,095,500		56
					57
1,716,633		1,312,343	428,095,306		58
					59
			7,110,428		60
42,746			8,399,578		61
1,368,664			191,324,144		62
					63
796,418			152,327,397		64
600,417			88,342,704		65
2,752			117,309,915		66
560,234			137,923,722		67
1,671,081			227,902,323		68
			46,560,261		69
			49,319,320		70
101,818			12,587,843		71
					72
11,892			10,396,414		73
					74
5,156,022			1,049,504,049		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			899,211		86
5,396,886			94,116,852		87
1,345,306			23,277,951		88
3,901,931		908,987	42,030,800		89
			181,385		90
12,366			3,476,444		91
9,307			3,036,230		92
31,014		132,733	6,828,710		93
179,814			26,425,753		94
23,078			2,987,818		95
10,899,702		1,041,720	203,261,154		96
					97
					98
10,899,702		1,041,720	203,261,154		99
26,494,768		33,624	4,484,604,114		100
					101
					102
					103
26,494,768		33,624	4,484,604,114		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	MONTANA POWER STATION	123,231,779
2	PALO VERDE CAPITAL IMPROVEMENTS	48,937,987
3	ARROYO PHASE SHIFTER	15,338,846
4	FOUR CORNERS CAPITAL IMPROVEMENT	7,316,692
5	ENERGY MANAGEMENT SYSTEM REPLACEMENT	5,704,193
6	LEO SUBSTATION UPGRADE	4,905,412
7	NEWMAN HOT GAS PATH PARTS FOR GAS TURBINES	4,114,550
8	DISTRIBUTION COMMERCIAL CONSTRUCTION - TEXAS	3,805,290
9	ARROYO AUTOTRANSFORMER REPLACEMENT	3,414,257
10	MILAGRO TO LEO TRANSMISSION REBUILD	3,317,520
11	LANE TO COPPER TRANSMISSION LINE REBUILD	3,197,781
12	DISTRIBUTION BETTERMENT - TEXAS	3,093,791
13	FT. BLISS INDUSTRIAL COMPLEX	2,863,841
14	DISTRIBUTION RESIDENTIAL CONSTRUCTION - TEXAS	2,810,635
15	RIO GRANDE TO SUNSET TRANSMISSION LINE REBUILD	2,275,064
16	EATON CORPORATION UPDATE OF SECONDARY NETWORK SYSTEM	2,227,115
17	AIP ACCESS ROAD	2,187,182
18	SCOTSDALE TRANSFORMER AND SWITCHGEAR REPLACEMENT	2,104,544
19	AUSTIN SUBSTATION TRANSFORMER UPGRADE	1,900,860
20	DISTRIBUTION SUBSTATION TRANSFORMERS REPLACEMENT - TEXAS	1,881,655
21	TRANSPORTATION CAPITAL BLANKET	1,832,855
22	SANTA FE REGULATOR AND SWITCHGEAR REPLACEMENT	1,817,054
23	COLLECTOR LANE REBUILD	1,815,672
24	MONTANA POWER TRANSMISSION SUBSTATION	1,712,619
25	AFTON TO AIRPORT TRANSMISSION LINE	1,704,817
26	SUNSET TRANSFORMER REPLACEMENT	1,695,233
27	NEWMAN UNIT 5 GT3 WET COMPRESSION UPGRADE	1,646,792
28	NEWMAN UNIT 5 GT4 WET COMPRESSION UPGRADE	1,607,166
29	NEWMAN UNIT 5 GT4 COMPRESSOR BLADE REPLACEMENT	1,596,328
30	PALO VERDE BREAKER REPLACEMENT	1,548,598
31	345KV TRANSMISSION PROJECT	1,448,091
32	SOUTHWEST NEW MEXICO 345KV TRANSMISSION PROJECT	1,279,129
33	SUNSET UNDERGROUND BREAKER UPGRADES	1,163,803
34	DISTRIBUTION BETTERMENT - NEW MEXICO	1,059,624
35	RIO BOSQUE 69KV CAPITAL PROJECT	1,017,878
36	NEWMAN UNIT 5 GT3 COMPRESSOR BLADE REPLACEMENT	1,005,385
37	AUSTIN TO MARLOW TRANSMISSION LINE REBUILD	1,004,563
38	MINOR PROJECTS	24,211,488
39		
40		
41		
42		
43	TOTAL	293,796,089

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,080,171,921	2,080,171,921		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	83,735,171	83,735,171		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-1,121,643	-1,121,643		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,494,164	1,494,164		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	84,107,692	84,107,692		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	24,999,960	24,999,960		
13	Cost of Removal	4,029,168	4,029,168		
14	Salvage (Credit)	3,043,876	3,043,876		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	25,985,252	25,985,252		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,138,294,361	2,138,294,361		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	294,499,463	294,499,463		
21	Nuclear Production	1,211,286,268	1,211,286,268		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	23,051,319	23,051,319		
25	Transmission	215,699,878	215,699,878		
26	Distribution	334,093,075	334,093,075		
27	Regional Transmission and Market Operation				
28	General	59,664,358	59,664,358		
29	TOTAL (Enter Total of lines 20 thru 28)	2,138,294,361	2,138,294,361		

Schedule Page: 219 Line No.: 12 Column: c

The difference between the per book cost of plant retired [Line 12, column (c)] and the retirement amount reported on pages 204-207 represents the non-Palo Verde intangible asset retirements and the net book value of retired vehicles.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	1,397,719	1,471,698	Production
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	31,328,550	32,708,589	Production
8	Transmission Plant (Estimated)	5,179,213	5,517,638	Transmission
9	Distribution Plant (Estimated)	5,482,951	6,414,258	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	2,523,891	2,587,188	Various
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	44,514,605	47,227,673	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	-1,086	-2,006	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	45,911,238	48,697,365	

Schedule Page: 227 Line No.: 11 Column: b

Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety suplies and tools.

Schedule Page: 227 Line No.: 11 Column: c

Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety suplies and tools.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2016 No. (d)	2016 Amt. (e)
1	Balance-Beginning of Year	13,625.00		359.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	366.00		7.00	
5	Returned by EPA	-10.00			
6					
7					
8	Purchases/Transfers:				
9	Evolution Markets				
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	Emissions Deduction	18.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	13,963.00		366.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
359.00		359.00		9,693.00		24,395.00		1
								2
								3
						373.00		4
						-10.00		5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
						18.00		20
								21
								22
								23
								24
								25
								26
								27
								28
359.00		359.00		9,693.00		24,740.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Schedule Page: 228 Line No.: 1 Column: b

The Balance-Beginning of the Year 2015 reflects allowances from both the Acid Rain Program (ARP) accounts for the Newman, Montana, and Rio Grande as well as the new U.S. Environmental Protection Agency ("EPA") trading rule Cross-State Air Pollution Rule (CSAPR) for Newman, Copper, and MPS,. The entries reported for years 2015 and 2016 represent CSAPR allowances deposited into EPE's account for years 2015 and 2016.

Schedule Page: 228 Line No.: 1 Column: d

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework.

Schedule Page: 228 Line No.: 1 Column: f

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There have been no allocations made yet under CSAPR for years beyond 2016.

Schedule Page: 228 Line No.: 1 Column: h

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There have been no allocations made yet under CSAPR for years beyond 2016.

Schedule Page: 228 Line No.: 1 Column: j

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. Proposed allowances for future years include allowances for each year beginning in 2019 and beyond. There have been no allocations made yet under CSAPR for years beyond 2016.

Schedule Page: 228 Line No.: 1 Column: l

Represents allowances banked by the Company through December 31, 2014.

Schedule Page: 228 Line No.: 1 Column: m

The Company has not purchased any allowances; however, at December 30, 2015 SO2 allowances were trading at $0.50 per ton (allowance).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2016 No. (d)	2016 Amt. (e)
1	Balance-Beginning of Year	-679.00	-22,280		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,839.00		1,839.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Evolution Markets	2,011.00	201,360		
10					
11					
12					
13					
14					
15	Total	2,011.00	201,360		
16					
17	Relinquished During Year:				
18	Charges to Account 509	3,170.00	199,040		
19	Other:				
20			-20,090		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1.00	130	1,839.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017 No. (f)	2017 Amt. (g)	2018 No. (h)	2018 Amt. (i)	Future Years No. (j)	Future Years Amt. (k)	Totals No. (l)	Totals Amt. (m)	Line No.
						-679.00	-22,280	1
								2
								3
						3,678.00		4
								5
								6
								7
								8
						2,011.00	201,360	9
								10
								11
								12
								13
								14
						2,011.00	201,360	15
								16
								17
						3,170.00	199,040	18
								19
							-20,090	20
								21
								22
								23
								24
								25
								26
								27
								28
						1,840.00	130	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Schedule Page: 229 Line No.: 1 Column: b

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 1 Column: c

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 1 Column: l

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 1 Column: m

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 4 Column: b

Represents 1,221 Nox allowances eligible for annual emission use and 618 Nox allowances eligible for ozone-season emission. All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 4 Column: d

Represents 1,221 Nox allowances eligible for annual emission use and 618 Nox allowances eligible for ozone-season emission. All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 4 Column: l

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 4 Column: m

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 9 Column: b

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 9 Column: c

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 9 Column: l

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 9 Column: m

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 15 Column: b

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 15 Column: c

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 15 Column: l

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 15 Column: m

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 18 Column: b

Includes the NOx allowances expected to be purchased for the 2015 compliance year. All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 18 Column: c

Includes the accrual related to the NOx allowances expected to be purchased for the 2015 compliance year. All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 18 Column: l

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 18 Column: m

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 20 Column: c

Represents the NOx allowance cost adjustment to true-up to the 2014 expense. All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 20 Column: m

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 29 Column: b

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 29 Column: c

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 29 Column: d

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 29 Column: l

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 29 Column: m

All entries to this form correspond to EPE’s allowances under both CSAPR Annual and Ozone

Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Otero 70MW Solar PV Project SIS	57,931	186-000	(57,931)	186-000
23	Santa Teresa 90MW Solar PV SIS	54,422	186-000	(54,422)	186-000
24	Ft Bliss 20MW Solar PV Project SIS	20,443	186-000	(20,443)	186-000
25					
26					
27					
28					
29					
30					
31					
32					
33					
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38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Taxes - Regulatory Assets	114,261,590	22,658,051	various	19,440,121	117,479,520
2						
3	Rio Grande Resources Trust:					
4	Nuclear Fuel Postload Daily Finance Charge	4,450,995	3,295,783	518	3,207,393	4,539,385
5						
6	Coal Reclamation	10,702,282		501/431	1,182,522	9,519,760
7						
8	Net Undercollection of Fuel Revenues:					
9	Texas	10,248,221		254.3	10,248,221	
10	FERC	4,486		254.3	4,486	
11						
12	2015 Texas Rate Case Costs	169,303	1,712,518			1,881,821
13						
14	Texas Energy Efficiency	1,817,314	4,844,591	142	6,636,458	25,447
15						
16	New Mexico Renewable Energy Cost:					
17	Renewable Procurement Plan	139,247				139,247
18	Renewable Energy Credits	5,456,234	801,616			6,257,850
19						
20	New Mexico:					
21	2010 FPPCAC Audit	434,259				434,259
22	2015 New Mexico Rate Case Costs	41,458	1,246,842			1,288,300
23						
24	Palo Verde Deferred Depreciation	4,719,769		407.3	152,184	4,567,585
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	**TOTAL :**	152,445,158	34,559,401		40,871,385	146,133,174

Schedule Page: 232 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years.

Schedule Page: 232 Line No.: 4 Column: f

Amortization is based on a pro rata relationship with nuclear fuel amortization.

Schedule Page: 232 Line No.: 6 Column: a

Represents total Company final coal mine reclamation unamortized costs related to the Company's 7% interest in Units 4 and 5 at Four Corners. Final coal mine reclamation represents the cost to reclaim the land disturbed during the coal mining that was not previously reclaimed while the mine was in operation. Current ongoing reclamation of land is passed through as reconcilable fuel costs. The Company recorded an adjustment of $7.6 million at December 31, 2014 for additional mine reclamation costs, which the Company expects to pay at closing, based on a 2014 Golder Associate Study.

In the Company's Texas jurisdiction, the recovery of the initial final reclamation costs was approved as a component of reconcilable fuel in the Final Order of PUCT Docket No. 38361 issued January 27, 2011 to be amortized over a 113 month period beginning March 2007 through July 2016, the termination date of the 50-year participation agreement among the owners of the Four Corners generating facility. The Final Order of PUCT Docket No. 41852 issued July 11, 2014 acknowledged that the company will seek recovery of additional coal reclamation costs not previously addressed in its fuel reconciliation cases, and as such, provided that amortization of such final coal reclamation costs to continue in the amount of approximately $70 thousand per month until such additional costs are resolved in a separate proceeding. The Company currently continues to recover its coal reclamation costs in Texas under previous orders and decisions of the PUCT. If any future determinations made by our regulators result in changes to how exiting coal reclamation costs are recovered in rates, such changes would be recognized only when it becomes probable future cash flows will change as a result of such regulatory actions.

In the Company's New Mexico jurisdiction, the recovery of the initial final coal reclamation costs was approved as a base fuel component in Case No. 06-00258-UT and will be amortized through July 2016. The Company is seeking recovery of costs incurred in excess of the initial coal reclamation amounts together with other costs in NMPRC Case No. 15-00109-UT filed on April 27, 2015. On February 2, 2016, the Company filed a joint stipulation with the NMPRC reflecting a settlement agreement among certain parties. A hearing in the case was held on February 16, 2016, and a final order approving the joint stipulation is expected in the first half of 2016. Based on the joint stipulation and addendum, no significant gain or loss is expected to be realized upon closing of the sale.

In the Company's FERC jurisdiction final coal reclamation costs will not be recovered until actual final reclamation is paid.

Schedule Page: 232 Line No.: 8 Column: a

At December 31, 2015, the Company had a net over-collection of fuel revenues. The over-collection is presented as regulatory liability in account 254.3.

Schedule Page: 232 Line No.: 12 Column: f

The Company is requesting recovery of these costs in the Company's Docket No. 45475 rate case filing.

Schedule Page: 232 Line No.: 14 Column: a

In accordance with the Final Order in Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate 97. The rate is updated annually.

Schedule Page: 232 Line No.: 17 Column: f

The Company will request these costs as a component of base rates in the Company's next rate case filing.

Schedule Page: 232 Line No.: 18 Column: f

The Company will request these costs as a component of base rates in the Company's next rate case filing.

Schedule Page: 232 Line No.: 21 Column: a

Represents costs incurred for a Fuel and Purchased Power Adjustment Clause (FPPCAC) audit. The company requested such amounts in Case No. 15-00127-UT and will be amortized over a three year period beginning as new rates become effective in 2016 pending NMPRC's final approval.

Schedule Page: 232 Line No.: 22 Column: f

This balance is related to rate case costs requested in Case No. 15-00127-UT and will be amortized over a three year period beginning as new rates become effective in 2016 pending NMPRC's final approval.

Schedule Page: 232 Line No.: 24 Column: a

In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico ratemaking purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the NRC renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction will be amortized to account 407.3 over the remaining life of Palo Verde.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Facility & Impact Study	68,230	53,832	131	261,300	-139,238
2						
3	Four Corners:					
4	Coal Severance surtax assesment		300,000			300,000
5						
6	Miscellaneous	45,670		various	45,587	83
7						
8	Reimbursable Transmission &					
9	Distribution Projects	621,134	1,664,225	131	2,111,308	174,051
10						
11	El Paso Water Utilities Land					
12	Lease	1,560,944	355,758	507	448,950	1,467,752
13						
14	Palo Verde Water					
15	Agreement Deposit	4,175,137		519	228,694	3,946,443
16						
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46						
47	Misc. Work in Progress	2,156				151,320
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	6,473,271				5,900,411

Schedule Page: 233 Line No.: 12 Column: c

Annual cash payment for land leased adjacent to our Newman Power Plant.

Schedule Page: 233 Line No.: 15 Column: a

In May 2010, Palo Verde entered into a 40 year Municipal Effluent Purchase and Sale Agreement with the Sub-regional Operating Group (City of Phoenix, City of Mesa, City of Scottsdale and the City of Glendale).

