

EL PASO ELECTRIC COMPANY

SCHEDULE NO. 24

GENERAL SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service with a highest measured demand as defined by the Determination of Billing Demand. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose highest measured demand, during the current month and previous eleven (11) month period, was (i) greater than fifteen (15) kilowatts (kW) in any month and (ii) did not exceed six hundred (600) kW, in any two (2) consecutive months.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD MONTHLY RATES

Customer Charge (per meter per month)	\$27.50
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Secondary Voltage	Summer	Winter
Demand Charge per kW	\$12.21	\$8.50
Energy Charge, per kWh		
For the first 200 hours times the maximum measured demand	\$0.06927	\$0.03408
For the next 150 hours times the maximum measured demand	\$0.05038	\$0.02479
For all additional kWh	\$0.03664	\$0.01803

Primary Voltage	Summer	Winter
Demand Charge per kW	\$10.95	\$7.24
Energy Charge, per kWh		

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For the first 200 hours times the maximum measured demand	\$0.05513	\$0.02712
For the next 150 hours times the maximum measured demand	\$0.04008	\$0.01973
For all additional kWh	\$0.02914	\$0.01435

The Summer period shall be the months of May through October. The Winter period shall be the months of November through April.

ALTERNATE TIME-OF-USE MONTHLY RATE

Customer Charge (per meter per month)	\$27.50
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Secondary Voltage	Summer (June through September)	Winter (October through May)
Demand Charge per kW	\$21.16	\$16.97
Energy Charge per kWh		
On-Peak	\$0.12654	-----
Off-Peak	\$0.00813	\$0.00813

Primary Voltage	Summer (June through September)	Winter (October through May)
Demand Charge per kW	\$19.94	\$15.75
Energy Charge per kWh		
On-Peak	\$0.12360	-----
Off-Peak	\$0.00794	\$0.00794

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the months of June through September. The off-peak period shall be all other hours not covered in the on-peak period.

Customers electing the TOU monthly rate must continue to take service under this rate option for a minimum of twelve (12) months.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus the applicable Demand Charge.

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DETERMINATION OF BILLING DEMAND

Maximum demand is defined as the highest measured thirty (30) minute average kW load.

The billing demand will be the highest of:

- A. 15 kW; or,
- B. The maximum demand; or,
- C. 60% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

The Company may refuse service to another Customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

POWER FACTOR ADJUSTMENT

Effective April 1, 2011, if the measured power factor at the time of the highest measured thirty (30) minute interval kW demand for the entire plant is below 90% lagging, a power factor adjustment shall be calculated as follows:

- ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
- ADJ = Increase to applicable Demand Charge,
- kW = Monthly Measured Demand,
- PF = Monthly measured Power Factor, and
- DC = Demand Charge.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer but metered on the low voltage side of the transformer, the following meter adjustments shall be made:

- Adjusted Maximum kW Demand = Metered Maximum kilowatts multiplied by 1.014
- Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.020

If electric service is delivered on the low voltage side of a Company-owned transformer but metered on the high voltage side of the transformer, the following meter adjustments shall be made:

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Adjusted Maximum kW Demand = Metered Maximum kilowatts divided by 1.014
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.020

OFF-PEAK WATER HEATING RIDER

This rider is closed to all new service applications.

This rider is for domestic electric water heating service (swimming pool water heating, commercial dishwasher water heating and water heating utilized for space heating excluded). The service shall be metered on a circuit which shall include only water heating elements and exclude all other services.

Periods of electric supply service may be scheduled to conform to off-peak conditions of the Company's system. The Company reserves the right to change the off-peak periods of supply to meet the changing off-peak conditions of its system. The Company, at its option, will furnish and connect to the Customer's wiring and retain ownership of a time switch or suitable device to regulate the hours of use.

Service under this rider shall be limited to water heaters of thirty (30) gallons or more capacity. All water heaters will be controlled by a thermostat and if two (2) or more heating elements are used, the water heater will be wired so that only one element will operate at one time. The minimum wattage of all heating elements shall total not less than 3,000 watts. Service may be limited where the Customer has an abnormally large connected load, and is only available as a secondary service in conjunction with a main service.

MONTHLY RATE – OFF-PEAK WATER HEATING

Customer Charge (per meter per month)	\$6.50
Energy Charge	Per kWh
Summer (May through October): All kWh	\$0.03547
Winter (November through April): All kWh	\$0.02548

MONTHLY MINIMUM CHARGE – OFF-PEAK WATER HEATING

The monthly minimum charge is the Customer Charge.

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THERMAL ENERGY STORAGE RIDER

This rider is closed to all new service applications.

Available to customers with separately metered Thermal Energy Storage (TES) Systems whose maximum demand does not exceed the maximum demand of the building after completion of the necessary contract arrangements and installation of the necessary meter equipment. The billing demand for this separately metered load will be the highest measured thirty (30) minute average kW load established during the on-peak period.

The on-peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday. The off-peak period shall be all other hours not covered in the on-peak period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

ENERGY EFFICIENCY COST RECOVERY FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 97 (Energy Efficiency Cost Recovery Factor).

MILITARY BASE DISCOUNT RECOVERY FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 96 (Military Base Discount Recovery Factor).

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business shall apply.

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TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

If a Customer's highest measured thirty (30) minute average kW load exceeds 600 kW for two (2) consecutive months, the Customer shall be placed on the Large Power Service Rate Schedule No. 25 for a minimum of twelve (12) months. Upon completion of the minimum twelve (12) month period, a determination will be made by the Company for the Customer's applicable rate schedule.

If a Customer's highest measured thirty (30) minute average kW load has not exceeded 15 kW for two (2) consecutive months during the current month and previous eleven (11) month period, at the Company's sole option, that Customer shall be placed on Rate Schedule No. 02, Small General Service Rate.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

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