

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF EL PASO ELECTRIC COMPANY FOR)
REVISION OF ITS RETAIL ELECTRIC)
RATES PURSUANT TO ADVICE NOTICE)
NO. 267)
)
EL PASO ELECTRIC COMPANY,)
Applicant)
_____)**

Case No. 20-00104-UT

NOTICE TO EPE CUSTOMERS

The New Mexico Public Regulation Commission ("Commission" or "NMPRC") gives notice of the following:

1. On May 29, 2020, El Paso Electric Company ("EPE" or "Company") filed a general rate case and Advice Notice No. 267, proposing changes to EPE's electric service base rates.
2. The Commission has issued an Order finding jurisdiction over this proceeding, and finding that the proposed rates shall not go into effect without, at a minimum, the Commission first determining their justness and reasonableness, after notice and a public hearing. The Commission has suspended EPE's proposed changes for a period of nine months beginning June 28, 2020.
3. EPE seeks approval to, among other things:
 - a. increase its net operating base revenue by \$6.879 million or an average of 5.4% across all rate classes and revise its base rates to reflect this proposed increase;
 - b. replace the fuel cost estimate component of its fuel and purchased power cost adjustment clause — which currently is equal to actual fuel and purchased power costs for two months prior — with a moving 12-month average of actual fuel costs;
 - c. set a new proxy price for voluntary use of Palo Verde Generating Station ("PVGS") Unit 3 capacity and energy to serve New Mexico customers, which is the equivalent of the average cost of PVGS Units 1 and 2 currently serving New Mexico customers, or \$31.48 per kW and actual fuel costs;
 - d. offer a new Experimental Electric Vehicle Charging Rate; and
 - e. revise its Line Extension Policy (Rule No. 8).
4. The Commission has set the schedule for hearing of this case as follows:
 - A. A public hearing shall be held beginning on November 30, 2020, commencing at 9:00 a.m. MDT, and shall continue as necessary through December 11, 2020. The hearing will be held either (i) in person at a location to be determined; or (ii) via the Zoom platform in whole or in part depending on potential COVID-19 restrictions and guidelines and related safety concerns.
 - B. A prehearing shall be held at 9:30 a.m. on November 2, 2020. The prehearing will be held either (i) in person at a location to be determined; or (ii) via the Zoom platform in whole or in part depending on potential COVID-19 restrictions and guidelines and related safety concerns. The purpose of the prehearing is to discuss whether to hold the evidentiary hearing in person or via the Zoom platform in whole or in part.
 - C. Pursuant to 17.1.2.26 NMAC, any person desiring to become a party to this case shall file a Motion for Leave to Intervene on or before August 21, 2020.
 - D. The Commission Staff shall, and Intervenors may, file Direct Testimony on or before October 9, 2020.
 - E. Rebuttal Testimony may be filed on or before November 6, 2020.

5. The proposed rate changes would affect all retail rate classes, and the base rate changes would vary by class. Listed below are EPE’s proposed percentage changes in non-fuel rates by rate class.

Rate Class	Base Period
	Revenue Change Non-Fuel
Residential Service	12.17%
Small General Service	-5.58%
General Service	-1.70%
Irrigation Service	12.18%
City and County Service	2.77%
Water Pumping Service	0.63%
Large Power Service	3.43%
Military Service - A	5.57%
Military Service - B	12.18%
Street Lighting Service	12.15%
Private Area Lighting Service	12.18%
Seasonal Agricultural Processing	12.17%
Outdoor Recreational Lighting	12.17%
State University Service	4.76%

6. The total bill impact of the proposed base rate changes for a residential customer using an average of 750 kWh during a summer month would be an 11.1% or \$8.79 increase. The total bill impact of the proposed base rate changes for a residential customer using an average of 500 kWh during a winter month would be a 10.9% or \$5.30 increase.