Schedule Page: 233 Line No.: 47 Column: a

Represents miscellaneous charges pending final classification.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		202,158,539	243,022,861
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	202,158,539	243,022,861
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	1,135,687	612,755
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	203,294,226	243,635,616

Notes

Schedule Page: 234 Line No.: 2 Column: c

El Paso Electric Company
Account 190 - FERC ONLY
For the Year Ended December 31, 2015

< Page 234 Line 2 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
ELECTRIC		
Deferred tax assets:		
Plant, principally due to capitalized costs	58,953,908	62,573,195
Benefit of tax loss carryforwards	356,992	35,503,109
Pensions and benefits	61,348,162	58,912,208
Alternative minimum tax credit carryforward	17,700,889	16,619,874
Regulatory liabilities related to income taxes	8,906,949	11,344,606
Asset retirement obligation	27,342,235	29,741,359
Deferred fuel	0	1,408,005
Debt	6,796,156	6,632,567
Other	20,753,248	20,287,938
Net deferred tax assets	202,158,539	243,022,861

< Page 234 Line 17 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
OTHER (Specify)		
Deferred tax assets:		
Other capitalized costs	0	0
Decommissioning costs	1,135,687	612,755
Net deferred tax assets	1,135,687	612,755
Total Account 190	203,294,226	243,635,616

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	201			
2	Common Stock (1)			
3	New York Stock Exchange (NYSE)	100,000,000	1.00	
4	Total Common Stock (2)	100,000,000		
5				
6	204			
7	Preferred Stock	2,000,000		
8	Total Preferred Stock	2,000,000		
9				
10				
11	(1) As of December 31, 2015, 1,499,757			
12	unissued shares of Common Stock of the			
13	Company were reserved for future			
14	allocations under the 2007 Amended and			
15	Restated Long-Term Incentive Plan.			
16				
17				
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22				
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25				
26				
27				
28	Note: For additional information see the			
29	El Paso Electric Company 2015 Form 10-K			
30	filed with the SEC February 29, 2016.			
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
65,828,653	65,817,279	25,384,834	422,846,261			3
65,828,653	65,817,279	25,384,834	422,846,261			4
						5
						6
						7
						8
						9
						10
						11
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						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	211. Other Paid-in Capital	
2	Deferred Compensation:	
3	Performance Awards	1,972,274
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
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32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,972,274

Schedule Page: 253 Line No.: 3 Column: b

Represents deferred compensation related to grants of performance share awards to certain officers in 2013, 2014, and 2015 under the Company's existing long-term incentive plans, which provide for the issuance of Company stock based on the achievement of certain performance criteria over a three-year period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	214. Capital Stock Expense	340,939
2		
3		
4		
5		
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21		
22	TOTAL	340,939

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	2009 Series A Palo Verde Pollution Control Bonds	63,500,000	1,168,950
4	2009 Series B Palo Verde Pollution Control Bonds	37,100,000	811,106
5	2012 Series A Palo Verde Pollution Control Bonds	59,235,000	896,854
6	2012 Series A Four Corners Pollution Control Bonds	33,300,000	912,545
7			
8	Subtotal	193,135,000	3,789,455
9			
10	Account 222		
11			
12	Subtotal		
13			
14	Account 224		
15			
16	2005 Senior Notes	400,000,000	5,239,886
17			2,312,000 D
18	2008 Senior Notes	150,000,000	1,714,035
19			1,281,000 D
20	2012 Senior Notes	150,000,000	1,338,657
21			318,000 D
22	2014 Senior Notes	150,000,000	1,787,396
23			532,500 D
24	Treasury Rate Lock Agreements		
25	Subtotal	850,000,000	14,523,474
26			
27	Interest on obligations under capital lease (Rio Grande Resources Trust):		
28	$95 million RGRT Senior Notes		
29	Revolving Credit Facility		
30			
31			
32			
33	TOTAL	1,043,135,000	18,312,929

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
03/26/09	02/01/40	03/26/09	02/01/40	63,500,000	4,603,750	3
03/26/09	04/01/40	03/26/09	04/01/40	37,100,000	2,689,750	4
08/28/12	08/01/42	08/28/12	08/01/42	59,235,000	2,665,575	5
08/28/12	06/01/32	08/28/12	06/01/32	33,300,000	623,277	6
						7
				193,135,000	10,582,352	8
						9
						10
						11
						12
						13
						14
						15
05/17/05	05/15/35	05/17/05	05/15/35	400,000,000	24,000,000	16
						17
06/03/08	03/15/38	06/03/08	03/15/38	150,000,000	11,250,000	18
						19
12/06/12	12/15/22	12/06/12	12/15/22	150,000,000	4,950,000	20
						21
12/01/14	12/01/44	12/01/14	12/01/44	150,000,000	7,500,000	22
						23
					467,398	24
				850,000,000	48,167,398	25
						26
						27
					2,526,750	28
					2,626,568	29
						30
						31
						32
				1,043,135,000	63,903,068	33

Schedule Page: 256 Line No.: 27 Column: a

Rio Grande Resources Trust is a trust through which the Company finances its portion of nuclear fuel for Palo Verde.

Schedule Page: 256 Line No.: 28 Column: b

Obligations under capital lease-noncurrent are recorded in FERC account 227.

Schedule Page: 256 Line No.: 29 Column: b

Obligations under capital lease-current are recorded in FERC account 243.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	84,093,567
2		
3		
4	Taxable Income Not Reported on Books	
5	(see page 261 footnote)	19,467,885
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(see page 261 footnote)	25,942,432
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(see page 261 footnote)	-24,612,020
16		
17	Federal Income Taxes (detail below)	33,518,056
18		
19	Deductions on Return Not Charged Against Book Income	
20	(see page 261 footnote)	-220,783,620
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-82,373,700
28	Show Computation of Tax:	
29		
30		
31	Tax computed at statutory rate	40,914,074
32	ITC Amortization Net of Deferred Taxes	-752,904
33	Amortization of Excess Deferred Taxes	-717,127
34	Permanent differences	-2,825,375
35	State Income Taxes (Federal effect)	249,993
36	Amortization of Regulatory Assets	-405,410
37	Allowance for Equity Funds Used During Construction	-2,271,973
38	Other	-673,222
39		
40		
41		
42	Total federal income tax expense (benefit)	33,518,056
43		
44		

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books
< Page 261, Line 5, Column b >

Contributions in aid of construction	2,319,879
Capitalized Construction Interest and Capitalized Costs	17,148,006
Taxable Income Not Reported on Books	19,467,885

Deductions Recorded on Books not Deducted for Return
< Page 261, Line 10, Column b >

Meals and Entertainment	116,620
Lobbying	670,394
Debt Issuance Costs	930,697
Deferred Fuel	13,343,559
Coal Reclamation	1,806,131
SFAS 143 Asset Retirement Obligation	6,854,642
Employee Benefits	1,671,175
Taxes Other Than Federal	549,214
Deductions Recorded on Books Not Deducted for Return	25,942,432

Income Recorded on Books Not Deducted for Return
< Page 261, Line 15, Column b >

Decommissioning Trust Interest Net of Fees	(4,219,081)
AFUDC	(17,576,167)
Unbilled Revenue	(2,035,947)
Other	(780,825)
Income Reported on Books Not Included in Return	(24,612,020)

Deductions on Return Not Charged Against Book Income
< Page 261, Line 20, Column b >

Depreciation and Amortization Differences	(187,509,698)
Section 174 R&D	(5,000,000)
Legal Expense Accrual	(880,632)
Decommissioning Costs	(8,814,997)
Repair Allowance	(16,000,000)
State Income Taxes	(2,578,293)
Deductions on Return not Charged Against Book Income	(220,783,620)

Tax Computed at Statutory Rate
< Page 261, Line 31, Column b >

Net Income	84,093,567
Federal and State Income Tax Expense	32,803,788
Pre-Tax Income	116,897,355
Tax Rate	35%
Tax Computed at Statutory Rate	40,914,074

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL					
2	Current FIT Payable	-114,115	3,884,494	2,972,266	2,490,000	-3,998,608
3	Prior Years	2,817,280	-1,349,188	283,420	-2,149,283	3,998,608
4	FUTA			49,296	49,296	
5	Insurance Contributions			7,020,053	7,020,053	
6	Subtotal	2,703,165	2,535,306	10,325,035	7,410,066	
7						
8	State County & Local - TX					
9	Ad Valorem	8,872,300	-1	10,633,158	8,885,353	
10	Gross Receipts	2,314,722		10,335,288	10,407,568	
11	Unemployment			60,621	60,621	
12	Franchise Tax / Margin Tax	-608,448	995,172	1,311,023	1,364,174	
13	Use Tax	617,795	1	5,276,564	5,354,240	
14	Regulatory Commission	475,387	1	986,859	909,717	
15	Franchise Fees (OSR)	4,109,612	11,396	20,239,551	19,698,077	
16	Subtotal	15,781,368	1,006,569	48,843,064	46,679,750	
17						
18	State County & Local - NM					
19	Ad Valorem	2,282,994	1,816	4,715,384	4,641,436	
20	Income	-1,993	540,461	14,248	-5,000	
21	Unemployment			20,782	20,782	
22	Compensating	-227,461	1	321,603	656,681	
23	Regulatory Commission	985,004	-1	985,577	1,016,471	
24	Franchise Fees (OSR)	220,594	59,117	3,878,568	3,581,085	
25	L.C. Fran., Pumping Facility					
26	Payroll Taxes			190,310	190,310	
27	Worker's Comp Fee					
28						
29						
30	Other Taxes	264,245	1		264,247	
31	Subtotal	3,523,383	601,395	10,126,472	10,366,012	
32						
33						
34	State County & Local - AZ					
35	Ad Valorem	4,198,491		8,127,260	8,201,815	
36	Income	-1,555,757	1,090,426	-389,745	-700,000	
37	Palo Verde Payroll Taxes			3,110,071	3,110,071	
38	Sales & Use Taxes			124		
39	Subtotal	2,642,734	1,090,426	10,847,710	10,611,886	
40						
41	TOTAL	24,650,650	5,233,696	80,142,281	75,067,714	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
482,265		-1,530,442			4,502,708	2
2,600,563		-1,367,209			1,650,629	3
		39,990			9,306	4
		5,694,833			1,325,220	5
3,082,828		2,837,172			7,487,863	6
						7
						8
10,620,105	-2	9,149,889			1,483,269	9
2,242,442		10,335,288				10
		49,177			11,444	11
-1,656,771		1,311,021			2	12
540,119	2	8,003			5,268,561	13
552,529	2	986,859				14
4,651,481	11,791	20,239,551				15
16,949,905	11,793	42,079,788			6,763,276	16
						17
						18
2,356,750	1,622	4,715,384				19
1,205	524,411	-94,866			109,114	20
		16,859			3,923	21
70,974	633,515	4,026			317,577	22
954,110	-1	985,577				23
459,057	97	96,552			3,782,016	24
						25
		190,310				26
						27
						28
						29
-2	1	-13,561			13,561	30
3,842,094	1,159,645	5,900,281			4,226,191	31
						32
						33
						34
4,123,936		8,127,260				35
-1,541,095	794,833	-433,235			43,490	36
		3,110,071				37
124					124	38
2,582,965	794,833	10,804,096			43,614	39
						40
26,457,792	1,966,271	61,621,337			18,520,944	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	21,867,416			411.4/420	1,141,824	
6	30%	616,345	411.4		411.4	16,490	
7							
8	TOTAL	22,483,761				1,158,314	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10			411.4		411.4	1,192,314	
11					420	-34,000	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
20,725,592	25 years		5
599,855	25 years		6
			7
21,325,447			8
			9
-1,192,314			10
34,000			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
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			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Four Corners:					
2	Coal Reclamation	19,293,851				19,293,851
3	Rents and Benefits Accrual				623,609	623,609
4	Coal Severance Surtax Assessment				300,000	300,000
5						
6	Environmental Accrual	915,000	131/506/571	896,222	475,222	494,000
7						
8	Texas Docket 23530 Settlement	952,142			1,166	953,308
9						
10	Contribution in Aid of Construct.	435,448	416	867,486	762,625	330,587
11						
12	Facility & Impact Study	341,648	131	341,648		
13						
14	Other	471,738	131	30,401	147,035	588,372
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	22,409,827		2,135,757	2,309,657	22,583,727

Schedule Page: 269 Line No.: 2 Column: a

On February 17, 2015, the Company and APS entered into an asset purchase agreement, providing for the purchase by APS of the Company's interests in Four Corners. The purchase price will be adjusted downward to reflect APS's assumption of the Company's obligation to pay for future mine reclamation expenses.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	583,109,431	89,458,935	17,810,835
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	583,109,431	89,458,935	17,810,835
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	583,109,431	89,458,935	17,810,835
10	Classification of TOTAL			
11	Federal Income Tax	583,109,431	89,458,935	17,810,835
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS						
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
				various	2,271,860	657,029,391	2
							3
							4
					2,271,860	657,029,391	5
							6
							7
							8
					2,271,860	657,029,391	9
							10
					2,271,860	657,029,391	11
							12
							13

NOTES (Continued)

Schedule Page: 274 Line No.: 2 Column: k

El Paso Electric Company
Account 282 - FERC ONLY
For the Year Ended December 31, 2015

	Balance at Beginning of Year	Balance at End of Year
Electric:		
Plant, principally due to depreciation and basis differences	$ 508,938,703	$ 580,763,795
Regulatory assets related to income taxes	41,425,060	43,696,920
Decommissioning	29,483,427	32,568,676
Deferred Fuel	3,262,241	-
Total - Electric Other	$ 583,109,431	$ 657,029,391

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred Tax	26,361,940	2,945,010	2,499,343
4				
5	Deferred State Tax	36,491,073		
6				
7	FIT on SIT	15,281,730		
8	Other - Debt	20		
9	TOTAL Electric (Total of lines 3 thru 8)	78,134,763	2,945,010	2,499,343
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	78,134,763	2,945,010	2,499,343
20	Classification of TOTAL			
21	Federal Income Tax	41,643,690	2,945,010	2,499,343
22	State Income Tax	36,491,073		
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS						
		Debits		Credits				
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
		254.3	3,997,431	182.3	4,140,567	26,950,743	3
							4
		254.3	10,245,364	182.3	10,336,290	36,581,999	5
							6
		254.3	985,408	182.3	2,115,197	16,411,519	7
		254.3	4	182.3		16	8
			15,228,207		16,592,054	79,944,277	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			15,228,207		16,592,054	79,944,277	19
							20
			4,982,843		6,255,764	43,362,278	21
			10,245,364		10,336,290	36,581,999	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Regulatory Tax Liabilities	48,889,430	various	24,892,190	23,838,526	47,835,766
2						
3	Net Overcollection of Fuel Revenues:					
4	Texas				94,283	94,283
5	New Mexico	932,028			2,894,571	3,826,599
6	FERC				101,994	101,994
7						
8	New Mexico Energy Efficiency Program	3,903,463	131	5,241,067	3,575,860	2,238,256
9						
10	Texas Military Base Discount and Recovery	609,042	142	2,585,299	2,764,044	787,787
11						
12						
13						
14						
15						
16						
17						
18						
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39						
40						
41	TOTAL	54,333,963		32,718,556	33,269,278	54,884,685

Schedule Page: 278 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years.

Schedule Page: 278 Line No.: 8 Column: a

In accordance with the Final Order in Docket No. 06-0065-UT, the Company started collecting Energy Efficiency costs, effective May 2009, through a tariff rider approved by the NMPRC via New Mexico Rate 17. The rate is updated annually.

Schedule Page: 278 Line No.: 10 Column: a

PURA Section 36.354 requires that each electric utility provide Military Base Rate discounts to military bases in areas where customer choice is not available. In accordance with the Final Order in Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor.

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	314,305,430	317,143,525
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	244,443,490	258,462,491
5	Large (or Ind.) (See Instr. 4)	62,798,642	68,944,130
6	(444) Public Street and Highway Lighting	4,778,932	4,754,511
7	(445) Other Sales to Public Authorities	124,237,707	135,756,173
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	750,564,201	785,060,830
11	(447) Sales for Resale	68,614,530	101,455,268
12	TOTAL Sales of Electricity	819,178,731	886,516,098
13	(Less) (449.1) Provision for Rate Refunds		-581,753
14	TOTAL Revenues Net of Prov. for Refunds	819,178,731	887,097,851
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,457,873	1,358,313
17	(451) Miscellaneous Service Revenues	4,801,966	5,760,181
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,058,650	3,600,624
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	369,397	410,394
22	(456.1) Revenues from Transmission of Electricity of Others	21,002,179	19,298,065
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	30,690,065	30,427,577
27	TOTAL Electric Operating Revenues	849,868,796	917,525,428

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,771,138	2,640,535	356,969	352,277	2
				3
2,384,514	2,357,846	40,250	39,600	4
1,062,662	1,064,475	49	49	5
38,905	36,248	189	181	6
1,546,663	1,526,536	5,061	4,907	7
				8
				9
7,803,882	7,625,640	402,518	397,014	10
3,111,719	3,383,782	25	25	11
10,915,601	11,009,422	402,543	397,039	12
				13
10,915,601	11,009,422	402,543	397,039	14

Line 12, column (b) includes $ 470,000 of unbilled revenues.

