

**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 30**

**ELECTRIC FURNACE RATE**

**APPLICABILITY**

This rate schedule is closed to new service applications from new or existing Customers.

This rate schedule is available for lighting and power service to customers with electric furnaces for metal melting where an individual furnace has a name plate rating of 5,000 kilowatts (kW) or more.

**TERRITORY**

Texas Service Area

**TYPE OF SERVICE**

Service available under this rate schedule shall be at a transmission voltage of 69,000 volts or higher. The Customer shall furnish and maintain any transformers, regulating equipment and devices required for the furnace operation. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

**MONTHLY RATE**

Customer Charge (per meter per month)	\$19.27
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<b>Transmission Voltage</b>	<b>Summer (June through September)</b>	<b>Non-Summer (October through May)</b>
Demand Charge per kW	\$16.25	\$11.87
Energy Charge per kWh		
On-Peak Period	\$0.15579	-----
Off-Peak Period	\$0.00814	\$0.00814

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer months. There is no On-Peak Period for the Non-Summer months.

The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

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**Determination of Billing Demand – Standard Time of Day (TOD) Service**

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load.

The billing demand (in kW) will be the highest of:

- A. 5,000 kW; or
- B. The Maximum Demand; adjusted by the Meter Voltage Adjustment, if applicable; or
- C. 65% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (C) above.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge will be is the Customer Charge plus the applicable Demand Charge, Applicable Riders, and Tax Adjustment.

In the event the Customer has signed a contract for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

**POWER FACTOR ADJUSTMENT**

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

- ADJ = ((kW x .95 / PF) – kW) x DC, where
- ADJ = Increase to applicable Demand Charge,
- kW = Maximum Demand,
- PF = Monthly measured Power Factor, and
- DC = Demand Charge.

**FIXED FUEL FACTOR**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

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**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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