7. The following Table shows seasonal bill impacts resulting from EPE’s proposed changes in the non-fuel base rates for the Residential rate class for a range of consumption levels. These impacts are subject to change by the Commission based upon its findings in this case.

kWh	Current Base & Fuel Rates			Proposed Base & Fuel Rates			Percent Impact		
	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total
	0	\$ 6.73	\$ -	\$ 6.73	\$ 10.88	\$ -	\$ 10.88	61.7%	0.0%
100	13.97	3.17	17.14	18.38	3.17	21.55	31.6%	0.0%	25.7%
250	24.82	7.92	32.74	29.64	7.92	37.56	19.4%	0.0%	14.7%
500	42.91	15.84	58.75	48.40	15.84	64.24	12.8%	0.0%	9.3%
750	63.62	23.76	87.38	72.40	23.76	96.16	13.8%	0.0%	10.0%
1000	86.05	31.68	117.73	99.91	31.68	131.59	16.1%	0.0%	11.8%
2000	175.81	63.36	239.17	209.94	63.36	273.30	19.4%	0.0%	14.3%

kWh	Current Base & Fuel Rates			Proposed Base & Fuel Rates			Percent Impact		
	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total	Non-Fuel	Fuel	Total
	0	\$ 6.73	\$ -	\$ 6.73	\$ 10.88	\$ -	\$ 10.88	61.7%	0.0%
100	13.01	3.17	16.18	17.38	3.17	20.55	33.6%	0.0%	27.0%
250	22.42	7.92	30.34	27.14	7.92	35.06	21.1%	0.0%	15.6%
500	38.10	15.84	53.94	43.40	15.84	59.24	13.9%	0.0%	9.8%
750	53.79	23.76	77.55	59.65	23.76	83.41	10.9%	0.0%	7.6%
1000	69.48	31.68	101.16	75.91	31.68	107.59	9.3%	0.0%	6.4%
2000	132.23	63.36	195.59	140.94	63.36	204.30	6.6%	0.0%	4.5%

8. Listed below is a comparison of present and proposed rates for each customer class under EPE's proposed rates.

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 1	RESIDENTIAL SERVICE RATE		
	STANDARD RATE		
	Customer Charge	\$7.00	\$10.88
	Energy Charge (\$/kWh) - First 600 kWh - Summer	\$0.07528	\$0.07503
	Energy Charge (\$/kWh) - All Other kWh - Summer	\$0.09338	\$0.11003
	Energy Charge (\$/kWh) - Non-Summer	\$0.06528	\$0.06503
Rate No. 1	OPTIONAL TIME-OF-DAY RATE		
	Customer Charge	\$7.00	\$10.88
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.14514	\$0.22590
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.05818	\$0.06052
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.05818	\$0.05502
Rate No. 3	SMALL COMMERCIAL SERVICE RATE		
	STANDARD RATE		
	Customer Charge	\$14.00	\$15.83
	Demand (\$/kW) - Summer	\$17.36	\$19.08
	Energy (\$/kWh) - Summer	\$0.03553	\$0.03914
	Demand Charge (\$/kW) - Non-Summer	\$15.11	\$14.38
	Energy Charge (\$/kWh) - Non-Summer	\$0.02543	\$0.01102
	ALTERNATE RATE		
	Customer Charge	\$14.00	\$15.83
	Energy (\$/kWh) - Summer	\$0.10089	\$0.10033
	Energy Charge (\$/kWh) - Non-Summer	\$0.09079	\$0.07182
	OPTIONAL TIME-OF-DAY STANDARD RATE		
	Customer Charge	\$14.00	\$15.83
	Demand Charge (\$/kW) Summer	\$12.51	\$13.36
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.10060	\$0.11167
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.04339	\$0.03701
	Demand Charge (\$/kW) - Non-Summer	\$10.89	\$10.07
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.04339	\$0.03365
	OPTIONAL TIME-OF-DAY ALTERNATIVE RATE		
	Customer Charge	N/A	\$15.83
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.17464
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.07768
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	N/A	\$0.07062
Rate No. 4	GENERAL SERVICE RATE - Secondary Voltage		
	Customer Charge	\$26.00	\$73.67
	Demand Charge (\$/kW) - Summer	\$19.19	\$20.07
	Energy Charge (\$/kWh) - Summer	\$0.01933	\$0.02016
	Demand Charge (\$/kW) - Non-Summer	\$16.44	\$14.02
	Energy Charge (\$/kWh) - Non-Summer	\$0.01233	\$0.01390