Line 12, column (d) includes 5,288 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 11 Column: d

Includes 547,425 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 11 Column: e

Includes 712,284 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: d

Includes 547,425 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 712,284 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: d

Includes 547,425 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: e

Includes 712,284 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 17 Column: b

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	December 2015
Non Pay Reconnect Charges	1,604,475
Name Change/Cut in Charge	1,102,195
New Service Charges	306,910
Overhead/Underground Connection Charges	210,162
Texas Energy Efficiency Bonus	1,317,499
Misc Other	260,725
Total	4,801,966

Schedule Page: 300 Line No.: 17 Column: c

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	December 2014
Non Pay Reconnect Charges	1,851,802
Name Change/Cut in Charge	1,094,115
New Service Charges	299,952
Overhead/Underground Connection Charges	206,129
Texas Energy Efficiency Bonus	2,035,783
Misc Other	272,400
Total	5,760,181

Schedule Page: 300 Line No.: 21 Column: b

Includes $368,690 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Schedule Page: 300 Line No.: 21 Column: c

Includes $407,845 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440)					
2	RESIDENTIAL SALES-TX					
3	01 Residential Service	2,087,883	234,769,035	272,799	7,654	0.1124
4	28 Private Area Lighting Service	1,885	293,892	230	8,196	0.1559
5	TXVRE-R Voluntary Renewable		27,141			
6	Deferred Fuel		-2,862,732			
7	Unbilled Revenue	2,411	252,000			0.1045
8	Renewable Energy Credit		-29,621			
9	Power Factor Adjustment		741,639			
10						
11	RESIDENTIAL SALES-NM					
12	01 Residential Service	674,637	81,574,090	83,632	8,067	0.1209
13	12 Private Area Lighting Service	2,477	576,405	308	8,042	0.2327
14	Deferred Fuel		-1,157,072			
15	Unbilled Revenue	1,845	127,000			0.0688
16	Renewable Energy Credit		-6,347			
17						
18	Total (440)	2,771,138	314,305,430	356,969	7,763	0.1134
19						
20						
21	(442)					
22	C & I SALES SMALL-TX					
23	02 Small Commercial Service	252,408	34,977,401	23,520	10,732	0.1386
24	07 Outdoor Recreational Lighting	387	41,418	15	25,800	0.1070
25	22 Irrigation Service	3,584	447,348	120	29,867	0.1248
26	24 General Service	1,366,756	133,042,205	6,238	219,102	0.0973
27	25 Large Power Service	233,949	19,216,870	58	4,033,603	0.0821
28	28 Private Area Lighting Service	15,069	1,844,160	439	34,326	0.1224
29	34 Cotton Gin Service	1,430	114,222	2	715,000	0.0799
30	TXVRE-C Voluntary Renewable		848			
31	Deferred Fuel		-3,254,420			
32	Unbilled Revenue	112	37,000			0.3304
33	Renewable Energy Credit		-922			
34	Power Factor Adjustment		35,324			
35						
36	C & I SALES SMALL-NM					
37	03 Small Commercial Service	155,999	21,987,119	8,401	18,569	0.1409
38	04 General Service	272,696	27,970,027	546	499,443	0.1026
39	05 Irrigation Service	48,776	5,412,792	759	64,264	0.1110
40	08 Municipal Water Pumping	2,130	201,647	25	85,200	0.0947
41	TOTAL Billed	7,798,594	750,094,201	402,518	19,375	0.0962
42	Total Unbilled Rev.(See Instr. 6)	5,288	470,000	0	0	0.0889
43	TOTAL	7,803,882	750,564,201	402,518	19,388	0.0962

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	09 Large Power Service	22,131	1,993,334	4	5,532,750	0.0901
2	12 Private Area Lighting Service	2,066	466,731	84	24,595	0.2259
3	19 Seasonal Agr. Processing Svc.	5,269	708,345	31	169,968	0.1344
4	25 Outdoor Recreational Lighting	101	13,742	7	14,429	0.1361
5	29 Interrupt. Svc. for Lg Power	2,326	123,417	1	2,326,000	0.0531
6	Deferred Fuel		-882,638			
7	Unbilled Revenue	-676	-49,000			0.0725
8	Renewable Energy Credit		-3,479			
9						
10	C & I SALES LARGE-TX					
11	15 Electrolytic Refining	55,531	3,530,647	1	55,531,000	0.0636
12	25 Large Power Service	291,779	24,227,889	33	8,841,788	0.0830
13	26 Petroleum Refinery Service	384,567	22,502,140	1	384,567,000	0.0585
14	28 Private Area Lighting Service	222	25,465			0.1147
15	30 Electric Furnace	21,791	1,734,483	1	21,791,000	0.0796
16	38 Interrupt. Svc. for Lg Power	241,172	8,150,874	4	60,293,000	0.0338
17	Deferred Fuel		-2,104,520			
18	Unbilled Revenue	-1,033	9,000			-0.0087
19	Power Factor Adjustment		-1,064,230			
20						
21	C & I SALES LARGE-NM					
22	09 Large Power Service	59,973	5,412,897	7	8,567,571	0.0903
23	29 Interrupt. Svc. for Lg Power	9,480	513,089	2	4,740,000	0.0541
24	Deferred Fuel		-143,093			
25	Unbilled Revenue	-819	4,000			-0.0049
26						
27	Total (442)	3,447,176	307,242,132	40,299	85,540	0.0891
28						
29	(444)					
30	PUBLIC ST. & HIGHWAY LIGHT-TX					
31	08 Gov't Street Lights and Signal	35,905	4,351,034	169	212,456	0.1212
32	Deferred Fuel		-99,016			
33	Unbilled Revenue	-114	-15,000			0.1316
34	Power Factor Adjustment		12,753			
35						
36	PUBLIC ST. & HIGHWAY LIGHT-NM					
37	11 Municipal St. Lighting and Sig	3,109	534,815	20	155,450	0.1720
38	Deferred Fuel		-6,654			
39	Unbilled Revenue	5	1,000			0.2000
40						
41	TOTAL Billed	7,798,594	750,094,201	402,518	19,375	0.0962
42	Total Unbilled Rev.(See Instr. 6)	5,288	470,000	0	0	0.0889
43	TOTAL	7,803,882	750,564,201	402,518	19,388	0.0962

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Total (444)	38,905	4,778,932	189	205,847	0.1228
2						
3	(445)					
4	OTHER SALES PUB AUTH-TX					
5	01 Residential Service	289	42,034	190	1,521	0.1454
6	02 Small Commercial Service	10,800	1,501,302	1,209	8,933	0.1390
7	07 Outdoor Recreational Lighting	4,896	520,219	181	27,050	0.1063
8	11 Municipal Pumping Service	167,885	12,735,084	420	399,726	0.0759
9	22 Irrigation	1,854	206,953	18	103,000	0.1116
10	24 General Service	148,734	14,514,190	461	322,633	0.0976
11	25 Large Power Service	78,177	6,623,820	14	5,584,071	0.0847
12	28 Private Area Lighting	9,789	1,126,816	132	74,159	0.1151
13	31 Military Reservation Service	266,944	18,247,737	1	266,944,000	0.0684
14	38 Interruptible Service Large Po	85,086	2,529,507	1	85,086,000	0.0297
15	41 City and County Service	295,817	29,177,130	1,032	286,644	0.0986
16	43 University Service	57,648	3,694,816	2	28,824,000	0.0641
17	45 Supplemental Power	24,576	1,743,586	1	24,576,000	0.0709
18	Deferred Fuel		-2,020,364			
19	Unbilled Revenue	2,829	57,000			0.0201
20	University Discount		-356,152			
21	Power Factor Adjustment		274,513			
22						
23	OTHER SALES PUB AUTH-NM					
24	01 Residential Service	134	18,632	46	2,913	0.1390
25	03 Small Commercial Service	8,127	1,185,607	314	25,882	0.1459
26	04 General Service	35,190	3,699,776	56	628,393	0.1051
27	05 Irrigation Service	131	15,357	5	26,200	0.1172
28	07 City and County Service	69,760	8,152,357	785	88,866	0.1169
29	08 Municipal Pumping Service	28,612	2,632,347	134	213,522	0.0920
30	09 Large Power Service	48,743	4,151,558	5	9,748,600	0.0852
31	10 Military Research & Dev. Power	159,151	11,257,784	2	79,575,500	0.0707
32	12 Private Area Lighting	378	82,208	30	12,600	0.2175
33	25 Outdoor Recreational Lighting	558	71,628	21	26,571	0.1284
34	26 State University Service	39,827	3,026,836	1	39,827,000	0.0760
35	Deferred Fuel		-705,114			
36	Unbilled Revenue	728	47,000			0.0646
37	Renewable Energy Credit		-16,460			
38						
39	Total (445)	1,546,663	124,237,707	5,061	305,604	0.0803
40						
41	TOTAL Billed	7,798,594	750,094,201	402,518	19,375	0.0962
42	Total Unbilled Rev.(See Instr. 6)	5,288	470,000	0	0	0.0889
43	TOTAL	7,803,882	750,564,201	402,518	19,388	0.0962

Schedule Page: 304 Line No.: 1 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(440) RESIDENTIAL SALES

TEXAS

01 Residential Service		$ 46,501,046
28 Private Area Lighting Service		43,026
Power Factor Adjustment		741,639
Deferred Fuel		(2,862,732)
	Total - Texas	44,422,979

NEW MEXICO

01 Residential Service		(4,973,082)
12 Private Area Lighting Service		(20,339)
Deferred Fuel		(1,157,072)
	Total - New Mexico	(6,150,493)
	Total (440)	$ 38,272,486

Schedule Page: 304 Line No.: 1 Column: d

There were less than 1,231 duplicate customers for all rates schedules combined in 2015.

Schedule Page: 304 Line No.: 21 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(442) COMMERCIAL AND INDUSTRIAL SALES

SMALL - TEXAS

02 Small Commercial Service		$ 5,640,110
07 Outdoor Recreational Lighting		8,815
22 Irrigation Service		80,256
24 General Service		30,683,199
25 Large Power Service		5,209,839
28 Private Area Lighting Service		343,480
34 Cotton Gin Service		32,689
Power Factor Adjustment		658,728
Deferred Fuel		(3,254,420)
	Total - Texas	39,402,696

SMALL - NEW MEXICO

03 Small Commercial Service		(1,197,100)
04 General Service		(2,131,016)
05 Irrigation Service		(376,089)
08 Municipal Water Pumping		(16,822)
09 Large Power Service		(170,994)
12 Private Area Lighting Service		(16,966)
19 Seasonal Agr. Processing Svc.		(54,153)
25 Outdoor Recreational Lighting		(777)
29 Interrup. Svc for Lg Power		(17,507)
Deferred Fuel		(882,638)
	Total - New Mexico	(4,864,062)

LARGE - TEXAS

15 Electrolytic refining	1,202,031
25 Large Power Service	6,581,369
26 Petroleum Refinery Service	8,386,894

28 Private Area Lighting Service		5,146
30 Electric Furnace		473,790
38 Interruptible Svc for Large Power		5,178,247
Power Factor Adjustment		339,283
Deferred Fuel		(2,104,520)
	Total - Texas	20,062,240

LARGE - NEW MEXICO

09 Large Power Service		(483,507)
29 Interruptible Service Large Power		(73,772)
Deferred Fuel		(143,093)
	Total - New Mexico	(700,372)
	Total (442)	$ 53,900,502

Schedule Page: 304.1 Line No.: 29 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(444) PUBLIC STREET AND HIGHWAY LIGHTING

TEXAS

08 Municipal St. Lights & Signals		$ 820,847
Power Factor Adjustment		12,753
Deferred Fuel		(99,016)
	Total - Texas	734,584

NEW MEXICO

11 Municipal St. Lights & Signals		(25,491)
Deferred Fuel		(6,654)
	Total - New Mexico	(32,145)
	Total (444)	$ 702,439

Schedule Page: 304.2 Line No.: 3 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(445) OTHER SALES TO PUBLIC AUTHORITIES

TEXAS

01 Residential Service		$ 6,470
02 Small Commercial Service		242,204
07 Outdoor Rec. Lighting Service		110,972
11 Municipal Pumping Service		3,800,111
22 Irrigation		40,773
24 General Service		3,335,154
25 Large Power Service		1,748,762
28 Private Area Lighting		223,336
31 Military Reservation Service		5,791,774
38 Interruptible Service for Large		1,735,579
41 City and County Service		6,636,037
43 University Service		1,268,506
45 Supplemental Power		542,135
Power Factor Adjustment		397,930
Deferred Fuel		(2,020,364)
	Total - Texas	23,859,379

NEW MEXICO

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) X An Original (2) _ A Resubmission	/ /	2015/Q4

FOOTNOTE DATA

01 Residential Service	(1,012)
03 Small Commercial Service	(63,778)
04 General Service	(266,650)
05 Irrigation Service	(964)
07 City and County Service	(553,918)
08 Municipal Pumping	(220,273)
09 Large Power Service	(370,832)
10 Military Research & Dev. Power	(1,168,837)
12 Private Area Lighting	(3,098)
25 Outdoor Rec. Lighting Service	(4,524)
26 State University Service	(296,671)
Deferred Fuel	(705,114)
Total - New Mexico	(3,655,671)
Total (445)	$ 20,203,708

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Rio Grande Electric Cooperative	RQ	18	9.05000	11.09000	9.05000
2	Arizona Electric Power Cooperative, Inc	SF	MBR			
3	Arizona Public Service Company	SF	MBR			
4	BP Energy Company	SF	MBR			
5	Cargill Power Markets, LLC	SF	MBR			
6	Citigroup Energy Inc	SF	MBR			
7	City of Burbank California	SF	MBR			
8	ConocoPhillips Company	SF	MBR			
9	EDF Trading North America, LLC	SF	MBR			
10	Exelon Generation Company	SF	MBR			
11	Freeport-MCMoran Copper & Gold Energy	LU	MBR			
12	Iberdrola Renewables, Inc.	SF	MBR			
13	Imperial Irrigation District	SF	MBR			
14	J. Aron & Company	SF	MBR			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
63,347	2,167,961	1,737,299	-106,480	3,798,780	1
19,849		406,605	247	406,852	2
2,960		68,045	622	68,667	3
20,739		457,091		457,091	4
15,520		352,977		352,977	5
99,680		3,080,400		3,080,400	6
1,800		35,740		35,740	7
400		13,600		13,600	8
18,010		378,754	371	379,125	9
45,846		1,595,077		1,595,077	10
547,425		1,122,221		1,122,221	11
400		10,000		10,000	12
23,346		591,679		591,679	13
5,600		134,280		134,280	14
63,347	2,167,961	1,737,299	-106,480	3,798,780	
3,048,372	0	64,669,390	146,360	64,815,750	
3,111,719	**2,167,961**	**66,406,689**	**39,880**	**68,614,530**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Los Alamos County	OS	MBR			
2	Los Alamos County	SF	MBR			
3	Macquarie Energy LLC	SF	MBR			
4	Morgan Stanley Capital Group, Inc.	SF	MBR			
5	Noble Americas Gas & Power Corp.	SF	MBR			
6	PacifiCorp	SF	MBR			
7	Powerex Corp.	SF	MBR			
8	Public Service Company of Colorado	SF	MBR			
9	Public Service Company of New Mexico	OS	MBR			
10	Public Service Company of New Mexico	SF	MBR			
11	Salt River Project Agricultural Improv	SF	MBR			
12	Sempra Generation	SF	MBR			
13	Shell Energy North America (US), LP.	SF	MBR			
14	Southern California Edison	SF	MBR			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE: Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
			84,852	84,852	1
4,476		133,163		133,163	2
183,735		4,571,856		4,571,856	3
227,343		5,491,192		5,491,192	4
50		2,500		2,500	5
20,692		483,697		483,697	6
15,045		320,205		320,205	7
100		1,800		1,800	8
			4,750	4,750	9
22,518		558,119	195	558,314	10
181,325		5,317,627		5,317,627	11
33,212		706,495		706,495	12
237,575		5,608,213		5,608,213	13
7,800		166,550		166,550	14
63,347	2,167,961	1,737,299	-106,480	3,798,780	
3,048,372	0	64,669,390	146,360	64,815,750	
3,111,719	**2,167,961**	**66,406,689**	**39,880**	**68,614,530**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Southwestern Public Service Company	SF	MBR			
2	Tenaska Power Services Co	OS	MBR			
3	Tenaska Power Services Co	OS	MBR			
4	Tenaska Power Services Co	SF	MBR			
5	TransAlta Energy Marketing (U.S.), Inc.	SF	MBR			
6	TransCanada Energy Sales Ltd.	SF	MBR			
7	Tri-State G & T Association, Inc	OS	MBR			
8	Tri-State G & T Association, Inc	SF	MBR			
9	Tucson Electric Power Marketing	OS	MBR			
10	Tucson Electric Power Marketing	SF	MBR			
11	UNS Electric Inc	SF	MBR			
12	Westar Energy, Inc.	SF	MBR			
13	Arizona Electric Power Cooperative, In.	SF	SRSG	N/A	N/A	N/A
14	Arizona Public Service Company	SF	SRSG	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
749		13,446	7,113	20,559	1
			180	180	2
74,204		1,958,443		1,958,443	3
1,027,007		26,305,010		26,305,010	4
56,328		1,201,884		1,201,884	5
400		9,600		9,600	6
			36,635	36,635	7
11,097		254,550		254,550	8
			3,450	3,450	9
134,221		3,103,116	5,972	3,109,088	10
4,855		118,875		118,875	11
969		18,170		18,170	12
181		4,587		4,587	13
227		5,165		5,165	14
63,347	2,167,961	1,737,299	-106,480	3,798,780	
3,048,372	0	64,669,390	146,360	64,815,750	
3,111,719	**2,167,961**	**66,406,689**	**39,880**	**68,614,530**	

