

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power and heating service and where facilities of adequate capability and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and who, during the current month and the previous eleven (11) month period, did not have maximum thirty (30) minute kilowatt (kW) demands exceeding 15 kW in any two (2) consecutive months.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule shall be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

Customer Charge (per meter per month)		\$12.23
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)
All kWh	\$0.11181	\$0.10168

ALTERNATIVE TIME-OF-DAY (TOD) RATE

Customer Charge (per meter per month)		\$12.23
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)
On-Peak Period	\$0.22271	-----
Off-Peak Period	\$0.07107	\$0.10168

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The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months.

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle.

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) Rate, must do so for a minimum of twelve (12) months. For the first 150 customers that enroll, if, at the conclusion of the initial twelve (12) month period of service under the Alternative TOD rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service rate and credit the Customer for the difference in billings under the Alternative TOD rate and the Standard Service rate for the 12-month review period.

DEMAND CHARGE RATE

Customer Charge (per meter per month)	\$12.23
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Energy and Demand Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge per kW	\$4.53	\$4.53
On-Peak Period per kWh	\$0.20550	-----
Off-Peak Period per kWh	\$0.05386	\$0.08222

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months.

The Off-Peak period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle.

The Customer that elects to take service under the Demand Charge Rate, must do so for a minimum of twelve (12) months.

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DETERMINATION OF BILLING DEMAND

Maximum demand is defined as the highest measured thirty (30) minute interval kW load during the billing period. Monthly billing demand will be the maximum demand.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus the applicable Demand Charge, Other Applicable Riders, and Tax Adjustment for 1) non-DG customers, and 2) grandfathered DG customers. The following minimum bill amount will be applicable for all new DG Customers for each billing cycle starting with the first full billing month after interconnection where the sum of the base rate charges is less than the specified minimum bill:

1. \$39.00 for a DG customer choosing the Standard Service Rate;
2. \$36.50 for a DG customer choosing the Alternative Time-Of-Day (TOD) Rate; or
3. No minimum bill provision is applicable to DG Customers electing to take service under the Demand Charge Rate, other than the Customer Charge.

Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered grandfathered and will not be subject to the Minimum Bill provision at their current premises for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises; the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the company

Grandfathered customers are subject to the same charges under the Standard Service and TOD Rate options, including the monthly Customer Charge, applicable to non-DG customers, but have the additional option of choosing the Demand Charge Rate.

OFF-PEAK WATER HEATING RIDER

This rider is closed to all new service applications,

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For domestic electric water heating service (swimming pool water heating, commercial dishwasher water heating and water heating utilized for space heating excluded). The service shall be metered on a circuit which shall include only water heating elements and exclude all other services.

Periods of electric supply service may be scheduled to conform to off-peak conditions of the Company's system. The Company reserves the right to change the off-peak period of supply to meet the changing off-peak conditions of its system. The Company, at its option, will furnish and connect to the Customer's wiring and retain ownership of a time switch or suitable device to regulate the hours of use.

Service under this rider shall be limited to water heaters of thirty (30) gallons or more capacity. All water heaters will be controlled by a thermostat and if two or more heating elements are used, the water heater will be wired so that only one element will operate at one time. The minimum wattage of all heating elements shall total not less than 3,000 watts. Service may be limited where the Customer has an abnormally large connected load, and is only available as a secondary service in conjunction with a main service.

MONTHLY RATE- OFF-PEAK WATER HEATING

Customer Charge (per meter per month)		\$3.56
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)
All kWh	\$0.10046	\$0.08546

MONTHLY MINIMUM CHARGE – OFF-PEAK WATER HEATING

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

NON-METERED SERVICE

In instances when metering of energy would be impractical because of the low monthly level of usage and when estimates of this usage can be accurately calculated, the Company may, at its option, provide non-metered service. Billings for non-metered service shall be based on the customer charge plus the monthly energy usage calculated

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by the Company and applied to the energy charge of this rate schedule. All other approved factors are also applicable.

The Customer is responsible for notifying the Company of additions of equipment served under the Non-Metered Service provision. Failure to provide notice will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the non-meter load.

FIXED FUEL FACTOR

Service under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Company at its option may install metering equipment to measure the Customer's thirty (30) minute average kilowatt (kW) demand for purposes of determining the applicable rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

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If the Customer's monthly Maximum Demand exceeds 15 kW for two (2) consecutive months, the Customer shall no longer be eligible for service under the Small General Service Rate, but shall immediately become eligible for service under the General Service Rate or Large Power Service Rate, as applicable. The Customer shall not be eligible for service under the Small General Service Rate for a period of twelve (12) consecutive months thereafter. Upon completion of the minimum twelve (12) consecutive month period, a determination will be made by the Company for the Customer's applicable rate schedule.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a Maximum Demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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Revision Number 10
Effective for electricity consumed on and after
November 3, 2021