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 4	GENERAL SERVICE RATE - Primary Voltage		
	Customer Charge	\$26.00	\$73.67
	Demand Charge (\$/kW) - Summer	\$18.06	\$18.84
	Energy Charge (\$/kWh) - Summer	\$0.01933	\$0.02016
	Demand Charge (\$/kW) - Non-Summer	\$15.31	\$12.71
	Energy Charge (\$/kWh) - Non-Summer	\$0.01233	\$0.01390
Rate No. 4	GENERAL SERVICE - Transmission Voltage		
	Customer Charge	\$26.00	\$73.67
	Demand Charge (\$/kW) - Summer	\$13.31	\$14.74
	Energy Charge (\$/kWh) - Summer	\$0.01933	\$0.0216
	Demand Charge (\$/kW) - Non-Summer	\$10.56	\$8.35
	Energy Charge (\$/kWh) - Non-Summer	\$0.01233	\$0.01390
	OPTIONAL TIME-OF-DAY - Secondary Voltage		
	Customer Charge	\$26.00	\$73.67
	Demand Charge (\$/kW) Summer	\$18.24	\$19.06
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.01958	\$0.08524
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.01177	\$0.01311
	Demand Charge (\$/kW) - Non-Summer	\$15.62	\$13.32
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.01177	\$0.01192
	OPTIONAL TIME-OF-DAY - Primary Voltage		
	Customer Charge	\$26.00	\$73.67
	Demand Charge (\$/kW) Summer	\$17.16	\$17.89
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.09158	\$0.08524
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.01177	\$0.01311
	Demand Charge (\$/kW) - Non-Summer	\$14.55	\$12.08
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.01177	\$0.01192
	OPTIONAL TIME-OF-DAY - Transmission Voltage		
	Customer Charge	n/a	\$73.67
	Demand Charge (\$/kW) Summer	\$13.31	\$14.01
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.09158	\$0.08524
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.01177	\$0.01311
	Demand Charge (\$/kW) - Non-Summer	\$10.56	\$7.94
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.01177	\$0.01192
Rate No. 5	IRRIGATION SERVICE RATE		
	Customer Charge – Monthly	\$20.00	\$29.73
	Energy Charge – Summer (\$/kWh)	\$0.07600	\$0.08730
	Energy Charge – Non-Summer (\$/kWh)	\$0.05599	\$0.06236
	OPTIONAL TIME-OF-DAY RATE		
	Customer Charge – Monthly	\$20.00	\$29.73
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.23599	\$0.24643
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.05996	\$0.06509
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.05996	\$0.05918

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 7	CITY AND COUNTY SERVICE RATE		
	Customer Charge	\$17.50	\$25.14
	Demand Charge (\$/kW) - Summer	\$14.01	\$15.90
	Energy Charge (\$/kWh) - Summer	\$0.03310	\$0.03502
	Demand Charge (\$/kW) - Non-Summer	\$11.26	\$10.74
	Energy Charge (\$/kWh) - Non-Summer	\$0.02310	\$0.02189
	OPTIONAL TIME-OF-DAY RATE		
	Customer Charge	N/A	\$25.14
	Demand Charge (\$/kW) Summer	N/A	\$10.60
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.14416
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.02779
	Demand Charge (\$/kW) - Non-Summer	N/A	\$9.45
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	N/A	\$0.02526
Rate No. 8	WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE - Secondary Voltage		
	Customer Charge	\$20.00	\$50.08
	Energy Charge - Summer (\$/kWh)	\$0.05946	\$0.06379
	Energy Charge - Non-Summer (\$/kWh)	\$0.05246	\$0.04399
Rate No. 8	WATER, SEWAGE, STORM SEWAGE PUMPING OR SEWAGE DISPOSAL RATE - Primary Voltage		
	Customer Charge	\$20.00	\$50.08
	Energy Charge - Summer (\$/kWh)	\$0.05713	\$0.05745
	Energy Charge - Non-Summer (\$/kWh)	\$0.05013	\$0.03962
	OPTIONAL TIME-OF-DAY - Secondary Voltage		
	Customer Charge	\$20.00	\$50.08
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.22041	\$0.20475
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.04438	\$0.04243
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.04438	\$0.03897
	OPTIONAL TIME-OF-DAY - Primary Voltage		
	Customer Charge	\$20.00	\$50.08
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.22041	\$0.20038
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.04438	\$0.03806
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.04438	\$0.03460
Rate No. 9	LARGE POWER SERVICE RATE – Secondary Voltage		
	Customer Charge	\$127.00	\$772.40
	Demand Charge (\$/kW) - Summer	\$23.40	\$20.77
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.08782	\$0.06799
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.00458	0.00994
	Demand Charge (\$/kW) - Non-Summer	\$15.54	\$14.15
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.0458	\$0.00904