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	BP-Energy	SF	SRSG	N/A	N/A	N/A
2	Eagle Energy Partners	SF	SRSG	N/A	N/A	N/A
3	Public Service Company of New Mexico	SF	SRSG	N/A	N/A	N/A
4	SEMPRA	SF	SRSG	N/A	N/A	N/A
5	Salt River Project	SF	SRSG	N/A	N/A	N/A
6	STAR	SF	SRSG	N/A	N/A	N/A
7	Tucson Electric Power Company	SF	SRSG	N/A	N/A	N/A
8	TRI-STATE	SF	SRSG	N/A	N/A	N/A
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
			573	573	1
442		11,649		11,649	2
1,277		33,744		33,744	3
			1,400	1,400	4
153		3,862		3,862	5
33		959		959	6
712		16,998		16,998	7
71		1,446		1,446	8
					9
					10
					11
					12
					13
					14
63,347	2,167,961	1,737,299	-106,480	3,798,780	
3,048,372	0	64,669,390	146,360	64,815,750	
3,111,719	**2,167,961**	**66,406,689**	**39,880**	**68,614,530**	

Schedule Page: 310 Line No.: 1 Column: c

Contract effective April 1, 2008.

Schedule Page: 310 Line No.: 1 Column: j

Represents Rio Grande Electric Cooperative ("RGEC") fuel adjustment clause designed to recover all eligible fuel costs allocable to RGEC.

Schedule Page: 310 Line No.: 2 Column: c

MBR = Market-Based Rate Tariff.

Schedule Page: 310 Line No.: 2 Column: j

Short-term transmission charged to wholesale customers.

Schedule Page: 310 Line No.: 3 Column: j

Short-term transmission charged to wholesale customers.

Schedule Page: 310 Line No.: 9 Column: j

Short-term transmission charged to wholesale customers.

Schedule Page: 310.1 Line No.: 1 Column: b

Spinning reserves.

Schedule Page: 310.1 Line No.: 1 Column: j

Spinning reserves.

Schedule Page: 310.1 Line No.: 9 Column: b

Spinning reserves.

Schedule Page: 310.1 Line No.: 9 Column: j

Spinning reserves.

Schedule Page: 310.1 Line No.: 10 Column: j

Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 1 Column: j

Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 2 Column: b

Spinning reserves.

Schedule Page: 310.2 Line No.: 2 Column: j

Spinning reserves.

Schedule Page: 310.2 Line No.: 3 Column: b

Non-firm energy sale.

Schedule Page: 310.2 Line No.: 7 Column: b

Spinning reserves.

Schedule Page: 310.2 Line No.: 7 Column: j

Spinning reserves.

Schedule Page: 310.2 Line No.: 9 Column: b

Spinning reserves.

Schedule Page: 310.2 Line No.: 9 Column: j

Spinning reserves.

Schedule Page: 310.2 Line No.: 10 Column: j

Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 13 Column: c

SRSG = Southwest Reserve Sharing Group Participation Aqgreement.

Schedule Page: 310.3 Line No.: 1 Column: j

Other Charges are for SRSG penalty received.

Schedule Page: 310.3 Line No.: 4 Column: j

Other Charges are for SRSG penalty received.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,874,988	2,908,212
5	(501) Fuel	129,977,104	197,844,410
6	(502) Steam Expenses	4,467,289	3,979,942
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,194,614	3,028,851
10	(506) Miscellaneous Steam Power Expenses	4,051,323	4,794,701
11	(507) Rents	1,547,639	1,436,129
12	(509) Allowances	178,950	9,745
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	146,291,907	214,001,990
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,267,383	2,177,293
16	(511) Maintenance of Structures	1,509,679	934,131
17	(512) Maintenance of Boiler Plant	8,330,705	9,437,821
18	(513) Maintenance of Electric Plant	9,025,649	8,597,720
19	(514) Maintenance of Miscellaneous Steam Plant	3,206,654	3,551,268
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	24,340,070	24,698,233
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	170,631,977	238,700,223
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	14,022,475	14,056,910
25	(518) Fuel	40,344,956	41,554,981
26	(519) Coolants and Water	7,092,872	6,692,613
27	(520) Steam Expenses	6,535,820	5,280,881
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	4,571,889	4,672,957
31	(524) Miscellaneous Nuclear Power Expenses	21,824,231	18,218,820
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	94,392,243	90,477,162
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,262,585	4,393,670
36	(529) Maintenance of Structures	1,178,941	1,290,880
37	(530) Maintenance of Reactor Plant Equipment	7,743,125	6,789,653
38	(531) Maintenance of Electric Plant	8,873,180	8,592,869
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,784,461	1,967,286
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	22,842,292	23,034,358
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	117,234,535	113,511,520
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	293,824	28,642
63	(547) Fuel	18,296,645	11,870,668
64	(548) Generation Expenses	323,492	4,752
65	(549) Miscellaneous Other Power Generation Expenses	1,305,026	48,497
66	(550) Rents	25,187	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	20,244,174	11,952,559
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	5,819	21,148
70	(552) Maintenance of Structures	83,874	28,284
71	(553) Maintenance of Generating and Electric Plant	1,703,890	2,802,316
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	350,917	135,841
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,144,500	2,987,589
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	22,388,674	14,940,148
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	53,545,204	64,804,389
77	(556) System Control and Load Dispatching	1,314,423	1,112,369
78	(557) Other Expenses	117,960	481,290
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	54,977,587	66,398,048
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	365,232,773	433,549,939
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,629,572	1,383,567
84			
85	(561.1) Load Dispatch-Reliability	85,902	92,200
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	757,504	633,302
87	(561.3) Load Dispatch-Transmission Service and Scheduling	711,321	494,891
88	(561.4) Scheduling, System Control and Dispatch Services	870,605	963,757
89	(561.5) Reliability, Planning and Standards Development	889,453	911,507
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	409,908	264,962
94	(563) Overhead Lines Expenses	266,072	195,630
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	6,052,064	5,540,105
97	(566) Miscellaneous Transmission Expenses	5,015,429	5,067,677
98	(567) Rents	272,691	279,080
99	TOTAL Operation (Enter Total of lines 83 thru 98)	16,960,521	15,826,678
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	87,681	61,405
102	(569) Maintenance of Structures	16,750	11,860
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	461,801	565,227
108	(571) Maintenance of Overhead Lines	1,573,894	1,330,625
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	18,972	59,622
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,159,098	2,028,739
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,119,619	17,855,417

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	711,114	706,067
135	(581) Load Dispatching		
136	(582) Station Expenses	1,347,020	1,461,879
137	(583) Overhead Line Expenses	554,929	543,207
138	(584) Underground Line Expenses	497,696	217,288
139	(585) Street Lighting and Signal System Expenses	240,681	391,063
140	(586) Meter Expenses	2,093,552	1,938,535
141	(587) Customer Installations Expenses	530,201	541,477
142	(588) Miscellaneous Expenses	9,244,593	9,132,884
143	(589) Rents	108,785	66,905
144	TOTAL Operation (Enter Total of lines 134 thru 143)	15,328,571	14,999,305
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	4	12,515
147	(591) Maintenance of Structures	113	1,400
148	(592) Maintenance of Station Equipment	845,607	785,225
149	(593) Maintenance of Overhead Lines	5,324,313	4,965,560
150	(594) Maintenance of Underground Lines	521,946	648,607
151	(595) Maintenance of Line Transformers	6,826	13,257
152	(596) Maintenance of Street Lighting and Signal Systems	388,684	363,102
153	(597) Maintenance of Meters	205,373	202,704
154	(598) Maintenance of Miscellaneous Distribution Plant	259,990	329,649
155	TOTAL Maintenance (Total of lines 146 thru 154)	7,552,856	7,322,019
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	22,881,427	22,321,324
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	111	672
160	(902) Meter Reading Expenses	2,578,425	2,631,481
161	(903) Customer Records and Collection Expenses	14,137,531	13,860,794
162	(904) Uncollectible Accounts	1,876,782	2,754,995
163	(905) Miscellaneous Customer Accounts Expenses	555,086	489,160
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,147,935	19,737,102

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses	222,341	207,968
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	222,341	207,968
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	32,485,114	28,488,126
182	(921) Office Supplies and Expenses	5,197,828	4,876,606
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	15,325,541	17,250,533
185	(924) Property Insurance	3,564,933	3,027,999
186	(925) Injuries and Damages	4,144,948	5,359,530
187	(926) Employee Pensions and Benefits	28,050,851	30,806,717
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,980,895	5,653,965
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	857,997	892,320
192	(930.2) Miscellaneous General Expenses	16,470,747	18,443,767
193	(931) Rents	615,445	703,588
194	TOTAL Operation (Enter Total of lines 181 thru 193)	110,694,299	115,503,151
195	Maintenance		
196	(935) Maintenance of General Plant	6,183,543	5,558,323
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	116,877,842	121,061,474
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	543,481,937	614,733,224

Schedule Page: 320 Line No.: 25 Column: b

Includes a DOE refund of $6,404,345

Schedule Page: 320 Line No.: 25 Column: c

Includes a DOE refund of $8,535,927.

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier’s service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	MBR	0	0	0
2	Arizona Public Service Company	SF	MBR	0	0	0
3	BP Energy Company	SF	MBR	0	0	0
4	Cargill Power Markets, LLC	SF	MBR	0	0	0
5	Citigroup Energy Inc.	SF	MBR	0	0	0
6	EDF Trading North America, LLC	SF	MBR	0	0	0
7	Exelon Generation Company LLC	SF	MBR	0	0	0
8	Four Peaks Energy Inc.	LU	MBR	0	0	0
9	Freeport-McMoRan Copper & Gold Energy	LU	MBR	0	0	0
10	Hatch Solar Energy Center 1 LLC	LU	MBR	0	0	0
11	Imperial Irrigation District	SF	MBR	0	0	0
12	Macho Springs Solar, LLC	LU	MBR	0	0	0
13	Macquarie Energy LLC	SF	MBR	0	0	0
14	Morgan Stanley Capital Group, Inc.	SF	MBR	0	0	0
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES: MegaWatt Hours Received (h)	POWER EXCHANGES: MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER: Demand Charges ($) (j)	COST/SETTLEMENT OF POWER: Energy Charges ($) (k)	COST/SETTLEMENT OF POWER: Other Charges ($) (l)	COST/SETTLEMENT OF POWER: Total (j+k+l) of Settlement ($) (m)	Line No.
8,460				317,013		317,013	1
5,400				178,185		178,185	2
2,120				96,710		96,710	3
215				7,675		7,675	4
400				11,200		11,200	5
1,884				42,586		42,586	6
140,959				4,040,451		4,040,451	7
2,684				121,443	44,935	166,378	8
547,425							9
6,834				813,241	-261,562	551,679	10
970				19,089		19,089	11
135,824				7,864,181		7,864,181	12
750				10,976		10,976	13
9,862				315,910		315,910	14
1,897,260	62,644	21,533		52,027,231	1,517,973	53,545,204	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Newman Solar LLC	LU	MBR	0	0	0
2	NRG Solar Roadrunner, LLC	LU	MBR	0	0	0
3	PacifiCorp	SF	MBR	0	0	0
4	Powerex Corp.	SF	MBR	0	0	0
5	Public Service Company of New Mexico	SF	MBR	0	0	0
6	Salt River Project Agricultural Improv	SF	MBR	0	0	0
7	Salt River Project Agricultural Improv	OS	MBR	0	0	0
8	Sempra Generation LLC	SF	MBR	0	0	0
9	Shell Energy North America (US), L.P.	SF	MBR	0	0	0
10	Southwest Environmental Center	LU	MBR	0	0	0
11	Southwestern Public Service Company	SF	MBR	0	0	0
12	SunE EPE 1 LLC	LU	MBR	0	0	0
13	SunE EPE 2 LLC	LU	MBR	0	0	0
14	Tenaska Power Services Co	SF	MBR	0	0	0
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
27,216				1,496,899		1,496,899	1
50,352				6,362,140		6,362,140	2
10,935				331,615		331,615	3
1,760				142,175		142,175	4
5,263				128,907		128,907	5
162,943				5,075,311		5,075,311	6
					3,120	3,120	7
4,146				98,051		98,051	8
4,871				125,908		125,908	9
9				1,124		1,124	10
745				32,599		32,599	11
25,990				2,704,224		2,704,224	12
31,013				3,252,901		3,252,901	13
651,716				16,358,102		16,358,102	14
1,897,260	62,644	21,533		52,027,231	1,517,973	53,545,204	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tenaska Power Services Co	OS	MBR	0	0	0
2	The Energy Authority, Inc	SF	MBR	0	0	0
3	Transalta Energy Marketing (U.S.) Inc.	SF	MBR	0	0	0
4	Tri-State G & T Association, Inc.	SF	MBR	0	0	0
5	Tri-State G & T Association, Inc.	OS	MBR	0	0	0
6	Tucson Electric Power Company	SF	MBR	0	0	0
7	Tucson Electric Power Company	OS	MBR	0	0	0
8	UNS Electric Inc	SF	MBR	0	0	0
9	Westar Energy, Inc.	SF	MBR	0	0	0
10	Westar Energy, Inc.	OS	MBR	0	0	0
11	Arizona Electric Power Cooperative	SF	SRSG	N/A	N/A	N/A
12	Arizona Public Service Company	SF	SRSG	N/A	N/A	N/A
13	BP-Energy	SF	SRSG	N/A	N/A	N/A
14	Eagle Energy Partners	SF	SRSG	N/A	N/A	N/A
	Total					

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
98				3,499		3,499	1
917				31,955		31,955	2
6,905				230,565		230,565	3
18,091				822,677		822,677	4
					8,600	8,600	5
5,864				165,995		165,995	6
					6,770	6,770	7
700				23,201		23,201	8
19,277				735,356		735,356	9
93				2,646		2,646	10
146				4,228		4,228	11
202				5,898		5,898	12
50				1,722		1,722	13
2				86		86	14
1,897,260	62,644	21,533		52,027,231	1,517,973	53,545,204	

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Farmington	SF	SRSG	N/A	N/A	N/A
2	HGMA	SF	SRSG	N/A	N/A	N/A
3	Panda Gila River	SF	SRSG	N/A	N/A	N/A
4	Public Service Company of New Mexico	SF	SRSG	N/A	N/A	N/A
5	SEMPRA	SF	SRSG	N/A	N/A	N/A
6	Salt River Project	SF	SRSG	N/A	N/A	N/A
7	Sundevil Power Holdings	SF	SRSG	N/A	N/A	N/A
8	Tucson Electric Power Company	SF	SRSG	N/A	N/A	N/A
9	TRI-STATE	SF	SRSG	N/A	N/A	N/A
10	Western Area Power Administration	SF	SRSG	N/A	N/A	N/A
11	Arizona Electric Power Cooperative	EX	OATT	0	0	0
12	Coral Power	EX	OATT	0	0	0
13	Public Service Company of New Mexico	EX	OATT	0	0	0
14	Salt River Project	EX	OATT	0	0	0
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
39				2,333		2,333	1
72				3,179		3,179	2
12				900		900	3
277				11,214		11,214	4
27				810		810	5
389				12,898		12,898	6
36				1,377		1,377	7
315				12,450		12,450	8
41				908		908	9
140				4,718		4,718	10
	260						11
	213						12
	27,469						13
		15,876					14
1,897,260	62,644	21,533		52,027,231	1,517,973	53,545,204	

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tri-State G&T Association, Inc.	EX	OATT	0	0	0
2	Tucson Electric Power Company	EX	OATT	0	0	0
3	Western Area Power Administration	EX	OATT	0	0	0
4	Inadvertent			0	0	0
5	NM Net Mtr PP	OS	16			
6	NM Net Mtr RECs	OS	33			
7	TX Non Firm PP	OS	48			
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
	17,405						1
	16,654						2
	322						3
	321	5,657					4
2,284					107,339	107,339	5
					1,597,913	1,597,913	6
537					10,858	10,858	7
							8
							9
							10
							11
							12
							13
							14
1,897,260	62,644	21,533		52,027,231	1,517,973	53,545,204	

Schedule Page: 326 Line No.: 1 Column: c

MBR = market-based rate
Seller sold power to the Company pursuant to the WSPP Agreement, an individually negotiated EEI Agreement, or an individually negotiated Purchased Power Agreement.

