

**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 31**

**MILITARY RESERVATION SERVICE RATE**

**APPLICABILITY**

This rate schedule is available for lighting and power service to the United States Department of Defense for electric service to the Fort Bliss Military Reservation for a minimum contract capacity of 15,000 kilowatts (kW).

**TERRITORY**

Texas Service Area

**TYPE OF SERVICE**

Service available under this rate schedule will be alternating current 60 hertz, three phase at the transmission voltage of 115,000 volts. All service will be taken at the point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

**MONTHLY RATE**

Customer Charge (per meter per month)	\$132.49
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<b>Transmission Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)
Demand Charge per kW	\$19.76	\$15.38
Energy Charge per kWh		
On-Peak Period	\$0.12761	-----
Off-Peak Period	\$0.00522	\$0.00522

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer months.

There is no On-Peak Period for the Non-Summer months.

The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge will be the Customer Charge plus the applicable Demand Charge, Applicable Riders, and Tax Adjustment.

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If the Customer has signed a power sales agreement for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

**DETERMINATION OF BILLING DEMAND**

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load in the billing month. The measured demand will be adjusted for billing when the Metering Adjustment clause is applicable.

The billing demand (in kW) will be the highest of:

- A. 15,000 kW; or
- B. The maximum demand, adjusted per the metered adjustment provision; or
- C. The demand used for billing shall never be less than 65% of the highest measured demand (adjusted for the Metering Adjustment clause) established during the billing months of June through September in the twelve (12) month period ending with the current month, nor less than the minimum contract capacity.

**METERING ADJUSTMENT**

- A. Company metering equipment is installed on the low voltage (14.4 KV) side of substation transformation, therefore, for billing purposes, (1) the metered kW demands shall be increased by 1.035% and (2) the metered kWh usages shall be increased by 0.825%. For purposes of this adjustment, the Ben Milam School kW demand and kWh usage shall be subtracted from the Fort Bliss kW demand and kWh usage before the adjustment.
- B. Ben Milam School. Ben Milam School is located within the Fort Bliss Military Reservation but is a school of the El Paso Independent School District. Presently, Ben Milam School is serviced through Fort Bliss facilities. To compensate Fort Bliss for this usage, the Company shall deduct from Fort Bliss' demand billing, Ben Milam's actual measured demand and energy each month.

**POWER FACTOR ADJUSTMENT**

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

$$\text{ADJ} = ((\text{kW} \times .95 / \text{PF}) - \text{kW}) \times \text{DC}, \text{ where}$$

ADJ = Increase to applicable Demand Charge,  
kW = Maximum Demand,

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PF = Monthly measured Power Factor, and  
DC = Demand Charge.

**FIXED FUEL FACTOR**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

The Term of Contract under this rate schedule shall not be less than two (2) years.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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