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 9	LARGE POWER SERVICE RATE – Primary Voltage		
	Customer Charge	\$127.00	\$772.40
	Demand Charge (\$/kW) - Summer	\$23.04	\$19.92
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.08782	\$0.06799
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.00458	\$0.00994
	Demand Charge (\$/kW) - Non-Summer	\$15.18	\$13.25
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.00458	\$0.00904
Rate No. 9	LARGE POWER SERVICE RATE – Transmission Voltage		
	Customer Charge	\$127.00	\$772.40
	Demand Charge (\$/kW) - Summer	\$20.64	\$15.66
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.08782	\$0.06799
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.00458	\$0.00994
	Demand Charge (\$/kW) - Non-Summer	\$12.78	\$8.76
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.00458	\$0.00904
Rate No. 10	MILITARY R&D POWER RATE		
	OPTION A		
	Customer Charge	\$220.00	\$1,402.24
	Demand Charge (\$/kW) - Summer	\$19.57	\$17.83
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.08746	\$0.04431
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.00426	\$0.00979
	Demand Charge (\$/kW) - Non-Summer	\$11.71	\$11.81
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.00426	\$0.00890
	OPTION B		
	Customer Charge	\$220.00	\$1,402.24
	Demand Charge (\$/kW) - Summer	\$19.57	\$14.11
	Time-Of-Day On-Peak Energy Charge - Summer (\$/kWh)	\$0.08746	\$0.03706
	Time-Of-Day Off-Peak Energy Charge - Summer (\$/kWh)	\$0.00426	\$0.00769
	Demand Charge (\$/kW) - Non-Summer	\$11.71	\$8.80
	Time-Of-Day Off-Peak Energy Charge - Non-Summer (\$/kWh)	\$0.00426	\$0.00699
Rate No. 11	STREET LIGHTING SERVICE RATE		
	Metered Installations		
	Customer Charge	\$14.00	\$15.83
	Energy Charge (\$/kWh)	\$0.05417	\$0.03967
	O.H. Wiring system Wood		
	175W MV 7,000 L – 195 Watts	\$14.21	\$15.94
	250W MV 11,000 L – 275 Watts	\$16.05	\$18.00
	400W MV 20,000 L – 450 Watts	\$20.03	\$22.47
	150W HPS 14,400 L – 193 Watts	\$14.25	\$15.98
	250W HPS 23,200 L – 313 Watts	\$16.90	\$18.96
	400W HPS 45,000 L – 485 Watts	\$21.31	\$23.90
	31W - 50W LED (Equivalent to 150W HPS)	N/A	\$11.50
	51W - 100W LED (Equivalent to 250W HPS)	N/A	\$14.67