Schedule Page: 326 Line No.: 8 Column: b

Interconnection Agreement and Contract for Power Service between El Paso Electric Company and Four Peaks Energy, Inc. Contract is an evergreen contract.

Schedule Page: 326 Line No.: 8 Column: l

Payment of charges related to New Mexico Public Regulatory Commission (NMPRC) Final Order No. 09-00259-UT.

Schedule Page: 326 Line No.: 9 Column: g

The 547,425 MWhs relate to purchases from Freeport-McMoran Copper & Gold Energy Services LLC ("Freeport") related to El Paso Electric's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 326 Line No.: 10 Column: b

Renewable Purchase Power Agreement between Hatch Solar Energy Center 1, LLC and El Paso Electric Company effective August 31, 2010, and continues for twenty-five years following the date of commercial operation in 2011.

Schedule Page: 326 Line No.: 10 Column: l

Liquidated damages payment made by Hatch Solar Energy Center 1, LLC per Renewable Purchase Power Agreement between Hatch Solar Energy Center 1, LLC and El Paso Electric Company.

Schedule Page: 326 Line No.: 12 Column: b

Renewable Purchase Power Agreement between Macho Springs Solar, LLC and El Paso Electric Company effective October 25, 2012, and continues for twenty years following the date of commercial operation in 2014.

Schedule Page: 326.1 Line No.: 1 Column: b

Renewable Purchase Power Agreement between PSEG El Paso Solar Energy Center and El Paso Electric Company effective September 5, 2013, and continues for thirty years following the date of commercial operation in 2014.

Schedule Page: 326.1 Line No.: 2 Column: b

Renewable Purchase Power Agreement between NRG Solar Roadrunner LLC and El Paso Electric Company dated June 4, 2010, and continues for twenty years following the date of commercial operation in 2011.

Schedule Page: 326.1 Line No.: 7 Column: b

Spinning reserve purchases.

Schedule Page: 326.1 Line No.: 7 Column: l

Spinning reserve purchases.

Schedule Page: 326.1 Line No.: 10 Column: b

Renewable Purchase Power Agreement between Southwest Environmental Center and El Paso Electric Company. Contract has a minimum twenty year term beginning in 2008.

Schedule Page: 326.1 Line No.: 12 Column: b

Renewable Purchase Power Agreement between SunEdison 1 and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.1 Line No.: 13 Column: b

Renewable Purchase Power Agreement between SunEdison 2 and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.2 Line No.: 1 Column: b

Non-firm energy purchases.

Schedule Page: 326.2 Line No.: 5 Column: b

Spinning reserve purchases.

Schedule Page: 326.2 Line No.: 5 Column: l

Spinning reserve purchases.

Schedule Page: 326.2 Line No.: 7 Column: b

Spinning reserve purchases.

Schedule Page: 326.2 Line No.: 7 Column: l

Spinning reserve purchases.

Schedule Page: 326.2 Line No.: 10 Column: b

Non-firm energy purchases.

Schedule Page: 326.2 Line No.: 11 Column: c

SRSG = Southwest Reserve Sharing Group Participation Aqreement.

Schedule Page: 326.3 Line No.: 10 Column: k

Financial Settlement to WAPA for transactions that were originally Pay-in-Kind on obligations dating back to 2010 and 2012.

Schedule Page: 326.3 Line No.: 11 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.3 Line No.: 11 Column: c

Paybacks in kind under Seller's Open Access Transmission Tariff.

Schedule Page: 326.3 Line No.: 12 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.3 Line No.: 13 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.3 Line No.: 14 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.4 Line No.: 1 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.4 Line No.: 2 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.4 Line No.: 3 Column: a

These transactions involve the payback in-kind of energy losses.

Schedule Page: 326.4 Line No.: 5 Column: c

New Mexico Rate No. 16.

Schedule Page: 326.4 Line No.: 5 Column: l

Represents amount paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.

Schedule Page: 326.4 Line No.: 6 Column: c

New Mexico Rate No. 33.

Schedule Page: 326.4 Line No.: 6 Column: l

Represents amount paid for renewable energy certificates related to renewable energy generated by various New Mexico customers.

Schedule Page: 326.4 Line No.: 7 Column: c

Texas Rate No. 48.

Schedule Page: 326.4 Line No.: 7 Column: l

Represents amount paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO
2	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP
3	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	SFP
5	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	NF
6	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP
7	Cargill	Salt River Project	Arizona Public Service Company	NF
8	Coral Power	Salt River Project	Arizona Public Service Company	LFP
9	Coral Power	Salt River Project	Arizona Public Service Company	SFP
10	Eagle Energy Partners	Salt River Project	Salt River Project	NF
11	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
12	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
13	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
14	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
15	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
16	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
17	Eagle Energy Partners	Arizona Public Service Company	Salt River Project	SFP
18	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF
19	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	NF
20	Macquarie Cook Power	Southwestern Public Service Compa	Tucson Electric Power Company	NF
21	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF
22	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	NF
23	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	SFP
24	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF
25	Morgan Stanley	Arizona Public Service Company	Salt River Project	NF
26	Open Access Technology International, Inc.	Salt River Project	Arizona Public Service Company	NF
27	PacificCorp Power Marketing	Salt River Project	Arizona Public Service Company	NF
28	PacificCorp Power Marketing	Arizona Public Service Company	Salt River Project	SFP
29	Powerex	Salt River Project	Arizona Public Service Company	NF
30	Powerex	Salt River Project	Arizona Public Service Company	SFP
31	Powerex	Arizona Public Service Company	Salt River Project	SFP
32	PPM Energy, Inc	Arizona Public Service Company	Salt River Project	NF
33	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
34	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
	TOTAL			

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
OATT	EPE System	Coyote/Farmer	9	63,346	63,346	1
OATT	Palo Verde	Westwing	125	274,602	274,602	2
OATT	Palo Verde	Westwing		284	284	3
OATT	Palo Verde	Westwing		752	752	4
OATT	Westwing	Palo Verde		302	302	5
OATT	Westwing	Palo Verde		14,697	14,697	6
OATT	Palo Verde	Westwing		20,747	20,747	7
OATT	Palo Verde	Westwing	125	127,585	127,585	8
OATT	Palo Verde	Westwing		368	368	9
OATT	Jojoba	Palo Verde		25	25	10
OATT	Jojoba	Palo Verde		256,786	256,786	11
OATT	Jojoba	Palo Verde	225	156,520	156,520	12
OATT	Jojoba	Palo Verde	400	287,513	287,513	13
OATT	Jojoba	Palo Verde	480	576,688	576,688	14
OATT	Jojoba	Palo Verde	555	699,690	699,690	15
OATT	Palo Verde	Jojoba		56	56	16
OATT	Westwing	Palo Verde				17
OATT	Palo Verde	Westwing		160	160	18
OATT	Palo Verde	Westwing		4,765	4,765	19
OATT	Eddy	Springerville				20
OATT	Palo Verde	Westwing		8,505	8,505	21
OATT	Westwing	Palo Verde		842	842	22
OATT	Westwing	Palo Verde		9,112	9,112	23
OATT	Palo Verde	Westwing		523,227	523,227	24
OATT	Westwing	Palo Verde		401	401	25
OATT	Palo Verde	Westwing		64	64	26
OATT	Palo Verde	Westwing		1,004	1,004	27
OATT	Westwing	Palo Verde		30,952	30,952	28
OATT	Palo Verde	Westwing		4,284	4,284	29
OATT	Palo Verde	Westwing		25	25	30
OATT	Westwing	Palo Verde		3,726	3,726	31
OATT	Westwing	Palo Verde		120	120	32
OATT	Afton	Amrad		4,767	4,767	33
OATT	Afton	Amrad		531	531	34
			2,627	**6,445,609**	**6,445,609**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
186,104			186,104	1
603,812			603,812	2
	228		228	3
				4
	327		327	5
	13,133		13,133	6
	22,680		22,680	7
612,876			612,876	8
				9
	129		129	10
	409,769		409,769	11
201,000			201,000	12
343,000			343,000	13
686,000			686,000	14
977,400			977,400	15
	245		245	16
	22		22	17
	102		102	18
	5,082		5,082	19
	3		3	20
	9,464		9,464	21
	1,112		1,112	22
	9,360		9,360	23
	410,924		410,924	24
	389		389	25
	38		38	26
	1,008		1,008	27
	25,471		25,471	28
	4,244		4,244	29
	27		27	30
	2,390		2,390	31
	115		115	32
	23,326		23,326	33
	2,012		2,012	34
16,506,033	**4,496,146**	**0**	**21,002,179**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
2	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
3	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
4	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
5	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
6	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
7	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
8	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
9	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
12	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
13	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
14	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP
15	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
18	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
19	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
20	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
21	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
23	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
24	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
25	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
26	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
27	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
29	Salt River Project	Salt River Project	Arizona Public Service Company	NF
30	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	NF
31	Tenaska Power Services Company	Arizona Public Service Company	Salt River Project	NF
32	Transalta	Salt River Project	Arizona Public Service Company	NF
33	Transalta	Arizona Public Service Company	Salt River Project	NF
34	Transalta	Arizona Public Service Company	Salt River Project	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
OATT	Afton	Luna		10,586	10,586	1
OATT	Afton	Luna		47,134	47,134	2
OATT	Afton	Springerville	94	208,314	208,314	3
OATT	Afton	Springerville		19	19	4
OATT	Afton	Springerville		13,618	13,618	5
OATT	Afton	Westmesa	141	298,053	298,053	6
OATT	Afton	Westmesa		9,265	9,265	7
OATT	Afton	Westmesa	4	1,680	1,680	8
OATT	Afton	Westmesa		88,684	88,684	9
OATT	Amrad	Amrad		14	14	10
OATT	Amrad	Amrad		1	1	11
OATT	Greenlee	Hidalgo		275	275	12
OATT	Greenlee	Luna		792	792	13
OATT	Greenlee	Luna		1,928	1,928	14
OATT	Hidalgo	Springerville		167	167	15
OATT	Las Cruces	Amrad		6,047	6,047	16
OATT	Luna	Amrad		15	15	17
OATT	Luna	Springerville	60	38,563	38,563	18
OATT	Luna	Springerville		7,078	7,078	19
OATT	Luna	Springerville	60	17,066	17,066	20
OATT	Luna	Springerville		25,919	25,919	21
OATT	Luna	Springerville	60	98,530	98,530	22
OATT	Springerville	Amrad		32	32	23
OATT	Springerville	Luna		565	565	24
OATT	Westmesa	Amrad	25	162,568	162,568	25
OATT	Westmesa	Amrad		27,433	27,433	26
OATT	Westmesa	Amrad		6,876	6,876	27
OATT	Westmesa	Las Cruces		1	1	28
OATT	Palo Verde	Westwing		819	819	29
OATT	Palo Verde	Westwing		2,873	2,873	30
OATT	Westwing	Palo Verde		26	26	31
OATT	Palo Verde	Westwing		2,225	2,225	32
OATT	Westwing	Palo Verde		37	37	33
OATT	Westwing	Palo Verde		315	315	34
			2,627	**6,445,609**	**6,445,609**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	74,491		74,491	1
	257,035		257,035	2
2,646,033			2,646,033	3
	103		103	4
	43,989		43,989	5
2,584,449			2,584,449	6
	73,097		73,097	7
9,696			9,696	8
	432,408		432,408	9
	43		43	10
	3		3	11
	972		972	12
	3,894		3,894	13
	46,547		46,547	14
	913		913	15
	45,517		45,517	16
	46		46	17
1,548,888			1,548,888	18
	86,971		86,971	19
145,455			145,455	20
	340,840		340,840	21
939,301			939,301	22
	3,692		3,692	23
	3,126		3,126	24
704,163			704,163	25
	219,009		219,009	26
				27
	6		6	28
	506		506	29
	2,563		2,563	30
	16		16	31
	2,050		2,050	32
	45		45	33
	301		301	34
16,506,033	**4,496,146**	**0**	**21,002,179**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
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3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	NF
2	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	NF
3	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP
4	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	SFP
5	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
6	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	SFP
7	Tucson Electric Power	Salt River Project	Salt River Project	LFP
8	Tucson Electric Power	Salt River Project	Salt River Project	NF
9	Tucson Electric Power	Salt River Project	Salt River Project	SFP
10	Tucson Electric Power	Salt River Project	Salt River Project	NF
11	Tucson Electric Power	Salt River Project	Salt River Project	SFP
12	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
13	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
14	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
15	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
16	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
17	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
18	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
19	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
20	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
21	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
22	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
23	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
24	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP
25	Tucson Electric Power	Salt River Project	Salt River Project	NF
26	Tucson Electric Power	Salt River Project	Salt River Project	SFP
27	Tucson Electric Power	Salt River Project	Salt River Project	NF
28	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
29	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF
30	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
31	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
32	Tucson Electric Power	Arizona Public Service Company	Salt River Project	NF
33	Tucson Electric Power	Arizona Public Service Company	Salt River Project	NF
34	UniSource Energy Services	Salt River Project	Salt River Project	NF
	TOTAL			

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
OATT	Springerville	Hidalgo		470	470	1
OATT	Springerville	Las Cruces		1,574	1,574	2
80	Springerville	Las Cruces/Orogrande	50	364,803	364,803	3
OATT	Springerville	Las Cruces/Orogrande		15,557	15,557	4
OATT	Westmesa	Las Cruces/Orogrande		31	31	5
OATT	Westmesa	Las Cruces/Orogrande		199	199	6
OATT	Jojoba	Kyrene	142	723,497	723,497	7
OATT	Jojoba	Kyrene		2,912	2,912	8
OATT	Jojoba	Kyrene		5,071	5,071	9
OATT	Jojoba	Palo Verde		4,555	4,555	10
OATT	Jojoba	Palo Verde		2,541	2,541	11
OATT	Jojoba	Westwing		4,456	4,456	12
OATT	Luna	Greenlee	30	34,146	34,146	13
OATT	Luna	Greenlee		20,202	20,202	14
OATT	Luna	Greenlee		1,446	1,446	15
OATT	Luna	Springerville	10			16
OATT	Luna	Springerville		840	840	17
OATT	Luna	Springerville		43	43	18
OATT	Macho Springs	Greenlee		1,356	1,356	19
OATT	Macho Springs	Luna		219	219	20
OATT	Macho Springs	Springerville		7,134	7,134	21
OATT	Macho Springs	Springerville		20,870	20,870	22
OATT	Macho Springs	Springerville	10	26,123	26,123	23
OATT	Macho Springs	Springerville	20	2,402	2,402	24
OATT	Palo Verde	Jojoba		33	33	25
OATT	Palo Verde	Jojoba		10,144	10,144	26
OATT	Palo Verde	Kyrene		67	67	27
OATT	Palo Verde	Westwing		488,443	488,443	28
OATT	Springerville	Greenlee		33,415	33,415	29
OATT	Springerville	Hidalgo		1,428	1,428	30
OATT	Springerville	Luna		1,587	1,587	31
OATT	Westwing	Jojoba		42	42	32
OATT	Westwing	Palo Verde		25	25	33
OATT	Jojoba	Palo Verde		2,331	2,331	34
			2,627	**6,445,609**	**6,445,609**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,395		2,395	1
				2
1,386,000			1,386,000	3
				4
	171		171	5
				6
1,595,435			1,595,435	7
	7,246		7,246	8
				9
	12,584		12,584	10
	9,499		9,499	11
	14,465		14,465	12
867,533			867,533	13
	154,215		154,215	14
				15
96,971			96,971	16
	5,325		5,325	17
	523		523	18
	12,307		12,307	19
	4,532		4,532	20
	106,831		106,831	21
	481,645		481,645	22
265,253			265,253	23
48,480			48,480	24
	61		61	25
	17,394		17,394	26
	93		93	27
	418,035		418,035	28
	176,263		176,263	29
	7,817		7,817	30
	9,408		9,408	31
	77		77	32
	23		23	33
	5,111		5,111	34
16,506,033	**4,496,146**	**0**	**21,002,179**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	UniSource Energy Services	Salt River Project	Salt River Project	SFP
2	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF
3	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF
4	UniSource Energy Services	Tucson Electric Power Company	Tucson Electric Power Company	NF
5	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	LFP
6	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	SFP
7	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	NF
8	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	SFP
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
OATT	Jojoba	Palo Verde		6,947	6,947	1
OATT	Jojoba	Westwing		7,961	7,961	2
OATT	Palo Verde	Westwing		490,630	490,630	3
OATT	Springerville	Greenlee		156	156	4
OATT	Westmesa	Holloman	2	7,523	7,523	5
OATT	Westmesa	Holloman		322	322	6
OATT	Palo Verde	Westwing		4,129	4,129	7
OATT	Palo Verde	Westwing		15	15	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,627	**6,445,609**	**6,445,609**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	18,232		18,232	1
	38,857		38,857	2
	408,217		408,217	3
	1,046		1,046	4
58,184			58,184	5
				6
	3,976		3,976	7
	15		15	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
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				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,506,033	**4,496,146**	**0**	**21,002,179**	

Schedule Page: 328 Line No.: 1 Column: d

Network Integration Transmission Service. Evergreen contract expires March 31st with a two year notice.