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 11	O.H. Wiring Sys Met Poles Co. Owned		
(cont'd)	150W HPS 14,400 L – 193 Watts	\$24.26	\$22.95
	250W HPS 23,200 L – 313 Watts	\$27.51	\$28.79
	400W HPS 45,000 L – 485 Watts	\$37.70	\$40.35
	31W - 50W LED (Equivalent to 150W HPS)	N/A	\$15.03
	51W - 100W LED (Equivalent to 250W HPS)	N/A	\$18.20
	U.G. Wiring Sys Met Poles Co Owned		
	150W HPS 14,400 L – 193 Watts	\$31.38	\$28.45
	250W HPS 23,200 L – 313 Watts	\$30.07	\$33.73
	400W HPS 45,000 L – 485 Watts	\$40.63	\$42.63
	31W - 50W LED (Equivalent to 150W HPS)	N/A	\$19.79
	51W - 100W LED (Equivalent to 250W HPS)	N/A	\$22.97
	U.G. Wiring System on Wood Poles		
	150W HPS 14,400 L – 193 Watts	\$17.15	\$19.24
	250W HPS 23,200 L – 313 Watts	\$24.26	\$26.37
	400W HPS 45,000 L – 485 Watts	\$29.66	\$34.26
	31W - 50W LED (Equivalent to 150W HPS)	N/A	\$15.43
	51W - 100W LED (Equivalent to 250W HPS)	N/A	\$18.60
	U.G. Wiring System City Owned		
	175W MV 7,000 L – 195 Watts	\$6.99	\$6.17
	400W MV 20,000 L – 450 Watts	\$20.49	\$14.23
	150W HPS 14,400 L – 175 Watts	\$6.29	\$5.53
	180W LPS 19,800 L – 250 Watts	\$10.85	\$7.90
	250W HPS 23,200 L – 313 Watts	\$10.39	\$9.89
	250W LPS 33,000 L – 365 Watts	\$15.66	\$11.54
	400W HPS 45,000 L – 485 Watts	\$16.20	\$15.33
	21W-30W LED	N/A	\$0.79
	31W-40W LED	\$1.25	\$1.10
	41W-50W LED	\$1.61	\$1.42
	51W-60W LED	\$1.96	\$1.73
	61W-70W LED	\$2.32	\$2.04
	71W-80W LED	\$2.68	\$2.35
	81W-90W LED	\$3.04	\$2.66
	91W-100W LED	\$3.40	\$2.97
	101W-110W LED	\$3.76	\$3.28
	111W-130W LED	\$4.30	\$3.76
	131W-150W LED	\$5.01	\$4.38
	151W-170W LED	\$5.73	\$5.00
	171W-190W LED	\$6.44	\$5.62
	191W-210W LED	\$7.17	\$6.25
	211W-230W LED	\$7.88	\$6.87
	231W-250W LED	\$8.60	\$7.49

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 11	251W-270W LED	N/A	\$8.11
Rate No. 12	PRIVATE AREA LIGHTING RATE		
	O.H. Wiring System Wood-New Pole		
	175W MV 7,000 L - 195 Watts	\$15.71	\$17.63
	250W MV 11,000 L - 275 Watts	\$20.21	\$21.46
	400W MV 20,000 L - 460 Watts	\$27.85	\$30.22
	100W HPS 8,500 L - 124 Watts	\$11.84	\$14.47
	250W HPS 23,200 L - 313 Watts	\$22.12	\$23.84
	150W HPS 14,400 L - 193 Watts	\$14.46	\$17.75
	400W HPS 45,000 L - 485 Watts	\$29.50	\$32.14
	31W - 100W LED (Equivalent to 150W HPS)	N/A	\$11.79
	O.H. Wiring System Wood-Existing Pole		
	175W MV 7,000 L - 195 Watts	\$11.85	\$11.75
	250W MV 11,000 L - 275 Watts	\$15.89	\$15.76
	400W MV 20,000 L - 460 Watts	\$23.90	\$24.05
	100W HPS 8,500 L - 124 Watts	\$8.34	\$8.29
	250W HPS 23,200 L - 313 Watts	\$18.71	\$18.55
	150W HPS 14,400 L - 193 Watts	\$11.12	\$11.57
	400W HPS 45,000 L - 485 Watts	\$23.13	\$25.49
	31W - 100W LED (Equivalent to 150W HPS)	N/A	\$9.61
	Floodlights w/poles HPS		
	100W HPS FL 8,500L 137W 35' Pole	\$12.55	\$15.80
	250W HPS FL 23,200L 330W 35' pole	\$22.61	\$24.87
	400W HPS FL 50,000L 490W 35' pole	\$29.67	\$32.22
	1000W HPS FL 119,500L 1103W 40' pole	\$65.94	\$65.39
	1000W HPS FL 119,500L 1103W 50' pole	\$71.41	\$70.81
	Floodlights w/o-poles		
	100W HPS FL 8,500L 137W 35' Pole	\$9.85	\$9.77
	250W HPS FL 23,200L 330W 35' pole	\$18.89	\$18.73
	400W HPS FL 45,000L 490W 35' pole	\$28.23	\$27.99
	1000W HPS FL 119,500L 1103W	\$63.83	\$63.29
	LED Floodlight Wood-Existing Pole		
	31W - 100W LED (Equivalent to 150W HPS)	N/A	\$10.32
	101W - 200W LED (Equivalent to 400W HPS)	N/A	\$14.82
	250W - 400W LED (Equivalent to 1000W HPS)	N/A	\$24.90
	LED Floodlight Wood-New Pole		
	31W - 100W LED (Equivalent to 150W HPS) - 35 ft. Pole	N/A	\$12.46
	101W - 200W LED (Equivalent to 400W HPS) - 35 ft. Pole	N/A	\$16.97
	250W - 400W LED (Equivalent to 1000W HPS) - 35 ft. Pole	N/A	\$27.04
	250W - 400W LED (Equivalent to 1000W HPS) - 40 ft. Pole	N/A	\$27.51
	Metal Halide w/poles		
	400W MH FL 38000L 476W 35' pole	\$30.58	\$32.16

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 12	1000W MH FL 115,000L 1100W 40' pole	\$70.04	\$69.45
(cont'd)	1000W MH FL 115,000L 1100W 50' pole	\$71.39	\$70.79
	Metal Halide w/o-poles		
	400W MH FL 38000L 476W	\$29.14	\$28.90
	1000W MH FL 115,000L 1100W	\$67.92	\$67.35
	LED w/New 35 ft Direct Embedded Pole for UG Only		
	250W- 400W LED 119,500L 325W	N/A	\$33.87
	DBL 250W- 400W LED 119,500L 650W	N/A	\$53.20
	LED w/New 35 ft Wood Pole for UG Only		
	250W- 400W LED 119,500L 325W	N/A	\$30.32
	DBL 250W- 400W LED 119,500L 650W	N/A	\$49.63
Rate No. 15	MISCELLANEOUS SERVICE CHARGES		
	New Service Start - Field Activity Required	\$26.75	\$16.00
	New Service Start - No Field Activity Required	\$13.25	\$3.00
	New Service Start - No Existing Meter (Standard Rate)	\$55.75	\$49.00
	New Service Start - No Existing Meter (Non-Standard Rate)	\$300.00	\$262.00
	Energy Diversion Charge	\$325.00	\$291.00
	Energy Diversion with Damage Charge (Minimum)	N/A	\$484.00
	Meter Seal Replacement Charge	\$9.75	\$11.00
	No Access to Equipment Charge - Field Activity Required	\$13.50	\$15.00
	No Access to Equipment Charge - Enhanced Field Activity Required (Minimum)	N/A	\$33.00
	"No Light" Service Call Charge (Standard Rate)	\$30.50	\$30.00
	"No Light" Service Call Charge (Non-Standard Rate)	\$285.00	\$253.00
	Non-Pay Reconnect Charge @ Meter	\$40.00	\$35.00
	Non-Pay Reconnect Charge @ Meter - Same Day	\$158.00	Eliminate
	Non-Pay Reconnect Charge @ Pole	\$157.75	\$157.00
	Pulse Metering Equipment Installation	\$248.50	\$277.00
	Pulse Metering Equipment Repair	\$77.50	\$77.00
	Returned Payment Charge	\$31.25	\$21.00
	Requested Meter Test Charge (single phase)	\$67.50	\$69.00
	Requested Meter Test Charge (three phase)	\$147.50	\$149.00
	Temporary Overhead Connection Charge	\$167.50	\$180.00
	Temporary Underground Connection Charge	\$167.50	\$180.00
	Unable to Connect Requested Service for Failed Inspection	\$83.50	\$77.00
	Facilities Rental Charge (Monthly (% of cost))	0.9308%	0.8627%
	Maintenance of Customer Dedicated Facility Charge	0.6804%	Eliminate
	Maintenance of Customer Owned Facilities Charge	2.7940%	Eliminate
	Special Billing Analysis Charge	\$75.00	\$74.00
	Special Billing History Charge	\$25.00	Eliminate
	Non-Routine Miscellaneous Service Charge	2.7940%	At cost
	Out of Cycle Meter Reading Charge	\$21.00	\$14.00