Schedule Page: 328 Line No.: 1 Column: e

OATT = Open Access Transmission Tariff

Schedule Page: 328 Line No.: 2 Column: d

Firm transmission contracts of 17, 23, 35 and 50MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 4 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328 Line No.: 8 Column: d

Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021.

Schedule Page: 328 Line No.: 9 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 3 Column: d

Firm transmission contract, expiration August 1, 2019. Service was partially redirected to daily services.

Schedule Page: 328.1 Line No.: 6 Column: d

Firm transmission contracts of 111 and 30 MW, expiration January 1, 2019. Service was partially redirected to monthy, weekly, daily, and hourly services.

Schedule Page: 328.1 Line No.: 18 Column: d

Firm transmission contract, expiration January 1, 2020. Service was partially redirected to weekly, daily, and hourly services.

Schedule Page: 328.1 Line No.: 25 Column: d

Firm transmission contract, expiration July 1, 2018. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 27 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 3 Column: d

Firm transmission contract, expiration January 1, 2026.

Schedule Page: 328.2 Line No.: 4 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 6 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 7 Column: d

Firm transmission contract, expiration January 1, 2020. Service was partially redirected to hourly services.

Schedule Page: 328.2 Line No.: 9 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 13 Column: d

Firm transmisson contract, expiration November 1, 2029. Service was partially redirected to daily and hourly services.

Schedule Page: 328.2 Line No.: 15 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 16 Column: d

Firm transmission contract, expiration November 1, 2029. Service was partially redirected to monthly services.

Schedule Page: 328.3 Line No.: 5 Column: d

Firm transmission contract, expiration October 1, 2024.

Schedule Page: 328.3 Line No.: 6 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Arizona Public Service	OS	191	191			24,092	24,092
2	Arizona Public Service	NF	196	196		1,035		1,035
3	Arizona Public Service	AD	225	225			8,771	8,771
4	Public Serv. Co. of NM	LFP	554,020	554,020	3,242,772			3,242,772
5	Public Serv. Co. of NM	LFP	87,440	87,440	623,610			623,610
6	Public Serv. Co. of NM	SFP	68,278	68,278		164,616		164,616
7	Public Serv. Co. of NM	NF	18,427	18,427		175,036		175,036
8	Public Serv. Co. of NM	AD	-81,355	-81,355				
9	Public Serv. Co. of NM	AD	-245	-245				
10	Salt River Project	OLF	90,437	90,437	1,752,625			1,752,625
11	Salt River Project	NF	184	184		965		965
12	Salt River Project	SFP	5,070	5,070		26,612		26,612
13	SW Trans Coop, Inc	NF	18	18		122		122
14	Tristate G&T Assn, Inc	SFP	690	690		9,423		9,423
15	Tristate G&T Assn, Inc	NF	1,080	1,080		6,233		6,233
16	Tucson Electric Power	OLF	493,631	493,631				
	TOTAL		1,240,610	1,240,610	5,619,007	400,194	32,863	6,052,064

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Tucson Electric Power	SFP	372	372		2,719		2,719
2	Tucson Electric Power	NF	1,781	1,781		11,389		11,389
3	Open Access Technology	NF	170	170		2,044		2,044
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		1,240,610	1,240,610	5,619,007	400,194	32,863	6,052,064

Schedule Page: 332 Line No.: 1 Column: b
Four Corners switchyard transformer/reactor losses and unreserved use penalty transmission charges.

Schedule Page: 332 Line No.: 1 Column: c
Four Corners switchyard transformer/reactor losses.

Schedule Page: 332 Line No.: 1 Column: d
Four Corners switchyard transformer/reactor losses.

Schedule Page: 332 Line No.: 1 Column: g
Four Corners switchyard transformer/reactor losses and unreserved use penalty transmission charges.

Schedule Page: 332 Line No.: 2 Column: c
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 2 Column: d
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 2 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 3 Column: b
2014 Four Corners switchyard Transformer/Reactor Losses prior period adjustment.

Schedule Page: 332 Line No.: 3 Column: g
Prior period adjustment for 2014 Four Corners switchyard Transformer/Reactor Losses.

Schedule Page: 332 Line No.: 4 Column: b
Contract terminates July 1, 2017.

Schedule Page: 332 Line No.: 4 Column: c
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 4 Column: d
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 5 Column: b
Contract terminates June 1, 2019.

Schedule Page: 332 Line No.: 5 Column: c
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 5 Column: d
Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 6 Column: c
Amounts shown based on actual energy flows and transmission reservations.

Schedule Page: 332 Line No.: 6 Column: d
Amounts shown based on actual energy flows and transmission reservations.

Schedule Page: 332 Line No.: 6 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 7 Column: c
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 7 Column: d
Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 7 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 8 Column: b
Prior period adjustment for 2011-2014 Long-Term Firm Point-to-Point Transmission.

Schedule Page: 332 Line No.: 8 Column: c
Represents Long-Term Firm Point-to-Point Transmission prior period adjustment for 2011-2014.

Schedule Page: 332 Line No.: 8 Column: d
Represents Long-Term Firm Point-to-Point Transmission prior period adjustment for 2011-2014.

Schedule Page: 332 Line No.: 9 Column: b

Prior period adjustment for 2013 Other Long-Term Firm Transmission Service.

Schedule Page: 332 Line No.: 9 Column: c

Represents Other Long-Term Firm Transmission Service prior period adjustment for 2013.

Schedule Page: 332 Line No.: 9 Column: d

Represents Other Long-Term Firm Transmission Service prior period adjustment for 2013.

Schedule Page: 332 Line No.: 10 Column: b

Contract expires concurrent with the ANPP Participation Agreement.

Schedule Page: 332 Line No.: 10 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 10 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 11 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 11 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 12 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 12 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 12 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 13 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 14 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 14 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 14 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 15 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 15 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 15 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 16 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 16 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 16 Column: e

Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

Schedule Page: 332.1 Line No.: 1 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 1 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 1 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

FOOTNOTE DATA

Schedule Page: 332.1 Line No.: 2 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 2 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 2 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332.1 Line No.: 3 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 3 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 3 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	377,895
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	839,324
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	13,948
6	Palo Verde General Expenses	11,321,907
7	Four Corners General Expenses	1,090,233
8	Palo Verde Transmission Line Cost	14,455
9	Director's Fees and Expenses	2,409,943
10	Economic Development	360,473
11	Promotional Materials	22,119
12	Relocation Expenses	20,450
13		
14		
15		
16		
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46	TOTAL	16,470,747

Schedule Page: 335 Line No.: 10 Column: b

Primarily consists of contributions to promote economic development to (a) Borderplex Bi National Economic Alliance of $250,000; (b) Mesilla Valley Economic Development Alliance of $40,000; (c) Texas Economic Development Corporation of $25,000; (d) New Mexico Economic Development Corporation of $20,000; (e) Project Vida of $10,000, and (f) ACCION New Mexico of $10,000.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,481,950		6,481,950
2	Steam Production Plant	17,720,676	150,493			17,871,169
3	Nuclear Production Plant	22,963,564	-1,273,678			21,689,886
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,375,174	1,542			7,376,716
7	Transmission Plant	7,593,474				7,593,474
8	Distribution Plant	21,169,038				21,169,038
9	Regional Transmission and Market Operation					
10	General Plant	6,913,245				6,913,245
11	Common Plant-Electric					
12	TOTAL	83,735,171	-1,121,643	6,481,950		89,095,478

B. Basis for Amortization Charges

Asset	Term	Basis	Amort Exp	Method
Computer Software	3 - 15 years	$78,308,870	$6,481,950	Straight Line

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	FERC General and Other		11,762	11,762	
3	FERC Annual Fee		223,304	223,304	
4					
5	Public Utility Commission of Texas				
6	Texas 2015 Rate Case Costs		12,443	12,443	169,303
7	Texas Energy Efficiency		-38,494	-38,494	
8	Texas General and Other		206,144	206,144	
9					
10	New Mexico Public Regulation Commission				
11	2010 FPPCAC Audit				434,259
12	New Mexico Procurement and IRP Plans		29,587	29,587	
13	New Mexico Energy Efficiency Filings		3,839	3,839	
14	New Mexico 2015 Rate Case Costs		394,480	394,480	41,458
15	Four Corners Project		223,023	223,023	
16	New Mexico General and Other		41,083	41,083	
17	New Mexico Four Corners Abandonment Case		92,278	92,278	
18					
19	Nuclear Regulatory Commission				
20	PVNGS Unit 1 Fees		929,485	929,485	
21	PVNGS Unit 2 Fees		916,171	916,171	
22	PVNGS Unit 3 Fees		919,765	919,765	
23					
24	Other		16,025	16,025	
25					
26					
27					
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45					
46	TOTAL		3,980,895	3,980,895	645,020

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
	928000	11,762					2
	928000	223,304					3
							4
							5
	928000	12,443	1,712,518	182.3		1,881,821	6
	928000	-38,494					7
	928000	206,144					8
							9
							10
				182.3		434,259	11
	928000	29,587					12
	928000	3,839					13
	928000	394,480	1,246,842	182.3		1,288,300	14
	928000	223,023					15
	928000	41,083					16
	928000	92,278					17
							18
							19
	928000	929,485					20
	928000	916,171					21
	928000	919,765					22
							23
	928000	16,025					24
							25
							26
							27
							28
							29
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							45
		3,980,895	2,959,360			3,604,380	46

Schedule Page: 350 Line No.: 6 Column: a

Represents Texas rate case costs related to Docket No. 44941 which the Company filed with the PUCT in August 2015.

Schedule Page: 350 Line No.: 11 Column: a

Represents New Mexico Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") audit costs in Case No. 10-00065 UT.

Schedule Page: 350 Line No.: 14 Column: a

Represents New Mexico rate case costs related to NMPRC Case No. 15-00127-UT which the Company filed with the NMPRC in May 2015.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	8,513,216		
4	Transmission	6,227,057		
5	Regional Market			
6	Distribution	9,523,847		
7	Customer Accounts	9,092,605		
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	33,890,280		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	67,247,005		
12	Maintenance			
13	Production	5,947,368		
14	Transmission	594,707		
15	Regional Market			
16	Distribution	3,825,060		
17	Administrative and General	415,353		
18	TOTAL Maintenance (Total of lines 13 thru 17)	10,782,488		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	14,460,584		
21	Transmission (Enter Total of lines 4 and 14)	6,821,764		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	13,348,907		
24	Customer Accounts (Transcribe from line 7)	9,092,605		
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	34,305,633		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	78,029,493	1,004,922	79,034,415
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

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Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	78,029,493	1,004,922	79,034,415
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	19,414,226	1,544,693	20,958,919
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	19,414,226	1,544,693	20,958,919
72	Plant Removal (By Utility Departments)			
73	Electric Plant	55,582	3,788	59,370
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	55,582	3,788	59,370
77	Other Accounts (Specify, provide details in footnote):			
78	In-Kind Donations and Exp for Certain Civic, Political & Rel	172,726	358	173,084
79	Prepayment and other	106,246	4,251	110,497
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	278,972	4,609	283,581
96	TOTAL SALARIES AND WAGES	97,778,273	2,558,012	100,336,285

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	8,441,421	MWh	810,376	1,786,499	MWh	1,064,045
2	Reactive Supply and Voltage	8,441,421	MWh	506,485	396,382	MWh	205,019
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	16,882,842		1,316,861	2,182,881		1,269,064

Schedule Page: 398 Line No.: 1 Column: b

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

Schedule Page: 398 Line No.: 1 Column: d

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

Schedule Page: 398 Line No.: 1 Column: e

The Number of Units includes 1,743,126 MWh from hourly services, (of which 1,380 MWh were sold to El Paso Electric Marketing, an affiliate of El Paso Electric Company); 30,430 MWh from daily services; 639 MWh from weekly services; 3,149 MWh from monthly services; and 9,155 MWh from yearly contracts, (of which 107 MWh were sold to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

Schedule Page: 398 Line No.: 1 Column: g

$227,713 pertains to hourly services (of which $132 pertains to El Paso Electric Marketing, an affiliate of El Paso Electric Company). $78,341 pertains to daily services. $10,165 pertains to weekly services. $213,372 pertains to monthly services and $534,454 pertains to yearly contracts, (of which $7,450 pertains to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

Schedule Page: 398 Line No.: 2 Column: b

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

Schedule Page: 398 Line No.: 2 Column: d

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

Schedule Page: 398 Line No.: 2 Column: e

The Number of Units includes 384,858 MWh from hourly services (of which 1,380 MWh were sold to El Paso Electric Marketing, an affiliate of El Paso Electric Company); 6,270 MWh from daily services; 189 MWh from weekly services; 614 MWh from monthly services; and 4,451 MWh from yearly contracts, (of which 107 MWh were sold to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

Schedule Page: 398 Line No.: 2 Column: g

$24,527 pertains to hourly services (of which $83 pertains to El Paso Electric Marketing, an affiliate of El Paso Electric Company). $17,579 pertains to daily services. $1,799 pertains to weekly services. $19,856 pertains to monthly services and $141,258 pertains to yearly contracts, (of which $4,666 pertains to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,112	22	1900		5	681	50	83	
2	February	1,049	23	2000		6	686	50	88	
3	March	1,033	31	1400		9	689	50	75	
4	Total for Quarter 1					20	2,056	150	246	
5	April	1,065	30	1700		8	692	50	76	
6	May	1,421	29	1600		11	719	50	275	
7	June	1,776	22	1600		10	673	50	321	
8	Total for Quarter 2					29	2,084	150	672	
9	July	1,716	28	1600		13	680	50	469	
10	August	1,792	6	1600		14	679	50	470	
11	September	1,666	1	1600		14	670	50	324	
12	Total for Quarter 3					41	2,029	150	1,263	
13	October	1,506	1	1600		8	676	50	303	
14	November	1,031	30	2000		4	677	50	77	
15	December	1,132	15	2000		5	667	50	87	
16	Total for Quarter 4					17	2,020	150	467	
17	Total Year to Date/Year					107	8,189	600	2,648	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	3,881,582
4	Nuclear	5,136,686
5	Hydro-Conventional	
6	Hydro-Pumped Storage	
7	Other	566,821
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	9,585,089
10	Purchases	1,897,260
11	Power Exchanges:	
12	Received	62,644
13	Delivered	21,533
14	Net Exchanges (Line 12 minus line 13)	41,111
15	Transmission For Other (Wheeling)	
16	Received	6,445,609
17	Delivered	6,445,609
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	11,523,460

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,803,882
23	Requirements Sales for Resale (See instruction 4, page 311.)	63,347
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,048,372
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	11,286
27	Total Energy Losses	596,573
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	11,523,460