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 18	FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)		
	Line Losses		
	Secondary Voltage	8.6450%	7.8500%
	Primary Voltage	6.1160%	5.1230%
	Transmission Voltage	3.5160%	2.9160%
	System	7.9501%	7.3044%
	Voltage Factor		
	Secondary Voltage	100.6437%	100.5085%
	Primary Voltage	98.3010%	97.9671%
	Transmission Voltage	95.8925%	95.9103%
	System	100.0000%	100.0000%
Rate No. 19	SEASONAL AGRICULTURE PROCESSING SERVICE RATE		
	Customer Charge	\$20.00	\$50.08
	Energy Charge (\$/kWh) - Summer	\$0.11539	\$0.13333
	Energy Charge (\$/kWh) - Non-Summer	\$0.09540	\$0.09524
Rate No. 21	SUPPLEMENTARY POWER SERVICE/COGEN	Per Applicable Rate	
Rate No. 22	BACKUP POWER SERVICE/COGEN	Per Applicable Rate	
	Secondary Delivery Service Charge (\$/kW) - Connected Load Up To 800 kW	\$5.88	\$5.73
	Primary Delivery Service Charge (\$/kW) - Connected Load Up To 800 kW	\$4.75	\$4.41
	Secondary Delivery Service Charge (\$/kW) - Connected Load In Excess of 800 kW	\$5.88	\$5.29
	Primary Delivery Service Charge (\$/kW) - Connected Load In Excess of 800 kW	\$4.75	\$4.41
	Interconnection Charge (% of interconnection capital costs)	4.6851%	4.8876%
Rate No. 23	MAINTENANCE POWER SERVICE/COGEN	Per Applicable Rate	
	Secondary Delivery Service Charge (\$/kW) - Connected Load Up To 800 kW	\$5.88	\$5.73
	Primary Delivery Service Charge (\$/kW) - Connected Load Up To 800 kW	\$4.75	\$4.41
	Secondary Delivery Service Charge (\$/kW) - Connected Load In Excess of 800 kW	\$5.88	\$5.29
	Primary Delivery Service Charge (\$/kW) - Connected Load In Excess of 800 kW	\$4.75	\$4.41
	Interconnection Charge (% of interconnection capital costs)	4.6851%	4.8876%
Rate No. 24	INTERRUPTIBLE POWER SERVICE/COGEN	Per Applicable Rate	
	Secondary Delivery Service Charge (\$/kW) - Connected Load Up To 800 kW	\$5.88	\$5.73
	Primary Delivery Service Charge (\$/kW) - Connected Load Up To 800 kW	\$4.75	\$4.41
	Secondary Delivery Service Charge (\$/kW) - Connected Load In Excess of 800 kW	\$5.88	\$5.29
	Primary Delivery Service Charge (\$/kW) - Connected Load In Excess of 800 kW	\$4.75	\$4.41
	Interconnection Charge (% of interconnection capital costs)	4.6851%	4.8876%