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	937,639	288,819	1,112	22	1900
30	February	812,056	269,516	1,049	23	2000
31	March	888,973	295,103	1,033	31	1400
32	April	705,098	114,302	1,065	30	1700
33	May	908,741	228,866	1,421	29	1600
34	June	1,086,055	219,320	1,776	22	1600
35	July	1,185,792	274,749	1,716	28	1600
36	August	1,240,403	295,507	1,792	6	1600
37	September	1,135,082	315,460	1,666	1	1600
38	October	894,145	235,329	1,506	1	1600
39	November	794,292	216,105	1,031	30	2000
40	December	935,184	295,296	1,132	15	2000
41	TOTAL	11,523,460	3,048,372			

Schedule Page: 401 Line No.: 10 Column: b
Includes 547,425 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 20 Column: b
Includes 547,425 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 24 Column: b
Includes 547,425 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 28 Column: b
Includes 547,425 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 29 Column: b
Includes 60,811 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 29 Column: c
Includes 60,811 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 30 Column: b
Includes 51,829 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 30 Column: c
Includes 51,829 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 31 Column: b
Includes 57,269 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 31 Column: c
Includes 57,269 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 32 Column: b
Includes 28,314 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 32 Column: c
Includes 28,314 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 33 Column: b
Includes 1,578 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 33 Column: c
Includes 1,578 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 34 Column: b
Includes 14,844 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 34 Column: c
Includes 14,844 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 35 Column: b
Includes 54,485 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 35 Column: c
Includes 54,485 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 36 Column: b

Includes 61,887 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 36 Column: c

Includes 61,887 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 37 Column: b

Includes 57,410 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 37 Column: c

Includes 57,410 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 38 Column: b

Includes 56,455 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 38 Column: c

Includes 56,455 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 39 Column: b

Includes 40,729 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 39 Column: c

Includes 40,729 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 40 Column: b

Includes 61,814 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 40 Column: c

Includes 61,814 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Rio Grande* (b)	Plant Name: *Rio Grande Unit 9* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor and Outdoor	Outdoor
3	Year Originally Constructed	1929	2013
4	Year Last Unit was Installed	1972	2013
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	266.00	132.00
6	Net Peak Demand on Plant - MW (60 minutes)	210	92
7	Plant Hours Connected to Load	7917	2420
8	Net Continuous Plant Capability (Megawatts)	233	88
9	When Not Limited by Condenser Water	238	93
10	When Limited by Condenser Water	233	88
11	Average Number of Employees	53	0
12	Net Generation, Exclusive of Plant Use - KWh	585038000	164155000
13	Cost of Plant: Land and Land Rights	100946	0
14	Structures and Improvements	6072427	22092668
15	Equipment Costs	56348259	73174704
16	Asset Retirement Costs	76983	0
17	Total Cost	62598615	95267372
18	Cost per KW of Installed Capacity (line 17/5) Including	235.3331	721.7225
19	Production Expenses: Oper, Supv, & Engr	771252	0
20	Fuel	20962079	4762815
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1655414	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	143795	0
26	Misc Steam (or Nuclear) Power Expenses	1055501	74
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	790304	5622
30	Maintenance of Structures	173106	12388
31	Maintenance of Boiler (or reactor) Plant	1472768	587073
32	Maintenance of Electric Plant	1494009	53401
33	Maintenance of Misc Steam (or Nuclear) Plant	618258	0
34	Total Production Expenses	29136486	5421373
35	Expenses per Net KWh	0.0498	0.0330

Line No.	Item (a)	(b)	(b)	(b)	(c)	(c)	(c)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	BBL		Mcf	BBL	
38	Quantity (Units) of Fuel Burned	6903145	0	0	1396221	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1027100	0	0	1025200	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.037	0.000	0.000	3.411	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.037	0.000	0.000	3.411	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.957	0.000	0.000	3.327	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.036	0.000	0.000	0.029	0.000	0.000
44	Average BTU per KWh Net Generation	12119.000	0.000	0.000	8720.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Newman* (d)	Plant Name: *Four Corners* (e)	Plant Name: *Copper* (f)	Line No.
Steam	Coal	Gas Turbine	1
Indoor and Outdoor	Indoor	Outdoor	2
1959		1979	3
2011		1980	4
889.00	0.00	79.00	5
650	0	70	6
8760	0	771	7
752	0	64	8
758	0	64	9
752	0	64	10
81	0	0	11
2638800000	657744000	24907000	12
181900	8623	10000	13
46658875	4992707	727595	14
374272542	91908419	15114791	15
-325470	3072696	15479	16
420787847	99982445	15867865	17
473.3272	0	200.8591	18
1789940	313796	0	19
95101742	12741387	1475443	20
0	0	0	21
1092983	1718892	0	22
0	0	0	23
0	0	0	24
2880227	170592	0	25
2214606	781216	61436	26
490882	1056757	0	27
178950	0	0	28
1185933	291146	197	29
1002634	333939	9808	30
4148589	2709348	412398	31
7184837	346803	38239	32
1441162	1147234	0	33
118712485	21611110	1997521	34
0.0450	0.0329	0.0802	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
Gas	Oil		Coal	Gas		Gas	Oil		36
Mcf	BBL		Ton	Mcf		Mcf	BBL		37
25400499	0	0	366754	28015	0	431758	0	0	38
1021600	0	0	17510238	1010000	0	1020600	0	0	39
3.744	0.000	0.000	34.298	5.805	0.000	3.417	0.000	0.000	40
3.744	0.000	0.000	34.298	5.805	0.000	3.417	0.000	0.000	41
3.665	0.000	0.000	1.959	5.747	0.000	3.348	0.000	0.000	42
0.036	0.000	0.000	0.019	0.000	0.000	0.059	0.000	0.000	43
9834.000	0.000	0.000	9807.000	0.000	0.000	17692.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Palo Verde* (b)	Plant Name: *Montana Power* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Nuclear	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor
3	Year Originally Constructed		2015
4	Year Last Unit was Installed		2015
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	264.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	186
7	Plant Hours Connected to Load	0	2723
8	Net Continuous Plant Capability (Megawatts)	0	176
9	When Not Limited by Condenser Water	0	186
10	When Limited by Condenser Water	0	176
11	Average Number of Employees	0	13
12	Net Generation, Exclusive of Plant Use - KWh	5136686000	377297000
13	Cost of Plant: Land and Land Rights	2347713	2336342
14	Structures and Improvements	509060879	48142777
15	Equipment Costs	1298000035	160241177
16	Asset Retirement Costs	-42229190	189335
17	Total Cost	1767179437	210909631
18	Cost per KW of Installed Capacity (line 17/5) Including	0	798.9001
19	Production Expenses: Oper, Supv, & Engr	14022475	291483
20	Fuel	46749301	12058387
21	Coolants and Water (Nuclear Plants Only)	7092872	0
22	Steam Expenses	6535820	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4571889	0
26	Misc Steam (or Nuclear) Power Expenses	21824231	1567008
27	Rents	0	25187
28	Allowances	0	0
29	Maintenance Supervision and Engineering	3262585	0
30	Maintenance of Structures	1178941	61678
31	Maintenance of Boiler (or reactor) Plant	7743125	704419
32	Maintenance of Electric Plant	8873180	258342
33	Maintenance of Misc Steam (or Nuclear) Plant	1784461	0
34	Total Production Expenses	123638880	14966504
35	Expenses per Net KWh	0.0241	0.0397

Line No.	Item (a)	(b)	(b)	(b)	(c)	(c)	(c)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear			Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu			Mcf	BBL	
38	Quantity (Units) of Fuel Burned	52798105	0	0	3159348	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	1034000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.881	0.000	0.000	3.817	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.881	0.000	0.000	3.817	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.881	0.000	0.000	3.691	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.009	0.000	0.000	0.032	0.000	0.000
44	Average BTU per KWh Net Generation	10279.000	0.000	0.000	8658.000	0.000	0.000

Schedule Page: 403 Line No.: 1 Column: e

Jointly owned plant.

Schedule Page: 403 Line No.: 2 Column: e

Data on lines 2-11 for total plant to be reported by the Operating Agent, Arizona Public Service Company.

Schedule Page: 402 Line No.: 11 Column: c

Average number of employees included in the number for Rio Grande Plant.

Schedule Page: 403 Line No.: 11 Column: f

Average number of employees included in the number for Newman Plant.

Schedule Page: 403 Line No.: 20 Column: e

Excludes $1,171,896 related to the amortization of final coal reclamation costs.

Schedule Page: 402.1 Line No.: 1 Column: b

Jointly owned plant.

Schedule Page: 402.1 Line No.: 2 Column: b

Data on lines 2-11 for total plant to be reported by the Operating Agent, Arizona Public Service Company.

Schedule Page: 402.1 Line No.: 20 Column: b

Excludes a DOE refund of $6,404,345.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Solar Plants					
2	Newman PV System	2009	0.06		124	388,498
3	Rio Grande PV System	2009	0.06		123	168,882
4	Wrangler CPV System	2011	0.05		89	418,730
5	Stanton PV System	2012	0.03		65	273,687
6	El Paso Community College PV System	2012	0.02		26	97,020
7	Van Horn PV System	2013	0.02		35	99,675
8	Total Solar		0.24		462	1,446,492
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
8,422,406						2
8,687,594						3
8,723,542			936			4
8,552,719						5
6,468,000						6
6,472,403						7
47,326,664			936			8
						9
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Schedule Page: 410 Line No.: 2 Column: f

Includes credits of $150,536 recovered through the Volunteer Renewable Energy (VRE) Program.

Schedule Page: 410 Line No.: 2 Column: g

Excludes credits of $150,536 recovered through the VRE Program.

Schedule Page: 410 Line No.: 3 Column: f

Includes credits of $387,124 recovered through the VRE Program.

Schedule Page: 410 Line No.: 3 Column: g

Excludes credits of $387,124 recovered through the VRE Program.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Palo Verde	Kyrene	500.00	500.00	(1),(3)		75.00	1
2	Palo Verde	Westwing	500.00	500.00	(3)		90.00	2
3								
4	Newman	West Mesa	345.00	345.00	(2)	232.21		1
5	Newman	Afton	345.00	345.00	(2)	29.88		1
6	Afton	Luna	345.00	345.00	(2)	57.26		1
7	Luna	Greenlee	345.00	345.00	(2)		109.77	1
8	Newman	Eddy County	345.00	345.00	(2)	79.93	125.45	1
9	Diablo	Luna	345.00	345.00	(2)	85.66		1
10	Luna	Macho Springs	345.00	345.00	(2),(3)	24.86		1
11	Macho Springs	Springerville	345.00	345.00	(2),(3)	201.38		1
12								
13								
14	Various 115kV Lines		115.00	115.00	(1),(2)	462.48	43.96	1
15	Various 69kV Lines		69.00	69.00	(1),(2)	203.18	21.55	1
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,376.84	465.73	13

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1780 ACSR	1,560,377	7,027,602	8,587,979					1
1780 ACSR	1,203,341	5,419,588	6,622,929					2
								3
795 ACSR	930,046	11,896,453	12,826,499					4
795 ACSR	423,552	5,551,703	5,975,255					5
795 ACSR	811,653	10,638,741	11,450,394					6
795 ACSR	86,513	1,687,226	1,773,739					7
954 ACSR/T2	2,836,385	22,369,225	25,205,610					8
954 ACSR	1,114,625	12,217,983	13,332,608					9
954 ACSR	19,320	6,853,289	6,872,609					10
954 ACSR	154,575	54,832,478	54,987,053					11
								12
								13
Various	4,421,079	79,424,228	83,845,307					14
Various	309,717	17,408,721	17,718,438					15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	13,871,183	235,327,237	249,198,420					36

Schedule Page: 422 Line No.: 1 Column: g

EPE Ownership - 18.7%

Schedule Page: 422 Line No.: 2 Column: g

EPE Ownership - 18.7%

Schedule Page: 422 Line No.: 4 Column: b

Includes intermediate station - Arroyo.

Schedule Page: 422 Line No.: 7 Column: b

Includes intermediate station - Hidalgo.

Schedule Page: 422 Line No.: 7 Column: g

EPE Ownership - 57.2% Luna-Hidalgo (50.0 mi), 40% Hidalgo-Greenlee (59.8 mi).

Schedule Page: 422 Line No.: 8 Column: b

Includes intermediate stations - Caliente Amrad.

Schedule Page: 422 Line No.: 8 Column: f

EPE Ownership - 100% Newman - Caliente (22.8 mi), 100% Caliente - Amrad (56.0 mi).

Schedule Page: 422 Line No.: 8 Column: g

EPE Ownership - 66.7% Amrad-Eddy County (125.4 mi).

Schedule Page: 422 Line No.: 10 Column: f

Composed of (2) H-frame wood or steel poles (146.90 mi) and (3) tower (77.80 mi).

Schedule Page: 422 Line No.: 14 Column: g

Includes double circuit and underbuilt segments of line.

Schedule Page: 422 Line No.: 15 Column: g

Includes double circuit and underbuilt segments of line.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Montana	Caliente #1	3.10	1	10.00	2	2
2	Montana	Caliente #2	3.10	1	10.00	2	2
3							
4	Montana	Caliente (In)	1.92	2	7.00	3	3
5	Montana	Caliente (Out)	2.02	2	7.00	3	3
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		10.14		34.00	10	10

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
954	ACSS	Vertical	115						1
954	ACSS	Vertical	115						2
									3
954	ACSS	Horizontal	115						4
954	ACSS	Horizontal	115						5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
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									39
									40
									41
									42
									43
									44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	10,000 kVA and Over				
2					
3	Afton La Mesa, NM	Trans. UA			
4	Airport New Mexico	Dist. UA	115.00	23.90	
5	Alamo Lower Valley	Dist. UA	69.00	23.90	
6	Altura El Paso	Dist. UA	13.80	4.16	
7	Americas El Paso	Dist. UA	69.00	13.80	
8	Amrad Oro Grande, NM	Trans. UA	345.00	115.00	13.00
9	Amrad Oro Grande, NM	Dist. UA	115.00	24.90	
10	Anthony Anthony, NM	Dist. UA	115.00	24.90	
11	Apollo New Mexico	Dist. UA	69.00	2.40	
12	Arroyo Las Cruces, NM	Trans. UA	345.00	345.00	
13	Arroyo Las Cruces, NM	Trans. UA	345.00	115.00	13.80
14	Arroyo Las Cruces, NM	Dist. UA	115.00	23.90	
15	Arroyo Las Cruces, NM	Dist. UA	115.00	23.90	
16	Ascarate El Paso	Dist. UA	115.00	69.00	13.80
17	Ascarate El Paso	Dist. UA	115.00	69.00	
18	Ascarate El Paso	Dist. UA	69.00	13.80	
19	Ascarate El Paso	Dist. UA	69.00	4.16	
20	Austin El Paso	Dist. UA	115.00	13.80	
21	Austin El Paso	Dist. UA	69.00	4.16	
22	Biggs El Paso	Dist. UA	115.00		
23	Border Steel El Paso	Dist. UA	115.00	13.80	
24	Butterfield El Paso	Dist. UA	115.00	13.80	
25	Caliente El Paso	Trans. UA	345.00	115.00	13.80
26	Caliente El Paso	Trans. UA	115.00	13.80	
27	Chaparral Chaparral, NM	Dist. UA	115.00	13.80	
28	Clint Lower Valley	Dist. UA	69.00	13.80	
29	Clint Lower Valley	Dist. UA	69.00	4.16	
30	Copper El Paso	Dist. UA	13.80	115.00	
31	Copper El Paso	Dist. UA	115.00	13.80	
32	Copper El Paso	Dist. UA	13.80	45.80	
33	Copper El Paso	Dist. UA	13.80	0.48	
34	Cox New Mexico	Trans. UA	115.00	69.00	
35	Coyote Lower Valley	Dist. UA	115.00	13.80	
36	Cromo El Paso	Dist. UA	115.00	13.80	
37	Dallas El Paso	Dist. UA	69.00	13.80	
38	Dallas El Paso	Dist. UA	69.00	13.80	
39	Dallas El Paso	Dist. UA	13.80	4.16	
40	Diablo Sunland Park, NM	Trans. UA	345.00	115.00	13.80

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
						3
30	1					4
30	1					5
13	2					6
30	1					7
261	1					8
8	1					9
60	2					10
30	1					11
308	1					12
400	2					13
30	1					14
30	1	1				15
100	1					16
100	1					17
60	2					18
10	1					19
80	2					20
10	3					21
						22
70	2					23
60	2					24
400	2					25
30	3					26
60	2					27
8	1					28
3	3					29
75	1					30
30	1					31
2	1					32
1	1					33
12	1					34
13	1					35
60	2					36
20	1					37
20	1					38
5	2					39
600	3					40

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Diamond Head T-1 El Paso	Dist. UA	115.00	13.80	
2	Durazno El Paso	Dist. UA	115.00	13.80	
3	Dyer El Paso	Dist. UA	69.00	13.80	
4	Dyer El Paso	Dist. UA	115.00	69.00	
5	EMRLD New Mexico	Dist. UA	115.00	13.80	
6	Farah El Paso	Dist. UA	69.00	13.80	
7	Felipe El Paso	Dist. UA	69.00	23.90	
8	Fort Bliss El Paso	Dist. UA	115.00	13.80	
9	Global Reach El Paso	Dist. UA	115.00	13.80	
10	Hatch New Mexico	Dist. UA	115.00	24.90	
11	Hatch New Mexico	Dist. UA	23.90	4.16	
12	Lane Lower Valley	Dist. UA	115.00	69.00	
13	Lane Lower Valley	Dist. UA	115.00	13.80	
14	Las Cruces Las Cruces, NM	Dist. UA	115.00	24.00	
15	Las Cruces Las Cruces, NM	Dist. UA	23.90	4.16	
16	Las Cruces Las Cruces, NM	Dist. UA	115.00	23.90	
17	Leo El Paso	Dist. UA	69.00	13.80	
18	Leo El Paso	Dist UA	13.80	4.16	
19	Leo Temp	Dist. UA	69.00	13.80	
20	Mann Lower Valley	Dist. UA	69.00	13.80	
21	Mann Lower Valley	Dist. UA	69.00	13.80	
22	Mesa El Paso	Dist. UA	115.00	13.80	
23	Milagro El Paso	Dist. UA	115.00	69.00	
24	Milagro El Paso	Dist. UA	115.00	13.80	
25	Montana Pwr St El Paso	Trans. UA	13.80	115.00	
26	Montana Pwr St El Paso	Dist. UA	13.80	4.16	
27	Liberty El Paso	Dist. UA	115.00		
28	Fort Bliss Industrial Complex El Paso	Dist. UA	115.00		
29	Montoya Upper Valley, NM	Dist. UA	115.00	23.90	
30	Montwood El Paso	Dist. UA	115.00	23.90	
31	Newman T-1	Trans. UA	345.00	115.00	13.80
32	Newman T-2	Trans. UA	13.80	115.00	
33	Newman T-3	Dist. UA	115.00	2.40	
34	Newman T-4	Dist. UA	13.80	2.40	
35	Newman T-5	Dist. UA	13.80	2.40	
36	Newman T-6	Trans. UA	13.80	115.00	
37	Newman T-7	Dist. UA	13.80	2.40	
38	Newman T-8	Trans. UA	13.80	115.00	
39	Newman T-9	Trans. UA	13.80	115.00	
40	Newman T-10	Dist. UA	13.80	4.16	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
30	1					1
30	1					2
50	2					3
100	1					4
13	1					5
30	1					6
30	1					7
50	2					8
30	1					9
30	1					10
2	1					11
100	1					12
30	1					13
40	2					14
6	1					15
120	2					16
20	1					17
5	2					18
16	1					19
30	1					20
24	1					21
60	2					22
100	1					23
90	3					24
250	2					25
30	2					26
						27
						28
130	3					29
30	1	1				30
230	1					31
112	1					32
6	1					33
5	1					34
10	1					35
112	1					36
10	1					37
112	1					38
112	1					39
10	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Newman T-11	Trans. UA	13.80	115.00	
2	Newman T-12	Dist. UA	115.00	4.16	
3	Newman T-13	Trans. UA	13.80	115.00	
4	Newman T-14	Trans. UA	13.80	115.00	
5	Newman T-15	Trans. UA	13.80	115.00	
6	Newman T-16	Trans. UA	13.80	115.00	
7	Newman T-17	Dist. UA	13.80	4.16	
8	Newman T-18	Dist. UA	13.80	4.16	
9	Patriot T-1 El Paso	Dist. UA	115.00	13.80	
10	Pendale El Paso	Dist. UA	115.00	13.80	
11	Phelps Dodge El Paso	Dist. UA	69.00	13.80	
12	Phelps Dodge El Paso	Dist. UA	13.80	2.30	
13	Phelps Dodge El Paso	Dist. UA	13.80	4.16	
14	Pellicano El Paso	Dist. UA	115.00	23.90	
15	Picacho New Mexico	Dist. UA	115.00	23.90	
16	Picante T-1	Trans. UA	345.00	115.00	
17	Redeye New Mexico	Dist. UA	115.00	13.80	
18	Rio Bosque	Dist. UA	115.00	13.80	
19	Rio Grande Sunland Park, New Mexico	Dist. UA	17.20	115.00	
20	Rio Grande Sunland Park, New Mexico	Dist. UA	115.00	69.00	
21	Rio Grande Sunland Park, New Mexico	Dist. UA	69.00	2.40	
22	Rio Grande Sunland Park, New Mexico	Dist. UA	13.80	4.16	
23	Rio Grande Sunland Park, New Mexico	Trans. UA	18.00	4.16	
24	Rio Grande Sunland Park, New Mexico	Trans. UA	13.80	69.00	
25	Rio Grande Sunland Park, New Mexico	Trans. UA	14.40	4.16	
26	Rio Grande Sunland Park, New Mexico	Dist. UA	69.00	14.40	
27	Rio Grande Sunland Park, New Mexico	Trans. UA	13.80	2.40	
28	Rio Grande Sunland Park, New Mexico	Dist. UA	14.40	2.40	
29	Rio Grande Sunland Park, New Mexico	Dist. UA	13.80	115.00	
30	Rio Grande Sunland Park, New Mexico	Dist. UA	13.80	4.16	
31	Ripley El Paso	Dist. UA	115.00	13.80	
32	Salopek Las Cruces, NM	Dist. UA	115.00	24.90	
33	Santa Fe El Paso	Dist. UA	69.00	13.80	
34	Santa Fe El Paso	Dist. UA	13.80	4.16	
35	Santa Teresa Santa Teresa	Dist. UA	115.00	24.90	
36	Santa Teresa T-2	Trans. UA	115.00	24.90	
37	Scotsdale El Paso	Dist. UA	115.00	69.00	
38	Scotsdale El Paso	Dist. UA	115.00	13.80	
39	Shearman El Paso	Dist. UA	115.00	13.80	
40	Socorro Lower Valley	Dist. UA	69.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
112	1					1
20	1					2
125	1					3
175	1					4
117	1					5
117	1					6
17	1					7
17	1					8
30	1					9
30	1					10
10	3					11
10	2					12
5	1					13
30	1					14
50	1					15
220	1					16
13	1					17
30	1					18
348	1	1				19
200	2					20
11	1					21
10	1					22
14	1					23
50	1					24
4	1					25
20	1					26
3	1					27
8	2					28
132	1					29
6	1					30
30	1					31
78	3					32
25	1					33
11	3					34
60	2					35
30	1					36
100	1					37
55	2					38
30	1					39
30	1					40

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sol El Paso	Dist. UA	115.00	13.80	
2	Sparks El Paso	Dist. UA	115.00	13.80	
3	Sparks El Paso	Dist. UA	115.00	69.00	
4	Sunset El Paso	Dist. UA	69.00	13.80	
5	Sunset El Paso	Dist. UA	69.00	4.16	
6	Sunset North El Paso	Dist. UA	115.00	13.80	
7	Sunset North El Paso	Dist. UA	115.00	69.00	
8	Sunset T-4 El Paso	Dist. UA	69.00	13.80	
9	Talavera Temp T-1 Las Cruces, NM	Dist. UA	115.00	23.90	
10	Thorn El Paso	Dist. UA	115.00	13.80	
11	Transmountain Temp	Dist. UA	115.00	24.90	
12	Viscount El Paso	Dist. UA	69.00	13.80	
13	Vista El Paso	Dist. UA	115.00	13.80	
14	White Sands New Mexico	Dist. UA	115.00	13.80	
15	Wrangler El Paso	Dist. UA	115.00	13.80	
16					
17	5,000 to 10,000 kVA				
18					
19	Clint Lower Valley	Dist. UA	69.00	13.80	
20	Clint Lower Valley	Dist. UA	69.00	4.16	
21	Darbyshire El Paso	Dist. UA	69.00	13.80	
22	Diana El Paso	Dist. UA	13.80	4.16	
23	Durazno El Paso	Dist. UA	69.00	13.80	
24	Farmer Van Horn	Dist. UA	69.00	23.90	
25	Five Points El Paso	Dist. UA	13.80	4.16	
26	Horizon Horizon	Dist. UA	69.00	13.80	
27	Locust New Mexico	Dist. UA	23.90	4.16	
28	Mar New Mexico	Dist. UA	115.00	4.16	
29	Mar New Mexico	Dist. UA	24.90	4.16	
30	McGregor New Mexico	Dist. UA	69.00	13.80	
31	Proler Proler	Dist. UA	69.00	2.40	
32	S.P. Pipeline El Paso	Dist. UA	13.80	2.40	
33	Sierra Blanca Sierra Blanca	Dist. UA	69.00	24.00	
34	Sierra Blanca Sierra Blanca	Dist. UA	23.90	4.16	
35	Tobin El Paso	Dist. UA	13.80	4.16	
36	Valley Lower Valley	Dist. UA	69.00	13.80	
37					
38	1,000 to 5,000 kVA				
39					
40	Alameda Las Cruces, NM	Dist. UA	23.90	4.16	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
60	2					1
30	1					2
89	1					3
30	2					4
10	3					5
60	2					6
70	1					7
30	1					8
13	1					9
60	2					10
20	1					11
30	1					12
60	2					13
30	1					14
50	1					15
						16
						17
						18
8	1					19
1	1					20
6	3					21
6	7					22
8	1					23
10	1					24
6	3					25
30	1					26
6	1					27
10	1					28
3	1					29
8	1					30
6	1					31
6	1					32
8	3					33
1	1					34
6	2					35
8	1					36
						37
						38
						39
3	1					40

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Beaumont El Paso	Dist. UA	13.80	4.16	
2	Cadwallader El Paso	Dist. UA	13.80	4.16	
3	Canutillo Upper Valley	Dist. UA	23.90	4.16	
4	Cielo El Paso	Dist. UA	13.80	4.16	
5	Cinecue El Paso	Dist. UA	13.80	4.16	
6	Clardy El Paso	Dist. UA	13.80	4.16	
7	Coronado El Paso	Dist. UA	13.80	4.16	
8	Cotton El Paso	Dist. UA	13.80	4.16	
9	East El Paso	Dist. UA	13.80	4.16	
10	Fabens Lower Valley	Dist. UA	69.00	4.16	
11	Franklin El Paso	Dist. UA	13.80	4.16	
12	Fresno El Paso	Dist. UA	13.80	4.16	
13	Frontera Upper Valley	Dist. UA	13.80	4.16	
14	Grace El Paso	Dist. UA	13.80	4.16	
15	Griggs Upper Valley	Dist. UA	23.90	4.16	
16	Hacienda El Paso	Dist. UA	13.80	4.16	
17	Hanes New Mexico	Dist. UA	23.90	4.16	
18	Hueco El Paso	Dist. UA	69.00	23.90	
19	Hueco El Paso	Dist. UA	23.90	0.48	
20	Kemp El Paso	Dist. UA	13.80	4.16	
21	Latta El Paso	Dist. UA	13.80	4.16	
22	Lomaland El Paso	Dist. UA	13.80	4.16	
23	McClure Las Cruces, NM	Dist. UA	23.90	4.16	
24	Melendres Las Cruces, NM	Dist. UA	23.90	4.16	
25	Mesilla Park Mesilla Park, NM	Dist. UA	23.90	4.16	
26	Mission El Paso	Dist. UA	13.80	4.16	
27	Missouri Las Cruces, NM	Dist. UA	23.90	4.16	
28	Morningside El Paso	Dist. UA	13.80	4.16	
29	Mountain El Paso	Dist. UA	13.80	4.16	
30	Mulberry Upper Valley	Dist. UA	13.80	4.16	
31	Newell Newell	Dist. UA	13.80	2.40	
32	Newtex Upper Valley	Dist. UA	23.90	4.16	
33	Octavia El Paso	Dist. UA	13.80	4.16	
34	Parkdale El Paso	Dist. UA	13.80	4.16	
35	Prison El Paso	Dist. UA	23.90	2.40	
36	Railroad El Paso	Dist. UA	13.80	2.40	
37	Ranchland El Paso	Dist. UA	13.80	4.16	
38	Range New Mexico	Dist. UA	24.90	13.20	
39	River Upper Valley	Dist. UA	13.80	4.16	
40	Rosedale El Paso	Dist. UA	13.80	4.16	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
3	1					2
2	1					3
3	2					4
3	1					5
3	2					6
3	1					7
3	2					8
3	2					9
3	3					10
2	3					11
2	1					12
2	1					13
2	1					14
1	1					15
5	1					16
5	1					17
3	3					18
	1					19
2	1					20
2	1					21
4	2					22
2	1					23
3	3					24
2	1					25
5	1					26
3	1					27
3	2					28
2	1					29
3	2					30
3	1					31
3	2					32
2	1					33
3	2					34
3	1					35
2	3					36
4	2					37
8	3					38
1	1					39
2	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sierra Blanca Sierra Blanca	Dist. UA	69.00	23.90	
2	Sierra Blanca Sierra Blanca	Dist. UA	23.90	4.16	
3	Summit El Paso	Dist. UA	13.80	4.16	
4	UTEP El Paso	Dist. UA	13.80	4.16	
5	Van Horn Van Horn	Dist. UA	23.90	4.16	
6	Vinton New Mexico	Dist. UA	23.90	4.16	
7	Water Trtmnt El Paso	Dist. UA	13.80	2.40	
8	Westside Las Cruces, NM	Dist. UA	23.90	4.16	
9	White Upper Valley	Dist. UA	13.80	4.16	
10	Ysleta El Paso	Dist. UA	13.80	4.16	
11					
12	300 to 999 kVA				
13					
14	Chevron Pipeline New Mexico	Dist. UA	23.90	2.40	
15	Dona Ana New Mexico	Dist. UA	23.90	4.16	
16	Fort Hancock Hudspeth County	Dist. UA	24.90	4.16	
17	La Mesa New Mexico	Dist. UA	23.90	4.16	
18	La Posta New Mexico	Dist. UA	23.90	4.16	
19	Tornillo Lower Valley	Dist. UA	24.40	4.16	
20	Wilson El Paso	Dist. UA	13.80	2.40	
21					
22	300 kVA (Distribution Racks)				
23					
24	Acala Hudspeth County	Dist. UA	23.90	2.40	
25	Allamore Hudspeth County	Dist. UA	23.90	2.40	
26	Camp 90 Hudspeth County	Dist. UA	23.90	2.40	
27	Country Club Anthony, NM	Dist. UA	13.80	2.40	
28	Eagler Flats Hudspeth County (Dees)	Dist. UA	23.90	2.40	
29	Faskin Hudspeth County	Dist. UA	23.90	2.40	
30	Gill-Neely Hudspeth County (Maverick)	Dist. UA	23.90	2.40	
31	Love Hudspeth County	Dist. UA	23.90	2.40	
32	Riverside Hudspeth County	Dist. UA	23.90	2.40	
33					
34	PORTABLE SUBSTATIONS				
35	(All sizes)				
36	Mobile Substation	Dist. UA	13.80	0.48	
37	Mobile Substation	Dist. UA	115.00	13.80	
38	Mobile Substation	Dist. UA	115.00	13.80	
39	Mobile Substation	Dist. UA	69.00	2.40	
40	Mobile Substation No. 2	Dist. UA	24.90	2.40	

Name of Respondent El Paso Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
18	1					1
1	1					2
4	2					3
4	1					4
3	4					5
3	1					6
4	1					7
3	1					8
2	1					9
3	4					10
						11
						12
						13
1	1					14
1	1					15
1	1					16
1	1					17
1	3					18
1	1					19
1	1					20
						21
						22
						23
	1					24
	1					25
	1					26
	2					27
	1					28
	1					29
	1					30
	1					31
	1					32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2015/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Mobile Substation No. 3	Dist. UA	13.80	2.40	
2					
3	SPARE TRANSFORMERS	N/A			
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
		19				3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Schedule Page: 426 Line No.: 3 Column: a

Afton substation is a switching transmission substation. The Company does not own the transformers on site.

Schedule Page: 426 Line No.: 22 Column: a

Biggs substation is a switching distribution substation. The Company does not own the transformers on site.

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