**EL PASO ELECTRIC COMPANY
COMPARISON OF PRESENT AND PROPOSED BASE RATES
FOR THE TEST YEAR ENDED DECEMBER 31, 2019**

Rate No.	Rate Description	Current Rate	Proposed Rate
Rate No. 25	OUTDOOR RECREATIONAL LIGHTING SERVICE RATE		
	Customer Charge	\$18.00	\$25.76
	Energy Charge (\$/kWh)	\$0.08413	\$0.08818
Rate No. 26	STATE UNIVERSITY SERVICE RATE		
	Customer Charge	\$135.00	\$147.79
	Energy Charge - On-Peak (\$/kWh) - Summer	\$0.09124	\$0.09730
	Energy Charge - Off-Peak (\$/kWh) - Summer	\$0.00428	\$0.01028
	Energy Charge - Off-Peak (\$/kWh) - Non-Summer	\$0.00428	\$0.00934
	Demand Charge (\$/kW) - Summer	\$16.71	\$14.72
	Demand Charge (\$/kW) - Non-Summer	\$8.85	\$7.32
Rate No. 29	NOTICED INTERRUPTIBLE SERVICE RATE FOR LARGE POWER SERVICE - Secondary Voltage		
	Energy Charge (\$/kWh)	\$0.01114	\$0.00904
	Demand Charge (\$/kW)	\$2.92	\$3.43
Rate No. 29	NOTICED INTERRUPTIBLE SERVICE RATE FOR LARGE POWER SERVICE - Primary Voltage		
	Energy Charge (\$/kWh)	\$0.01114	\$0.00904
	Demand Charge (\$/kW)	\$2.72	\$2.79
Rate No. 30	LOAD RETENTION RATE	Per Contract	Per Contract
Rate No. 42	EXPERIMENTAL ELECTRIC VEHICLE CHARGING RATE (EEVC)		
	Customer Charge (per meter per month)	N/A	\$3.80
	On-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.29426
	Off-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.05502
	Super Off-Peak Energy Charge - Summer (\$/kWh)	N/A	\$0.00945
	Off-Peak Energy Charge - Non-Summer (\$/kWh)	N/A	\$0.05502
	Super Off-Peak Energy Charge - Non-Summer (\$/kWh)	N/A	\$0.00945

9. These rate comparisons are for informational purposes only and EPE's proposed rates may vary from the final rates ultimately approved by the Commission for each class and consumption level. For the Proposed Unit Rates, the Summer period indicated in a class are the months of June through September; all other months are considered as in the Non-Summer period. The On-Peak Period for the Time-Of-Day rates is Monday through Friday, 1:00 p.m. through 7:00 p.m. for all classes, except for Rate No. 5. The On-Peak Period for Rate No. 5 is Monday through Friday, 2:00 p.m. through 6:00 p.m. All other hours are considered as in the Off-Peak Period.

10. This matter has been designated as Case No. 20-00104-UT and all inquiries and correspondence should refer to that number.

11. The Commission's Rules of Practice and Procedure, 1.1.2 NMAC, apply to this case except as modified by Order. The Rules of Procedure are available online at <http://164.64.110.134/nmac/home>.

12. Interested persons may examine the Application and the prefiled testimonies, exhibits, pleadings and other documents filed in the case online at <http://nmprc.state.nm.us> under "Case Lookup EdoCKET."

13. Interested persons may submit written or oral comments during the hearing without becoming intervenors. Written comments, which shall reference Case No. 20-00104-UT, may also be sent to the Commission at the following address: New Mexico Public Regulation Commission (ATTN: Records Management Bureau), P.E.R.A. Building, P.O. Box 1269, Santa Fe, New Mexico 87504-1269. Pursuant to 1.2.2.23(F) NMAC, comments shall not be considered as evidence.

14. Anyone filing pleadings, testimony and other documents shall follow the Commission's Temporary NMPRC Filing Policy, available at <http://nmprc.state.nm.us>, toward the top of the page and to the right of "NEW!" Pleadings, testimony and other documents shall also be served on all parties of record and Staff in the way or ways specified in the most recent Certificate of Service issued in this case by the Hearing Examiner. Copies of all filings shall also be emailed on the date of filing and service to the Hearing Examiner at Carolyn.glick@state.nm.us. All documents emailed to the Hearing Examiner shall also include versions created in Microsoft Word or other native formats if available.

15. Any person whose testimony has been filed will attend the hearing and submit to examination under oath.

16. Interested persons should contact the Commission at 505-690-4191 for confirmation of the hearing dates, times and places, since hearings are occasionally rescheduled.

17. Any person with a disability requiring special assistance in order to participate in this proceeding should contact the Commission at 505-827-4500 at least 24 hours prior to the commencement of the hearing.

ISSUED at Santa Fe, New Mexico on June 24, 2020.

NEW MEXICO PUBLIC REGULATION COMMISSION

/s/ Carolyn R. Glick

Carolyn R. Glick

Hearing Examiner